

Operator: License # 33476

Name: FIML Natural Resources, LLC

KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1
OIL & GAS CONSERVATION DIVISION
September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 171-20620-00-00

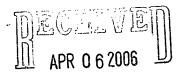
County: Scott

Address: 410 17th St., Suite 900	<u>W2_SW_SE_Sec. 9Twp. 19 _S. R. 31</u> East \(\bar{\scale} \) West
City/State/Zip: Denver, CO 80202	660 feet from 3 / N (circle one) Line of Section
Purchaser: NCRA	2970 feet from E / (7) (circle one) Line of Section
Operator Contact Person: Phyllis Sobotik	Footages Calculated from Nearest Outside Section Corner:
Phone: (303_) 899-5608 CONFIDENTIAL	(circle one) NE SE NW (SW)
Contractor: Name: Excell Services, Inc.	Lease Name: Eitel Well #: 15-9-1931
License: 8273	Field Name: To be determined
Wellsite Geologist:	Producing Formation: Mississippian Spergen
Designate Type of Completion:	Elevation: Ground: 2965' Kelly Bushing: 2977'
New Well Re-Entry Workover	Total Depth: 4764' Plug Back Total Depth: 4726'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 8 5/8" csg. @ 363' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2976' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2976' (DV Tool)
Operator:	feet depth to Surface w/ 505 sx cmt.
Well Name:	A
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (0-29-07-
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1500 ppm Fluid volume 1100 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	N
Dual Completion Docket No Other (SWD or Enhr.?) Docket No	Operator Name:RECEIVED
Other (SWD or Enhr.?) Docket No	Operator Name: License No
Other (SWD or Enhr.?)	JUN-1-2 and
Other (SWD or Enhr.?)	JUN-1-2 and
Other (SWD or Enhr.?)	Operator Name: License No.: License No.: License No.: License No.: License No.: S. R JUN E2s2008 est County: Docket No.: KCC WICHITA
Other (SWD or Enhr.?)	Quarter Sec Twp S. R Fast 2006 est County: Docket No.: KCC WICHITA the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Other (SWD or Enhr.?) Docket No. 3/28/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Quarter Sec TwpS. RSuppose the County: Docket No.: KCC WICHITA the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
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Operator Name: FIM	L Natural Resou	urces, LLC	Lease Name:	Eitel		_ Well #: _15-	9-1931
Sec. 9 Twp. 1	9 s. R. 31	☐ East 📝 West,	County: Sco	tt			
tested, time tool open temperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, final geological well site	whether shut-in pralong with final cha	essure reached	static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Taker		Yes 🗸 No	✓	_og ^ Formatio	on (Top), Depth a	and Datum	☐ Sample
Samples Sent to Geo	·	☐ Yes 🗹 No	Nar	ne		Тор	Datum
Cores Taken	- Cogloar Gurvey	Yes No	*Lan	sing	hy i"	3946'	-970'
Electric Log Run (Submit Copy)		✓ Yes No	Mai	maton		4353'	-1376'
List Al⊩E. Logs Run:			Pav	vnee		4457'	-1480'
HRI, Microlog		•		erokee		4519'	-1542'
Spectral Density	Neutron	: 1	Mis	sissippian	¥	4590'	-1613'
		CASING Report all strings set-		lew Used			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	363'	Class A	225	2% gel, 3% cal chloride
Production	., :7-7/8"	5-1/2"	17/15.5#	4754'	ASC	310	2% gel, 10% sait
1 1				2976' DV	Light	505	.5 pps flocele, 5 pps gilsnt
		ADDITIONAL	L CEMENTING / SC	<u> </u>)		₹
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and I	Percent Additives	5
Protect Casing Plug Back TD		;					
Plug Off Zone		<u> </u>				· 	
Shots Per Foot		ION RECORD - Bridge Plu			cture, Shot, Cemer		
		Footage of Each Interval Pe	rforated	1	nount and Kind of M	laterial Used)	Depth
4	4623'-4626'			A/ 250 gal 15%	6 MCA		4623-26'
	· · · · · · · · · · · · · · · · · · ·	,					4 .
,	· · · · · · · · · · · · · · · · · · ·	·····				·	
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes 🗸 No		
Date of First, Resumed 5/15/06	2-7/8" Production, SWD or E	4709'	hod	ng Pumpi			er <i>(Explain)</i>
Estimated Production Per 24 Hours	0il 34	Bbls. Reput Gas December 10	Mcf	ter B	bls. ' (Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETION ,	610/	Production Inter	val		
Vented Sold	Used on Lease	Öpen Hole	Perf.	Dually Comp.	Commingled _	4623'-4626'	
		Other (special)	TO THE WAY		X 2	•	
		" " " " " " " " " " " " " " " " " " "	Control of the Contro				

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665



Invoice Number

Invoice Date 03/30/06

FIML Natural Resources Sold

To: L.L.C.

410 17th St. #900

Denver, CO

80202

KCC JUN 08 2006 CONFIDENTIAL

Cust I.D....: FIML

P.O. Number..: Eitel15-9-1931

P.O. Date...: 03/30/06

Due Date.: 04/29/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	11.0000	2475.00	Т
Gel	4.00	SKS	15.0000	60.00	T
Chloride	8.00	SKS	42.0000	336.00	T
Handling	237.00	PER	1.7000	402.90	\mathbf{E}
Mileage pmp trk	60.00	MILE	16.5900	995.40	Ë
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	63.00	PER	0.6000	37.80	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Guide Shoe	1.00	EACH	235.0000	235.00	${f T}$
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	55.0000	55.00	Т

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 579.7/ ONLY if paid within 30 days from Invoice Date

Subtotal: 5797.10 Tax...: 209.54 0.00 Payments: Total...: 6006.64

RECEIVED

JUN 1 2 2006 KCC WICHITA

D02034
8100-145
Adam Det

ALLIED CEMENTING CO., INC. 23739L

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 3-29-06 SEC TWP. SANGE C	ALLED OUT ON LOCATION JOB STARTA JOB FINISHAM
LEASE Eitel WELL# 1597731 LOCATION Scot	HCH 8E-55-168 Scott K3
OLD OR NEW (Circle one) 5-9-1931	n e
CONTRACTOR Excell Dd, #3	OWNER Samo
TYPE OF JOB Surface.	July 1
HOLE SIZE 1214 T.D. 367'	CEMENT
CASING SIZE 85% DEPTH 363	AMOUNT ORDERED 225 SKs Com
TUBING SIZE DEPTH	3% cc- 2% (e)
DRILL PIPE DEPTH	
TOOL DEPTH	COMMON 225 400 1/00 2475-00
PRES. MAX MINIMUM	COMMON
MEAS. LINE SHOE JOINT	POZMIX@
CEMENT LEFT IN CSG. 15 '	GEL 735 73-
PERFS.	743
DISPLACEMENT 22 1/2 BBL	ASC@
EQUIPMENT	
PUMPTRUCK CEMENTER LC /	
THE DEED	JUN 1 2 2006 @
BÜLK TRUCK	(a)
# 2/8 DRIVER 141/2	KCC WICHITA
BULK TRUCK	@
# DRIVER	@
THE DICTAL CONTROL OF THE PARTY	HANDLING 237 51/5 @ 190 402-76
	MILEAGE 74 por sk/mile 445 70
REMARKS:	TOTAL 4,269_30
	SERVICE
Cement Did Cive	
	DEPTH OF JOB
	PUMP TRUCK CHARGE 735-00
	EXTRA FOOTAGE 63 @ .60 37 80
	MILEAGE 60 miles @ 5 00 300 000
- IMAUK 100	MANIFOLD@
E 7	
CHARGE TO: FIML	**TOTAL 4072 **
STREET	TOTAL HOUSE
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	85/8
	1-641cle 8400 @ 23500 23500
	3 - Couta /12 @ 55@ 165 @
To Allied Cementing Co., Inc.	- 1 - Surface Plus @
	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper to assist owner or	
contractor to do work as is listed. The above work was	TOTAL 455
done to satisfaction and supervision of owner agent or	IOIAL
contractor. I have read & understand the "TERMS AND	TAX
CONDITIONS" listed on the reverse side.	
, ()	TOTAL CHARGE
, / \ \ ^	DISCOUNT IF PAID IN 30 DAYS
$/// \sim 110$	
CYCLUSTY /1/// Agail X. St	algary Dake
SIGNATURE	DDINTED NAME

Allied Cementing Co., Inc P.O. Box 31

Sold FIML Natural Resources

410 17th St. #900

Russell, KS 67665

L.L.C.

80202

Denver, CO

To:

INVOICE

Invoice Number: 101641

Invoice Date:

KCC JUN 0 8 2006 CONFIDENTIAL

Cust I.D....: FIML

P.O. Number..: Eitel,15-9-1931

P.O. Date...: 04/10/06

Due Date.: 05/10/06 Terms....: Net 30

<pre>[tem I.D./Desc.</pre>	Qty. Used	•	Unit	Price	Net	TX
3el	6.00		SKS	15.0000	90.00	Т
ASC	310.00		SKS	12.8000	3968.00	\mathbf{T}_{\perp}
Balt	32.00		SKS	17.3000	553.60	${f T}$
VFR-2	500.00		\mathtt{GAL}	1.0000	500.00	T
Handling	365.00		SKS	1.7000	620.50	E
1ileage Tileage Tileag	60.00		MILE	25.5500	1533.00	\mathbf{E}
365 sks @.07 pe	r sk per mi	"				
3ottom Stage	1.00	•	JOB	1580.0000	1580.00	E
Mileage pmp trk	60.00		MILE	5.0000	300.00	E
Buide Shoe	1.00		EACH	160.0000	160.00	${f T}$
\FU Float Collar	1.00		EACH	265.0000	265.00	${f T}$
Centralizers	20.00		EACH	50.0000	1000.00	T
3asket	1.00		EACH	140.0000	140.00	T
limit Clamp	1.00		EACH	20.0000	20.00	${f T}$
OV Tool	1.00		EACH	3300.0000	3300.00	T
•						

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ /403.0/ NLY if paid within 30 days from Invoice Date Subtotal: Tax...:: Payments: Total...:

14030.10 629.79 0.00 14659.89

RECEIVED JUN 12 2006 KCC WICHITA

8200-118 Adam D. K.

ALLIED CEMENTING CO., INC. 23928 BOX 31

REMIT TO P.O. 1 RUS	BOX 31 SELL, KAN	NSAS 6766	55			SERV	ICE POINT: Ogkles	<i>p</i>
				CALLED OF	700	ON LOCATION	.,	JOB FINISH
4-4-06 DATE	SEC. 7	TWP. 195	RANGE 3/W	CALLED OU)T	ON LOCATION	JOB START	11:15 AM
LEASE Eitel	75 9 WELL#	- 1931	LOCATION SCOTT	City	8B	59 1/2 8	SCOTT	STATE
OLD OR NEW (C	_,		Eccusion Sec. 7			NIS		
							_	
CONTRACTOR				OWNE	R	Same	<u> </u>	,, _F ,
TYPE OF JOB	7 WO 3	7996 T.D.	<u> BOTTOM ST</u> 4770'	وروف CEMI	ENT			
HOLE SIZE CASING SIZE	512	DEI	1 11 1 0 4			DERED	_	
TUBING SIZE		DEI			KS #	95C , 10% 54,	11, 200	Grel
DRILL PIPE #		DEI		-	c 9 9/	s WFR-2		
TOOL DV	7001		TH 2975.55	-	101 1		0	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0009		NIMUM DE JOINT 23,/2'	_ COMN POZM			_ @ @	·
MEAS. LINE CEMENT LEFT I	N CSG	23.12		_ FOZM GEL	<u> </u>	65KS	@ 15.00	90.00
PERFS.	4,000.	20.00	69	CHLO	RIDE _		@	
DISPLACEMENT	r 400bl	s water	Bbls Mug		310	SKS	_@ <i>[2.80</i>	3968.00
	EQU	JIPMENT	TUTAL 1004 Bbl	5	/ ·	325KS	-@ /7/24	<u> </u>
				591		UZSKS	_@ <i> /,3 </i> } 	553,60
PUMP TRUCK	CEMENT		an	- WF	R-2	5009915	_ ~	500.00
#373-281	HELPER	Mnder	ew/may					
BULK TRUCK	DDIVED	Val	<i>I</i> .				@	
# 347 BULK TRUCK	DRIVER	<u> Kell</u>	· · · · · · · · · · · · · · · · · · ·	-				
#	DRIVER				LING	365 5KS	-@ <u>/.70</u>	620,50
				- HANL MILE	AGE Z		Te	1533.00
	RE	MARKS:			102		TOTAL	7265,10
MIN 500			2 310sks A6	6				
1090 5917	299		ash Pump AL			SERVI	RECEIVE	D
Disp 40 Bb	la Water		11 / //				JUN 1 2 200	<u> </u>
75 Bbls Drs					H OF JO		C 14/10:	
Mug Land et	DU TOO	17000				K CHARGE	oc MCHI.	1680.00
Circuation		1 6100	n ca no	_ EAIR MILE	A FOO. AGE	TAGE 60 Miles	-@ 5.00	300.00
		The	80K 404					
							@	
CHARGE TO:	FIML			_				1 ev
STREET	•						TOTAL	1880.00
			ZIP	_		•	,	
CITY	S	IAIE	ZIP	_		PLUG & FLOA	T EQUIPME	NT
				1-0		2 Shoe		160.00
				1-1		Plagt Colle		265.00
						ralizers	@ <i>\$0.00</i>	
To Allied Ceme	nting Co.,	·Inc.				ke7 ====		20,00
_	_		nenting equipment	1-	<u> </u>	1 Clamp Took	_	3300.0
and furnish cen					<i></i> ,			
			he above work was				TOTAI	488500
			of owner agent or d the "TERMS ANI	`				
CONDITIONS'				TAX -			_	
COMPITIONS	ingica OH	TIO 10 4019		ТОТА	L CHA	RGE		
		ı	<u></u>					TT TAT 20 TA 437
	, ,	P		DISC	- TNUC 1		IF PA.	ID IN 30 DAY
	1,1/	\	Vali	/	///	exce Dale	O	
SIGNATURE	11/4	Jan 1			كسسع	ALOCA CIN	ED NAME	
		· 1				יואוטט	HIJNAMH	

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

JUN 08 2006 CONFIDENTIAL &

Invoice Number:

Invoice Date: 04/10/06

FIML Natural Resources Sold

L.L.C. To:

410 17th St. #900

Denver, CO 80202

Cust I.D....: FIML

P.O. Number..: Eitel,15-9-1931

P.O. Date...: 04/10/06

Due Date.: 05/10/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite Jilsonite FloSeal Handling Mileage	525.00 2625.00 263.00 622.00 60.00	SKS SKS LBS SKS MILE	9.7000 0.6500 1.8000 1.7000 43.5400	5092.50 1706.25 473.40 1057.40 2612.40	T T E E
622 sks @.07 p Top Stage	er sk per mi 1.00	JOB	860.0000	860.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ /180.19 ONLY if paid within 30 days from Invoice Date

Subtotal: Tax...: Payments: Total . . . : 11801.95 458.14 0.00 12260.09

8200-118, adam De 2 m² stage

JUN 1 2 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 23929 TIAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665					SERVICE POINT:					
4-4-04	SEC.	TWP.	RANGE	CALLED OU	JT	ONLO	CATION O An	JOB START	JOB FINISH	
DATE	9	195	3/w			3,0	0 HM)	COUNTY;	5.30 /M STATE	
E.T.e.l LEASE	WELL#	7- 1931	LOCATION 5007	7 City	8 E	53	12 13	SCOTT	K.S.	
OLD OR NEW (C	ircle one)					NI	15		,	
CONTER A CEOR	Executi	01.	04 3	OWNE	:D	Ser				
CONTRACTOR TYPE OF JOB	TWO S		TOP Stage	·	ZIX	11/1/				
HOLE SIZE		T.D		CEME	ENT					
CASING SIZE	5/2		PTH 2975,55	AMOU	INT OR	DEREL) ~#/~*	1. ~ 1/.	# 190 Seal	
TUBING SIZE			PTH	_ 323	5K5 F	1/2	3 4 411	ISONILE /2	110 0 0 0 0 0 1	
DRILL PIPE TOOL			PTH PTH							
	5009		NIMUM	_ COMM	10N			@		
MEAS. LINE		SH	OE JOINT	POZM	IX					
CEMENT LEFT I				GEL				_@		
PERFS. DISPLACEMENT	69	Bblg		CHLO. ASC:_	RIDE _			@		
DISPLACEMENT			1	- ASC 7	4	520		-@ 9.70	5092.50	
	EQ	UIPMENT	•		,			@		
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