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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/23/06 02/25/06 03/17/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21777-00-00
County: Kearny
SE - NW - NW Sec 34 Twp. 23 S. R. 35W
1250 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Parker A Well #: 3
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 3009 Kelly Bushing: 3015
Total Depth: 3153 Plug Back Total Depth: 3102
Amount of Surface Pipe Set and Cemented at 1000 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I with 6-29-07*
(Data must be collected from the Reserve Pit)
Chloride content 14300 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 06/15/06
Subscribed and sworn to before me this 15 day of June
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

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Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

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Side Two

Operator Name: OXY USA Inc. Lease Name: Parker A Well #: 3
Sec. 34 Twp. 23 S. R. 35W East West County: Kearny

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy) Yes No
List All E. Logs Run: CBL Neutron
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Hollenberg 2474 541
Herington 2500 515
Krider 2522 493
Winfield 2559 456
Towanda 2618 397
Council Grove 2780 235
A1 LM 2804 211
B1 SH 2829 186
B1 LM 2848 167
B2 SH 2858 157

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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Schlumberger

Cementing Service Report

Customer OXY USA, INC.						Job Number 2205550334				
Well PARKER A-3			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2006-Feb-24	
Field		Formation Name/Type		Deviation		Bit Size 12.3 in	Well MD 1,001 ft	Well TVD 1,001 ft		
County KEARNEY		State/Province KANSAS		BHP psi	BHST 98 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630772130		API / UWI:		Casing/Liner						
Rig Name CHEYENNE 11	Drilled For Oil & Gas		Service Via Land		Depth, ft 993.34	Size, In 8.63	Weight, lb/ft 24	Grade	Thread 8RD	
Offshore Zone	Well Class New		Well Type Development		13	8.63	24	LJ		
Drilling Fluid Type		Max. Density 8.9 lb/gal	Plastic Vt: cp		Depth,	Size, In	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Surface Casing		Tubing/Drill Pipe						
Max. Allowed Tubing Pressure 500 psi		Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 275 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 DISPLACE WITH FRESH WATER					Treat Down Casing	Displacement 61.36 bbl	Packer Type	Packer Depth ft	Diameter in	
					Tubing Vol. bbl	Casing Vol. 64.14 bbl	Annular Vol. 74 bbl	OpenHole Vol bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job			
LIR Pressure: 380 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type			
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Shoe Depth: 993 ft		Tool Type:				
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft		Tail Pipe Size: in				
Job Scheduled For: 2/23/2006		Arrived on Location: 2006-Feb-24 0:30		Leave Location: 2006-Feb-24 5:00		Stage Tool Depth: ft		Tail Pipe Depth: ft		
						Collar Type: Auto-Fill	Tail Pipe Depth: ft			
						Collar Depth: 950 ft	Sqz Total Vol: bbl			
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Feb-24	2:38	0	8.26	0.0	0.0	0	0	0		
2006-Feb-24	2:38	0	8.26	0.0	0.0	0	0	0		
2006-Feb-24	2:38								Pressure Test Lines	
2006-Feb-24	2:39	0	8.26	0.0	0.0	0	0	0		
2006-Feb-24	2:39	0	8.26	0.0	0.0	0	0	0		
2006-Feb-24	2:40	0	8.26	0.0	0.0	0	0	0		
2006-Feb-24	2:40	0	8.26	0.0	0.0	0	0	0		
2006-Feb-24	2:41	0	8.25	0.0	0.0	0	0	0		
2006-Feb-24	2:41	0	8.25	0.0	0.0	0	0	0		
2006-Feb-24	2:42	23	8.27	1.4	0.3	0	0	0		
2006-Feb-24	2:42	1698	8.28	0.0	0.5	0	0	0		
2006-Feb-24	2:43	1549	8.25	0.0	0.5	0	0	0		
2006-Feb-24	2:43	9	8.25	0.0	0.5	0	0	0		
2006-Feb-24	2:43								Start Pumping Spacer	
2006-Feb-24	2:43	9	8.12	0.0	0.0	0	0	0		
2006-Feb-24	2:44	37	8.28	1.9	0.2	0	0	0		
2006-Feb-24	2:44	234	8.31	5.6	2.6	0	0	0		
2006-Feb-24	2:45	209	8.31	5.7	5.4	0	0	0		
2006-Feb-24	2:45	203	8.31	5.6	8.2	0	0	0		
2006-Feb-24	2:46	196	8.31	5.6	11.0	0	0	0		
2006-Feb-24	2:46	205	8.27	5.7	13.9	0	0	0		
2006-Feb-24	2:47	107	8.29	5.6	16.7	0	0	0		

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Well			Field		Service Date		Customer			Job Number
PARKER #A-3					0655-Feb-24		OXY USA, INC.			2205550334
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psl	lb/gal	bbt/min	bbl	0	0	0		
2006-Feb-24	2:47	223	10.96	5.6	19.5	0	0	0		
2006-Feb-24	2:48	294	13.21	5.6	22.0	0	0	0		
2006-Feb-24	2:48								Reset Total, Vol = 22.00 bbl	
2006-Feb-24	2:48	302	13.16	5.6	0.2	0	0	0		
2006-Feb-24	2:48	288	11.05	5.6	2.4	0	0	0		
2006-Feb-24	2:48								Start Mixing Lead Slurry	
2006-Feb-24	2:48	271	19.51	5.6	3.0	0	0	0		
2006-Feb-24	2:49	252	11.55	5.6	5.8	0	0	0		
2006-Feb-24	2:49	265	12.63	5.6	8.6	0	0	0		
2006-Feb-24	2:50	206	12.83	5.6	11.4	0	0	0		
2006-Feb-24	2:50	262	12.17	5.6	14.2	0	0	0		
2006-Feb-24	2:51	240	11.71	5.6	17.0	0	0	0		
2006-Feb-24	2:51	228	12.21	5.6	19.9	0	0	0		
2006-Feb-24	2:52	239	12.66	5.6	22.7	0	0	0		
2006-Feb-24	2:52	215	12.27	5.6	25.5	0	0	0		
2006-Feb-24	2:53	215	12.05	5.6	28.3	0	0	0		
2006-Feb-24	2:53	213	12.34	5.6	31.1	0	0	0		
2006-Feb-24	2:54	221	12.58	5.6	33.9	0	0	0		
2006-Feb-24	2:54	212	12.30	5.6	36.7	0	0	0		
2006-Feb-24	2:55	202	12.17	5.6	39.5	0	0	0		
2006-Feb-24	2:55	198	12.20	5.6	42.3	0	0	0		
2006-Feb-24	2:56	197	11.97	5.6	45.2	0	0	0		
2006-Feb-24	2:56	184	11.74	5.6	48.0	0	0	0		
2006-Feb-24	2:57	192	11.96	5.6	50.8	0	0	0		
2006-Feb-24	2:57	196	12.09	5.6	53.6	0	0	0		
2006-Feb-24	2:58	205	12.22	5.6	56.4	0	0	0		
2006-Feb-24	2:58	203	12.16	5.6	59.2	0	0	0		
2006-Feb-24	2:59	200	12.08	5.6	62.0	0	0	0		
2006-Feb-24	2:59	206	12.48	5.6	64.8	0	0	0		
2006-Feb-24	3:00	182	12.40	5.6	67.6	0	0	0		
2006-Feb-24	3:00	202	12.35	5.6	70.5	0	0	0		
2006-Feb-24	3:01	199	12.24	5.6	73.3	0	0	0		
2006-Feb-24	3:01	187	12.27	5.6	76.1	0	0	0		
2006-Feb-24	3:02	205	12.38	5.6	78.9	0	0	0		
2006-Feb-24	3:02	200	12.21	5.6	81.7	0	0	0		
2006-Feb-24	3:03	194	12.12	5.6	84.5	0	0	0		
2006-Feb-24	3:03	190	12.04	5.6	87.3	0	0	0		
2006-Feb-24	3:04	195	12.30	5.6	90.1	0	0	0		
2006-Feb-24	3:04	191	12.22	5.6	92.9	0	0	0		
2006-Feb-24	3:05								Reset Total, Vol = 95.47 bbl	
2006-Feb-24	3:05	200	14.69	5.6	95.5	0	0	0		
2006-Feb-24	3:05	202	14.85	5.6	0.3	0	0	0		
2006-Feb-24	3:05								Start Mixing Tail Slurry	
2006-Feb-24	3:05	320	14.90	5.6	0.4	0	0	0		
2006-Feb-24	3:05	211	14.37	5.6	3.1	0	0	0		
2006-Feb-24	3:06	218	15.35	5.6	5.9	0	0	0		
2006-Feb-24	3:06	348	14.90	5.6	8.7	0	0	0		
2006-Feb-24	3:07	232	14.54	5.6	11.5	0	0	0		
2006-Feb-24	3:07	242	14.56	5.6	14.3	0	0	0		
2006-Feb-24	3:08	258	14.60	5.6	17.1	0	0	0		
2006-Feb-24	3:08	275	14.49	5.6	20.0	0	0	0		
2006-Feb-24	3:09	279	15.55	5.7	22.8	0	0	0		
2006-Feb-24	3:09	280	14.97	5.6	25.6	0	0	0		
2006-Feb-24	3:10	277	14.71	5.6	28.4	0	0	0		

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Well		Field			Service Date		Customer			Job Number
PARKER #A-3					0655-Feb-24		OXY USA, INC.			2205550334
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/mIn	bbl	0	0	0		
2006-Feb-24	3:10	266	14.84	5.6	31.2	0	0	0		
2006-Feb-24	3:11	289	15.06	5.6	34.0	0	0	0		
2006-Feb-24	3:11	284	15.26	5.6	36.8	0	0	0		
2006-Feb-24	3:12	296	14.82	5.6	39.6	0	0	0		
2006-Feb-24	3:12	270	14.88	5.6	42.4	0	0	0		
2006-Feb-24	3:13	264	14.40	5.6	45.3	0	0	0		
2006-Feb-24	3:13	224	13.80	5.6	48.1	0	0	0		
2006-Feb-24	3:13	50	8.80	0.0	48.7	0	0	0		
2006-Feb-24	3:13								Reset Total, Vol = 48.75 bbl	
2006-Feb-24	3:13								Drop Top Plug	
2006-Feb-24	3:13								Start Displacement	
2006-Feb-24	3:13	50	9.45	0.0	0.0	0	0	0		
2006-Feb-24	3:14	38	0.52	0.0	0.0	0	0	0		
2006-Feb-24	3:14	41	0.73	0.0	0.0	0	0	0		
2006-Feb-24	3:15	41	0.69	0.0	0.0	0	0	0		
2006-Feb-24	3:15	40	0.64	0.0	0.0	0	0	0		
2006-Feb-24	3:16	41	0.65	0.0	0.0	0	0	0		
2006-Feb-24	3:16	88	9.64	0.0	0.0	0	0	0		
2006-Feb-24	3:17	121	8.70	5.6	2.2	0	0	0		
2006-Feb-24	3:17	112	8.27	5.6	5.0	0	0	0		
2006-Feb-24	3:18	105	8.27	5.6	7.8	0	0	0		
2006-Feb-24	3:18	105	8.28	5.6	10.7	0	0	0		
2006-Feb-24	3:19	109	8.28	5.6	13.5	0	0	0		
2006-Feb-24	3:19	117	8.28	5.6	16.3	0	0	0		
2006-Feb-24	3:20	129	8.28	5.6	19.1	0	0	0		
2006-Feb-24	3:20	145	8.28	5.6	21.9	0	0	0		
2006-Feb-24	3:21	160	8.28	5.6	24.7	0	0	0		
2006-Feb-24	3:21	180	8.28	5.6	27.5	0	0	0		
2006-Feb-24	3:22	199	8.25	5.6	30.3	0	0	0		
2006-Feb-24	3:22	215	8.31	5.6	33.1	0	0	0		
2006-Feb-24	3:23	235	8.31	5.6	36.0	0	0	0		
2006-Feb-24	3:23	255	8.30	5.6	38.8	0	0	0		
2006-Feb-24	3:24	276	8.41	5.6	41.6	0	0	0		
2006-Feb-24	3:24	302	8.37	5.6	44.4	0	0	0		
2006-Feb-24	3:25	323	8.35	5.6	47.2	0	0	0		
2006-Feb-24	3:25	340	8.35	4.3	50.0	0	0	0		
2006-Feb-24	3:26	313	8.31	2.2	51.4	0	0	0		
2006-Feb-24	3:26	290	8.31	2.2	52.5	0	0	0		
2006-Feb-24	3:27	296	8.31	2.2	53.6	0	0	0		
2006-Feb-24	3:27	304	8.31	2.2	54.7	0	0	0		
2006-Feb-24	3:28	311	8.31	2.2	55.8	0	0	0		
2006-Feb-24	3:28	319	8.31	2.2	56.9	0	0	0		
2006-Feb-24	3:29	326	8.31	2.2	58.0	0	0	0		
2006-Feb-24	3:29	333	8.31	2.2	59.0	0	0	0		
2006-Feb-24	3:30	339	8.31	2.2	60.1	0	0	0		
2006-Feb-24	3:30	888	8.31	0.0	61.0	0	0	0		
2006-Feb-24	3:31	882	8.31	0.0	61.0	0	0	0		
2006-Feb-24	3:31	885	8.31	0.0	61.0	0	0	0		
2006-Feb-24	3:32	46	8.31	0.0	61.0	0	0	0		
2006-Feb-24	3:32	37	8.31	0.0	61.0	0	0	0		
2006-Feb-24	3:32								Reset Total, Vol = 61.04 bbl	
2006-Feb-24	3:32	37	8.31	0.0	0.0	0	0	0		
2006-Feb-24	3:32								Bump Top Plug	
2006-Feb-24	3:32	28	8.31	0.0	0.0	0	0	0		

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Well PARKER #A-3		Field		Service Date 0655-Feb-24		Customer OXY USA, INC.			Job Number 2205550334
Date	Time 24 hr clock	Treating Pressure psi	Density lb/gal	Rate bbl/min	Volume bbl	0	0	0	Message
2006-Feb-24	3:32	31	8.31	0.0	0.0	0	0	0	
2006-Feb-24	3:32								Float Holding
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
3			5.8	154		10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
380		200	850			8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	30	bbl	
%	154 bbl	61 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative Fillpot, Greg			Schlumberger Supervisor Ousley, John			<input type="checkbox"/> Circulation Lost	<input checked="" type="checkbox"/> Job Completed		

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Cementing Service Report

Customer OXY USA, INC.						Job Number 2205550337								
Well PARKER A-3			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2006-Feb-25					
Field		Formation Name/Type		Deviation °		Bit Size 7.78 in	Well MD 3,153 ft	Well TVD 3,153 ft						
County KEARNEY		State/Province KANSAS		BHP psi	BHST 110 °F	BHCT °F	Pore Press. Gradient psi/ft							
Well Master: 0630772130		API / UWI:		Casing/Liner										
Rig Name CHEYENNE 11	Drilled For Oil & Gas		Service Via Land		Depth, ft 3157	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread					
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal	Plastic VI: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread					
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole										
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi		WellHead Connection 4.5" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
Service Instructions CEMENT 4 1/2 PRODUCTION CASING WITH: 20 bbls CW100 210 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 260 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46					Treat Down Casing	Displacement 48.4 bbl	Packer Type	Packer Depth ft						
					Tubing Vol. bbl	Casing Vol. 49 bbl	Annular Vol. 128 bbl	OpenHole Vol 177 bbl						
					Casing/Tubing Secured <input checked="" type="checkbox"/>				1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
					Lift Pressure: 830 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type:		Squeeze Type	
No. Centralizers:		Top Plugs: 1	Bottom Plugs: 0		Shoe Depth: 3157 ft		Tool Type:							
Cement Head Type: Single				Stage Tool Type:		Tool Depth: ft								
Job Scheduled For:		Arrived on Location: 2006-Feb-25 10:00		Leave Location: 2006-Feb-25 20:00		Stage Tool Depth: ft		Tall Pipe Size: in						
						Collar Type:		Tall Pipe Depth: ft						
						Collar Depth: 3115 ft		Sqz Total Vol: bbl						
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message				
2006-Feb-25	17:50	3616	0.0	8.29	0.0	0.0	0.0	0	0					
2006-Feb-25	17:50									Start Job				
2006-Feb-25	17:50									Pressure Test Lines				
2006-Feb-25	17:50	3603	0.0	8.29	0.0	0.0	0.0	0	0					
2006-Feb-25	17:51	3516	0.0	8.29	0.0	0.0	0.0	0	0					
2006-Feb-25	17:51	55	0.0	8.30	0.0	1.8	0.2	0	0					
2006-Feb-25	17:52	50	0.0	8.30	0.0	1.5	0.9	0	0					
2006-Feb-25	17:52	50	0.0	8.32	0.0	1.5	1.7	0	0					
2006-Feb-25	17:53	14	0.0	8.32	0.0	0.0	1.8	0	0					
2006-Feb-25	17:53	82	2.0	8.32	0.1	1.8	2.0	0	0					
2006-Feb-25	17:54	165	5.3	8.30	1.9	5.4	3.8	0	0					
2006-Feb-25	17:54									Start Pumping Wash				
2006-Feb-25	17:54	165	5.4	8.30	4.0	5.5	5.9	0	0					
2006-Feb-25	17:54	160	5.4	8.30	4.6	5.5	6.5	0	0					
2006-Feb-25	17:55	165	5.5	8.29	7.3	5.6	9.3	0	0					
2006-Feb-25	17:55	197	5.3	8.29	10.1	5.4	12.0	0	0					
2006-Feb-25	17:56	179	5.4	8.29	12.8	5.4	14.8	0	0					
2006-Feb-25	17:56	73	5.5	8.80	15.4	4.5	17.5	0	0					
2006-Feb-25	17:57	169	5.4	8.29	18.1	5.4	19.7	0	0					
2006-Feb-25	17:57	192	5.3	8.29	20.8	5.4	22.4	0	0					
2006-Feb-25	17:58	41	0.0	8.29	22.6	2.3	24.5	0	0					
2006-Feb-25	17:58	224	5.9	8.29	24.0	5.9	25.8	0	0					

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Well		Field		Service Date		Customer		Job Number	
PARKER #A-3				0656-Feb-25		OXY USA, INC.		2205550337	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0	
2006-Feb-25	17:59	362	6.1	9.23	27.0	6.1	28.9	0	
2006-Feb-25	17:59	238	6.1	10.40	29.6	5.5	31.3	0	
2006-Feb-25	17:59								End Wash
2006-Feb-25	17:59	252	6.1	10.42	29.8	5.5	31.5	0	
2006-Feb-25	17:59								Reset Total, Vol = 29.76 bbl
2006-Feb-25	17:59								Start Mixing Lead Slurry
2006-Feb-25	17:59	284	6.1	10.47	0.2	6.0	0.2	0	
2006-Feb-25	17:59	261	6.1	10.48	0.3	5.7	0.3	0	
2006-Feb-25	18:00	206	5.3	10.48	3.1	4.8	3.0	0	
2006-Feb-25	18:00	215	5.3	10.60	5.7	5.1	5.7	0	
2006-Feb-25	18:01	243	5.2	11.82	8.4	5.3	8.3	0	
2006-Feb-25	18:01	192	5.4	11.90	11.1	5.4	11.0	0	
2006-Feb-25	18:02	192	5.3	12.33	13.7	5.4	13.7	0	
2006-Feb-25	18:02	137	5.4	12.27	16.4	5.4	16.3	0	
2006-Feb-25	18:03	160	5.4	12.24	19.1	5.5	19.1	0	
2006-Feb-25	18:03	128	5.4	12.28	21.8	5.5	21.8	0	
2006-Feb-25	18:04	128	5.4	12.17	24.6	5.5	24.5	0	
2006-Feb-25	18:04	128	5.4	12.08	27.3	5.5	27.2	0	
2006-Feb-25	18:05	124	5.4	12.00	30.0	5.4	30.0	0	
2006-Feb-25	18:05	128	5.4	11.92	32.7	5.5	32.7	0	
2006-Feb-25	18:06	128	5.5	11.89	35.4	5.5	35.5	0	
2006-Feb-25	18:06	133	5.5	11.95	38.2	5.5	38.2	0	
2006-Feb-25	18:07	133	5.5	12.00	40.9	5.5	40.9	0	
2006-Feb-25	18:07	128	5.5	11.99	43.6	5.5	43.7	0	
2006-Feb-25	18:08	133	5.5	12.04	46.4	5.5	46.4	0	
2006-Feb-25	18:08	133	5.5	12.37	49.1	5.5	49.2	0	
2006-Feb-25	18:09	137	5.5	12.42	51.9	5.6	51.9	0	
2006-Feb-25	18:09	137	5.5	12.39	54.6	5.5	54.7	0	
2006-Feb-25	18:10	137	5.5	12.30	57.4	5.5	57.5	0	
2006-Feb-25	18:10	133	5.5	12.24	60.1	5.6	60.2	0	
2006-Feb-25	18:11	133	5.5	12.13	62.8	5.5	63.0	0	
2006-Feb-25	18:11	133	5.5	12.05	65.6	5.5	65.7	0	
2006-Feb-25	18:12	128	5.5	12.05	68.3	5.5	68.5	0	
2006-Feb-25	18:12	133	5.5	12.25	71.1	5.6	71.3	0	
2006-Feb-25	18:13	137	5.5	12.30	73.8	5.5	74.0	0	
2006-Feb-25	18:13	128	5.5	12.08	76.6	5.8	76.8	0	
2006-Feb-25	18:14	165	5.4	13.04	79.3	5.5	79.5	0	
2006-Feb-25	18:14	183	5.3	13.51	81.7	5.3	82.0	0	
2006-Feb-25	18:14								End Lead Slurry
2006-Feb-25	18:14	192	5.3	13.53	81.9	5.3	82.1	0	
2006-Feb-25	18:14								Reset Total, Vol = 81.89 bbl
2006-Feb-25	18:14								Start Mixing Tail Slurry
2006-Feb-25	18:14	192	5.3	13.54	0.1	5.3	0.1	0	
2006-Feb-25	18:15	201	5.3	13.79	2.7	5.2	2.7	0	
2006-Feb-25	18:15	197	5.3	13.50	5.4	5.2	5.3	0	
2006-Feb-25	18:16	279	6.5	13.56	8.1	6.0	8.0	0	
2006-Feb-25	18:16	302	6.4	13.88	11.3	6.5	11.1	0	
2006-Feb-25	18:17	243	5.4	14.23	14.3	5.4	14.2	0	
2006-Feb-25	18:17	238	5.4	14.15	17.1	5.3	16.9	0	
2006-Feb-25	18:18	224	5.4	13.98	19.8	5.4	19.5	0	
2006-Feb-25	18:18	224	5.5	13.82	22.5	5.4	22.2	0	
2006-Feb-25	18:19	215	5.5	13.62	25.3	5.5	25.0	0	
2006-Feb-25	18:19	206	5.5	13.43	28.0	5.4	27.7	0	
2006-Feb-25	18:20	179	5.6	13.59	30.8	5.3	30.4	0	

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Well			Field		Service Date		Customer		Job Number
PARKER #A-3					0656-Feb-25		OXY USA, INC.		2205550337
Date	Time	Treating Pressure	Flow Rate	Density	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0	
2006-Feb-25	18:20	179	5.5	12.74	33.5	5.5	33.1	0	
2006-Feb-25	18:21	165	5.1	13.51	35.2	4.6	35.0	0	
2006-Feb-25	18:21	188	5.1	13.80	37.7	5.0	37.5	0	
2006-Feb-25	18:22	192	5.1	13.91	40.3	5.0	40.0	0	
2006-Feb-25	18:22	192	5.1	13.82	42.8	4.9	42.5	0	
2006-Feb-25	18:23	174	5.1	13.56	45.3	5.0	45.0	0	
2006-Feb-25	18:23	201	5.1	13.89	47.9	5.0	47.5	0	
2006-Feb-25	18:24	197	5.1	13.95	50.5	5.0	50.0	0	
2006-Feb-25	18:24	201	5.1	14.03	53.0	5.0	52.5	0	
2006-Feb-25	18:25	229	5.5	13.94	55.7	5.4	55.2	0	
2006-Feb-25	18:25	224	5.5	13.86	58.5	5.5	57.9	0	
2006-Feb-25	18:26	220	5.6	13.83	61.3	5.5	60.6	0	
2006-Feb-25	18:26	233	5.5	13.81	64.0	5.4	63.3	0	
2006-Feb-25	18:27	224	5.6	13.43	66.8	5.5	66.0	0	
2006-Feb-25	18:27	224	5.6	13.54	69.6	5.5	68.8	0	
2006-Feb-25	18:28	96	2.5	13.53	71.5	3.1	70.9	0	
2006-Feb-25	18:28								End Tail Slurry
2006-Feb-25	18:28	0	0.0	13.04	71.8	0.0	71.5	0	
2006-Feb-25	18:28								Reset Total, Vol = 71.79 bbl
2006-Feb-25	18:28	-5	0.0	13.04	0.0	0.0	0.0	0	
2006-Feb-25	18:29	-5	0.0	13.14	0.0	0.0	0.0	0	
2006-Feb-25	18:29	-5	0.0	13.43	0.0	0.0	0.0	0	
2006-Feb-25	18:30	-5	0.0	13.73	0.0	0.0	0.0	0	
2006-Feb-25	18:30	-5	0.0	13.75	0.0	0.0	0.0	0	
2006-Feb-25	18:31	78	4.5	10.07	0.0	4.4	0.4	0	
2006-Feb-25	18:31	5	0.0	8.60	0.0	0.0	0.6	0	
2006-Feb-25	18:32	215	4.9	8.47	0.0	5.3	1.5	0	
2006-Feb-25	18:32	211	6.6	8.57	0.0	4.8	3.8	0	
2006-Feb-25	18:33	179	5.3	8.49	0.0	5.2	6.4	0	
2006-Feb-25	18:33	174	5.3	8.38	0.0	5.3	9.0	0	
2006-Feb-25	18:34	-5	0.0	6.74	0.0	0.0	10.8	0	
2006-Feb-25	18:34	5	0.0	6.77	0.0	0.0	10.8	0	
2006-Feb-25	18:35	5	0.0	6.90	0.0	0.0	10.8	0	
2006-Feb-25	18:35	82	6.5	8.31	2.5	6.1	12.8	0	
2006-Feb-25	18:36	46	7.0	8.30	5.8	4.5	15.6	0	
2006-Feb-25	18:36	87	7.2	8.40	9.4	6.0	18.0	0	
2006-Feb-25	18:37	128	7.1	8.31	13.0	6.1	21.1	0	
2006-Feb-25	18:37	156	6.1	8.30	16.3	5.9	24.1	0	
2006-Feb-25	18:37								Drop Top Plug
2006-Feb-25	18:37								Start Displacement
2006-Feb-25	18:37	156	6.0	8.30	16.4	5.9	24.2	0	
2006-Feb-25	18:38	137	6.0	8.30	19.4	4.2	26.7	0	
2006-Feb-25	18:38	298	6.7	8.30	22.5	6.0	29.1	0	
2006-Feb-25	18:39	362	6.4	8.30	25.8	6.0	32.1	0	
2006-Feb-25	18:39	394	6.4	8.30	29.1	5.9	35.0	0	
2006-Feb-25	18:40	357	6.2	8.29	32.1	4.0	37.4	0	
2006-Feb-25	18:40	508	4.5	8.29	34.7	3.8	39.3	0	
2006-Feb-25	18:41	105	0.0	8.29	36.4	0.1	41.1	0	
2006-Feb-25	18:41	508	4.5	8.29	37.7	4.4	42.2	0	
2006-Feb-25	18:42	568	4.5	8.29	40.0	4.5	44.5	0	
2006-Feb-25	18:42	618	4.5	8.29	42.2	3.2	46.6	0	
2006-Feb-25	18:43	563	2.6	8.30	43.4	2.4	47.7	0	
2006-Feb-25	18:43	604	2.6	8.30	44.7	2.6	48.9	0	
2006-Feb-25	18:44	558	2.8	8.30	45.5	2.5	49.6	0	

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Well		Field			Service Date		Customer		Job Number
PARKER #A-3					0656-Feb-25		OXY USA, INC.		2205550337
Date	Time	Treating Pressure	Flow Rate	Density	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl/min	bbbl	0	
2006-Feb-25	18:44	641	2.6	8.29	46.8	2.5	50.9	0	
2006-Feb-25	18:45	664	2.6	8.29	48.1	2.6	52.2	0	
2006-Feb-25	18:45	677	2.6	8.29	49.3	2.5	53.5	0	
2006-Feb-25	18:46	728	2.6	8.29	50.6	2.5	54.7	0	
2006-Feb-25	18:46	755	2.6	8.29	43.7	2.4	56.0	0	
2006-Feb-25	18:47	581	2.6	8.29	45.0	1.3	57.0	0	
2006-Feb-25	18:47	623	3.1	8.27	45.8	0.0	57.2	0	
2006-Feb-25	18:48	641	0.0	8.21	46.1	0.0	57.2	0	
2006-Feb-25	18:48	778	2.6	8.29	47.0	2.6	57.8	0	
2006-Feb-25	18:49	824	2.6	8.29	48.3	2.3	59.0	0	
2006-Feb-25	18:49	1456	0.0	8.29	49.6	0.9	60.1	0	
2006-Feb-25	18:50	1447	0.0	7.65	49.6	0.0	60.1	0	
2006-Feb-25	18:50	1428	0.0	5.87	49.6	0.0	60.1	0	
2006-Feb-25	18:50								Bump Top Plug
2006-Feb-25	18:50								End Displacement
2006-Feb-25	18:50	1433	0.0	5.12	49.6	0.0	60.1	0	
2006-Feb-25	18:50								Reset Total, Vol = 49.55 bbl
2006-Feb-25	18:50	1433	0.0	4.91	49.6	0.0	60.1	0	
2006-Feb-25	18:50	1433	0.0	4.95	0.0	0.0	0.0	0	
2006-Feb-25	18:51	1433	0.0	7.61	0.0	0.0	0.0	0	
2006-Feb-25	18:51	14	0.0	8.00	0.0	0.0	0.0	0	
2006-Feb-25	18:52	14	0.0	8.13	0.0	0.0	0.0	0	
2006-Feb-25	18:52								End Job
2006-Feb-25	18:52								Start Job
2006-Feb-25	18:52	14	0.0	8.13	0.0	0.0	0.0	0	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			6	153		20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to Breakdown	Volume	Density		
			1430	bbbl	lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	6 bbl	
%	153 bbl	48.4 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed	
Fillpot, Gregg			Ahrends, Timothy				

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