

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address: 202 West Main Street  
City/State/Zip: Salem, IL 62881  
Purchaser: NCRA  
Operator Contact Person: Donald R. Williams  
Phone: (618) 548-1585  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Tom Funk

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>3/18/06</u>	<u>3/27/06</u>	<u>4/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20762 - 00 - 00  
County: Logan  
    - S/2 - NW - NE Sec. 10 Twp. 13 S. R. 32  East  West  
1168 feet from S / (N) (circle one) Line of Section  
1840 feet from (E) / W (circle one) Line of Section

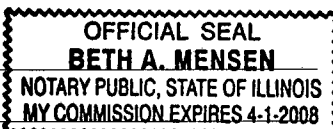
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Teeter Well #: 3-10  
Field Name: Stratford  
Producing Formation: Pawnee  
Elevation: Ground: 3028' Kelly Bushing: 3038'  
Total Depth: 4748' Plug Back Total Depth: 4552'  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2500 Feet  
If Alternate II completion, cement circulated from 2500'  
feet depth to surface w/ 350 sx cmf.

Drilling Fluid Management Plan ALT II W Am  
(Data must be collected from the Reserve Pit) 6-29-07  
Chloride content 6500 ppm Fluid volume 2500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Will  
Title: Vice President Date: 5/31/06  
Subscribed and sworn to before me this 31 day of May,  
2006.  
Notary Public: Beth A. Mensen  
Date Commission Expires: 4-1-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUN 05 2006

KCC WICHITA

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Teeter Well #: 3-10  
 Sec. 10 Twp. 13 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/CDL/CNL/GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See Geological Report  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC                      JUN 01 2006                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Common	165	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	10.5#	4600'	ASC	150	5#/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2500'	Pozmix	350	65/35 w/ 8% gel & 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
4	Pawnee 4471-75 HSC		500 gal 15% NEFE, 1500 gal 15% NEFE		4471-75

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4542'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/24/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8		20		32	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED  
 JUN 05 2006  
 KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

**KCC**  
**JUN 01 2006**  
**CONFIDENTIAL**

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101656

Invoice Date: 04/10/06

Sold Shakespeare Oil Co., Inc.  
To: 202 West Main St.  
Salem, IL  
62881

*Well File*

Cust I.D.....: Shak  
P.O. Number...: Teeter 3-10  
P.O. Date.....: 04/10/06

*Part.*

Due Date.: 05/10/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	228.00	SKS	11.0000	2508.00	T
Pozmix	122.00	SKS	5.2000	634.40	T
Gel	24.00	SKS	15.0000	360.00	T
FloSeal	87.00	LBS	1.8000	156.60	T
Handling	485.00	SKS	1.7000	824.50	E
Mileage	12.00	MILE	33.9500	407.40	E
485 sks @.07 per sk per mi					
Port Collar	1.00	JOB	860.0000	860.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	5810.90
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	230.52
If Account CURRENT take Discount of \$ <u>581.09</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	6041.42

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**JUN 05 2006**  
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# ALLIED CEMENTING CO., INC. 23786

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 01 2006

SERVICE POINT:

Oakley KS

**CONFIDENTIAL**

DATE 4-4-06	SEC. 10	TWP. 13S	RANGE 32W	ON LOCATION 10:45am	JOB START 10:30am	JOB FINISH 1:15pm
LEASE Teeter	WELL# 3-10		LOCATION Oakley 125. W. W	COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR Fritzler  
TYPE OF JOB Port Cellar

OWNER Same

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
CASING SIZE 4 1/2 DEPTH 4600'  
TUBING SIZE 2 3/8 DEPTH 2500'  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_

CEMENT  
AMOUNT ORDERED 450 65/35  
89 gel 1 1/4" Rb-seal  
used 350 sks

DISPLACEMENT 9.75  
EQUIPMENT

COMMON	<del>228</del> <u>228</u> @ <u>11<sup>00</sup></u>	<u>2508<sup>00</sup></u>
POZMIX	<u>122</u> @ <u>5<sup>20</sup></u>	<u>634<sup>40</sup></u>
GEL	<u>3124</u> @ <u>15<sup>00</sup></u>	<u>360<sup>00</sup></u>

PUMP TRUCK CEMENTER Fuzzly  
# 102 HELPER Walt  
BULK TRUCK  
# 399 DRIVER Larry  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

CHLORIDE	@	
ASC	@	
<u>Flo-seal</u>	@ <u>1<sup>80</sup></u>	<u>156<sup>60</sup></u>
<u>87*</u>	@	
HANDLING	@ <u>1<sup>20</sup></u>	<u>824<sup>50</sup></u>

REMARKS:

Press to 1000 psi, & hold  
establish circulation  
m.p 350 sk cement displace  
9 1/2 BBL. Close tool press to  
1000psi. & hold. Run 4 JTS  
reverse tbg clean  
Job complete @ 1:15pm  
Thanks  
Fuzzly crew

MILEAGE	<u>107.45K x mile</u>	<u>407<sup>40</sup></u>
TOTAL		<u>4890<sup>90</sup></u>

SERVICE

DEPTH OF JOB	<u>2500'</u>	
PUMP TRUCK CHARGE		<u>860<sup>00</sup></u>
EXTRA FOOTAGE	@	
MILEAGE	<u>12</u> @ <u>5<sup>00</sup></u>	<u>60<sup>00</sup></u>
MANIFOLD	@	
	@	
	@	

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JUN 05 2006

TOTAL 920<sup>00</sup>

KCC WICHITA

PLUG & FLOAT EQUIPMENT

CHARGE TO: Shak-sprake Oil Co.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON  
PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

**KCC**  
**JUN 01 2006**  
**CONFIDENTIAL**

Invoice Number: 101544

Invoice Date: 03/30/06

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Sold Shakespeare Oil Co., Inc.  
To: 202 West Main St.  
Salem, IL  
62881

*File copy*

Due Date.: 04/29/06  
Terms.....: Net 30

Cust I.D.....: Shak  
P.O. Number...: Teeter 3-10  
P.O. Date.....: 03/30/06

*INT*

*10502-5*  
*\*3-10 - Cement 4 1/2" long string*

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	175.00	SKS	12.8000	2240.00	T
Gilsonite	875.00	PER	0.6500	568.75	T
CD-31	123.00	LBS	6.7500	830.25	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	205.00	SKS	1.7000	348.50	E
Mileage min.	1.00	MILE	200.0000	200.00	E
Prod. String	1.00	JOB	1580.0000	1580.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 632.75  
ONLY if paid within 30 days from Invoice Date.

Subtotal: 6327.50  
Tax.....: 260.76  
Payments: 0.00  
Total....: 6588.26

*OK DRW*

**RECEIVED**  
**JUN 05 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

25350

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 01 2006

SERVICE POINT:

Oakley

**CONFIDENTIAL**

DATE <u>3-29-06</u>	SEC <u>10</u>	TWP <u>13s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:40 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>Teeter</u>	WELL # <u>3-10</u>	LOCATION <u>Oakley 12s 1/4w</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drig Rig 14  
 TYPE OF JOB Production string  
 HOLE SIZE 7 7/8 T.D. 4750'  
 CASING SIZE 4 1/2 DEPTH 4600'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL Port Collar DEPTH 2500'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 40.32'  
 CEMENT LEFT IN CSG. 40.32'  
 PERFS.  
 DISPLACEMENT 7 1/2 Bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED  
175 sks ASC, 5# Gilsomite 3/4 of  
190 CD 31 500gal WFR-2  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC 175 sks @ 12.80 2240.00  
 @  
Gilsomite 875# @ .65 568.75  
 @  
CD 31 123# @ 6.75 830.25  
 @  
WFR-2 500gals @ 1.00 500.00  
 @  
 @  
 HANDLING 20.5 sks @ 1.70 348.50  
 MILEAGE Minimum charge 200.00  
 TOTAL 4687.50

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew  
 BULK TRUCK  
 # 377 DRIVER Larry  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

pump 5 Bbls water, 500gal WFR-2,  
15 Bbls water. Plug Rat Hole w/15sks  
Plug Mouse Hole w/7sks. Pump down  
4 1/2 csg 150sks ASC 5# Gilsomite, 3/4 of  
190 CD 31, wash Pump + Line. Disp  
Plug. Plug landed 1200#.  
Float Held

*Thank you*

CHARGE TO: Shakespeare Oil Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 1580.00  
 EXTRA FOOTAGE @  
 MILEAGE 12 miles @ 5.00 60.00  
 MANIFOLD @  
 @  
 @  
 TOTAL 1640.00

**PLUG & FLOAT EQUIPMENT**

NONE @ **RECEIVED**  
 @  
 @ JUN 05 2006  
 @ **KCC WICHITA**  
 @  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
T.C. LARSON  
 PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

**KCC**  
**JUN 01 2006**  
**CONFIDENTIAL**

Invoice Number: 101429

Invoice Date: 03/22/06

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Sold Shakespeare Oil Co., Inc.  
To: 202 West Main St.  
Salem, IL  
62881

*File Copy*

Cust I.D.....: Shak  
P.O. Number...: Teeter #3-10  
P.O. Date.....: 03/22/06

*Int.*

Due Date.: 04/21/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	11.0000	1815.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	174.00	SKS	1.7000	295.80	E
Mileage min.	1.00	MILE	200.0000	200.00	E
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 345.78  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3457.80  
Tax.....: 136.52  
Payments: 0.00  
Total....: 3594.32

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**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

22424

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
JUN 01 2006

SERVICE POINT:

OAKLEY

DATE <u>3-19-06</u>	SEC. <u>10</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	ON LOCATION <u>12:45 AM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>FEETER</u>	WELL # <u>3-10</u>	LOCATION <u>OAKLEY 12S-W IN</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)						

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CONTRACTOR MURFEN DRILL RIG #14 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 226'

CASING SIZE 8 5/8" DEPTH 223

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/4 BBL

**CEMENT**

AMOUNT ORDERED 165 SKS COM 390CC2906EL

COMMON	<u>165</u>	@	<u>11<sup>00</sup>/<sub>100</sub></u>	<u>1815<sup>00</sup>/<sub>100</sub></u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>15<sup>00</sup>/<sub>100</sub></u>	<u>45<sup>00</sup>/<sub>100</sub></u>
CHLORIDE	<u>6 SKS</u>	@	<u>42<sup>00</sup>/<sub>100</sub></u>	<u>252<sup>00</sup>/<sub>100</sub></u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK # 191 CEMENTER TERRY HELPER FUZZY

BULK TRUCK # 377 DRIVER KELLY

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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HANDLING	<u>174 SKS</u>	@	<u>1<sup>70</sup>/<sub>100</sub></u>	<u>295<sup>80</sup>/<sub>100</sub></u>
MILEAGE	<u>74 PER SK/MI</u>			<u>200<sup>00</sup>/<sub>100</sub></u>
MINIMUM CHARGE				<u>2607<sup>80</sup>/<sub>100</sub></u>
TOTAL				<u>2607<sup>80</sup>/<sub>100</sub></u>

**REMARKS:**

CEMENT did GRACI

**SERVICE**

DEPTH OF JOB	<u>223'</u>			
PUMP TRUCK CHARGE				<u>735<sup>00</sup>/<sub>100</sub></u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12 MI</u>	@	<u>5<sup>00</sup>/<sub>100</sub></u>	<u>60<sup>00</sup>/<sub>100</sub></u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>795<sup>00</sup>/<sub>100</sub></u>

THANK YOU

CHARGE TO: SHAKESPEARE OIL CO. - INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 SURFACE plug</u>	@	<u>55<sup>00</sup>/<sub>100</sub></u>
	@	
	@	
	@	
	@	
TOTAL		<u>55<sup>00</sup>/<sub>100</sub></u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

GREG MURPHY  
PRINTED NAME