

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: INNES PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958

KCC
JUN 12 2006
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Wellsite Geologist: BETH A. ISERN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/18/2006 5/24/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,495-00-00
County: NESS
APPX SW SE Sec. 1 Twp. 16 S. R. 26 East West
660 feet from S N (circle one) Line of Section
1800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROBERT TURNER Well #: 1
Field Name: _____

Producing Formation: NONE
Elevation: Ground: 2551 Kelly Bushing: 2556
Total Depth: 4503 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II Pkt with 6-29-07*
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
Title: GEOLOGIST Date: 6/12/2006
Subscribed and sworn to before me this 12th day of June,
2006
Notary Public: Susan Utterback
Date Commission Expires: 9/1/06

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/1/06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 13 2006
KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: ROBERT TURNER Well #: 1
 Sec. 1 Twp. 16 S. R. 26 East West County: NESS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1958</td> <td>+ 598</td> </tr> <tr> <td>HEEBNER</td> <td>3825</td> <td>-1269</td> </tr> <tr> <td>LANSING</td> <td>3869</td> <td>-1313</td> </tr> <tr> <td>BKC</td> <td>4173</td> <td>-1617</td> </tr> <tr> <td>PAWNEE</td> <td>4304</td> <td>-1748</td> </tr> <tr> <td>FORT SCOTT</td> <td>4376</td> <td>-1820</td> </tr> <tr> <td>MISSISSIPPI DOLO.</td> <td>4480</td> <td>-1924</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1958	+ 598	HEEBNER	3825	-1269	LANSING	3869	-1313	BKC	4173	-1617	PAWNEE	4304	-1748	FORT SCOTT	4376	-1820	MISSISSIPPI DOLO.	4480	-1924
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4'	8-5/8"	23#	217'	COMMON	160SX	2%GEL 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

RECEIVED

JUN 13 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

23584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho

DATE <u>5-18-06</u>	SEC. <u>1</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>5:40pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Robert Turner</u>	WELL # <u>1</u>	LOCATION <u>Arnold SW 3/4</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR Mallard Drilling OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 217

CASING SIZE 8 5/8 DEPTH 217

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weyhans

BULK TRUCK

357 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 23#
Circ 8 5/8 Cas w/ reg pump
Mix Cement plug BA
Cement dead Circ

Thanks

CHARGE TO: Pentair Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT AMOUNT ORDERED 160 Com 39cc 2nd Hal

CONFIDENTIAL

COMMON	<u>160 1/4</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>504</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>504</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 1/4</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>27 00</u>	<u>168</u>		<u>362.88</u>
TOTAL				<u>2669.03</u>

SERVICE

DEPTH OF JOB	<u>217</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@	<u>5.00</u> <u>135.00</u>
MANIFOLD		@	
		@	
		@	

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JUN 13 2006

TOTAL 950.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Topwood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

ALLIED CEMENTING CO., INC.

23587

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Near City

DATE <u>5-24-06</u>	SEC. <u>1</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>9:30AM</u>	JOB START <u>11:45AM</u>	JOB FINISH <u>2:15pm</u>
LEASE <u>Robert Turner</u>	WELL # <u>1</u>	LOCATION <u>Arnold Sw 30 1/4 w 1/4 Nw</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4503
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER KCC
 JUN 12 2006
 CEMENT AMOUNT ORDERED CONFIDENTIAL

CEMENT	265 60/40 60/del		
	1/4" Flo Seal per spec		
COMMON	159	@ 10.65	1693.35
POZMIX	106	@ 5.80	614.80
GEL	16	@ 16.65	266.40
CHLORIDE		@	
ASC		@	
	Flo Seal 67	@ 2.00	134.00
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	284	@ 1.90	539.60
MILEAGE	28:8.284		636.16
TOTAL			3884.31

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER J. W. Williams
 BULK TRUCK
 # 357 DRIVER Cody
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

50me	2000'
80	1230
50	630
40	240
20	60
15	RH
10	MH

THANKS

CHARGE TO: Pentair Pct.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2000
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 28. @ 5.00 140.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
 JUN 13 2006
 TOTAL 955.00

KCC WICHITA
 PLUG & FLOAT EQUIPMENT