

JUN 9 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/10/06 02/17/06 03/10/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21775-00-00
County: Kearny
NE - NE - SW - SW Sec 35 Twp. 23 S. R. 35W
1250 feet from (S) N (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Beckett A Well #: 4
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 3002 Kelly Bushing: 3008
Total Depth: 3138 Plug Back Total Depth: 3089
Amount of Surface Pipe Set and Cemented at 1021 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx.cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 6-29-07
Chloride content 9100 mg/l ppm Fluid volume 850 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 06/08/06
Subscribed and sworn to before me this 8th day of June
20 De
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

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ORIGINAL

Side Two

Operator Name: OXY USA Inc. Lease Name: Beckett A Well #: 4

Sec. 35 Twp. 23 S. R. 35W East West County: Kearny

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run: Neutron CBL. Log Formation (Top), Depth and Datum table with entries: Hollenberg, Herington, Krider, Winfield, Towanda, Council Grove, A1 LM.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for Additional Cementing / Squeeze Record with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Table for Date of First, Resumed Production, SWD or Enhr. and Producing Method.

Table for Estimated Production Per 24 Hours with columns: Oil BBLS, Gas Mcf, Water Bbbls, Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

Side Three

Operator Name: OXY USA Inc. Lease Name: Beckett A Well #: 4

Sec. 35 Twp. 23S. R. 35W East West County: Kearny

<u>Name</u>	<u>Top</u>	<u>Datum</u>
B1 SH	2834	174
B1 LM	2855	153
B2 SH	2865	143

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Cementing Service Report

Customer OXY USA, INC.	Job Number 2205549202
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Well BECKETT A 4		Location (legal) Sec 35-T23S-R35W		Schlumberger Location Perryton, TX		Job Start 2006-Feb-11			
Field PANOMA		Formation Name/Type		Deviation		Bit Size 12.3 in	Well MD 1,021 ft	Well TVD 1,021 ft	
County KEARNY		State/Province KANSAS		BHP psi	BHST 98 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630762179		API / UWI: 15093217750000		Casing/Liner					
Rig Name CHEYENNE 11	Drilled For Gas	Service Via Land		Depth, ft 1021	Size, in 8.63	Weight, lb/ft 24	Grade	Thread 8RD	
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Vt: cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing	Job Type Cem Surface Casing			Perforations/Open Hole					
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 280 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 DISPLACE WITH FRESH WATER				Treat Down Casing	Displacement 63 bbl	Packer Type	Packer Depth ft		
Casing/Tubing Secured <input type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	OpenHole Vol bbl		
Lift Pressure: psi				Casing Tools		Squeeze Job			
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>			Shoe Type: Guide	Shoe Depth: 1021 ft		Squeeze Type		
No. Centralizers:	Top Plugs: 1	Bottom Plugs:		Stage Tool Type:	Stage Tool Depth: ft		Tool Type:		
Cement Head Type: Single				Collar Type: Float	Collar Depth: 979 ft		Tool Depth: ft		
Job Scheduled For:	Arrived on Location: 2006-Feb-10 23:30	Leave Location: 2006-Feb-11 9:30		Tail Pipe Size: in	Tail Pipe Depth: ft		Sqz Total Vol: bbl		
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	CMT CEMENT VOL bbl	0	0	0	Message
2006-Feb-11	7:00	-14	0.0	8.31	0.0	0	0	0	
2006-Feb-11	7:01								SAFETY MEETING
2006-Feb-11	7:22								Start Job
2006-Feb-11	7:22								Pressure Test Lines
2006-Feb-11	7:22	-27	0.0	8.31	0.0	0	0	0	
2006-Feb-11	7:24	69	0.0	8.27	0.0	0	0	0	
2006-Feb-11	7:26								Start Pumping Wash
2006-Feb-11	7:26	41	3.0	8.27	0.0	0	0	0	
2006-Feb-11	7:27	-5	3.0	8.28	0.0	0	0	0	
2006-Feb-11	7:28	-69	0.0	8.30	0.0	0	0	0	
2006-Feb-11	7:28								End Wash
2006-Feb-11	7:29								Reset Total, Vol = 8.53 bbl
2006-Feb-11	7:29	-69	0.0	8.30	0.0	0	0	0	
2006-Feb-11	7:30	-69	0.0	8.30	0.0	0	0	0	
2006-Feb-11	7:32	-3937	0.0	-6.25	0.0	0	0	0	
2006-Feb-11	7:35	-55	0.0	8.30	0.0	0	0	0	
2006-Feb-11	7:36	78	5.6	8.28	0.0	0	0	0	
2006-Feb-11	7:36								Start Mixing Lead Slurry
2006-Feb-11	7:38	137	6.1	12.22	9.7	0	0	0	
2006-Feb-11	7:40	101	6.2	12.20	26.4	0	0	0	
2006-Feb-11	7:43	96	6.4	12.10	43.5	0	0	0	
2006-Feb-11	7:46	110	6.6	12.23	60.9	0	0	0	

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Well		Field			Service Date		Customer		Job Number
BECKETT A #4		PANOMA			0642-Feb-11		OXY USA, INC.		2205549202
Date	Time	Treating Pressure	Flow Rate	CMT DENS	CMT CEMENT VOL	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-Feb-11	7:48	105	6.6	12.33	78.6	0	0	0	
2006-Feb-11	7:51	114	6.7	12.49	96.3	0	0	0	
2006-Feb-11	7:53	96	6.4	12.21	107.6	0	0	0	
2006-Feb-11	7:53								Reset Total, Vol = 109.67 bbl
2006-Feb-11	7:54	9	4.1	12.88	5.9	0	0	0	
2006-Feb-11	7:56	110	5.8	14.68	19.2	0	0	0	
2006-Feb-11	7:59	110	5.7	14.69	34.5	0	0	0	
2006-Feb-11	8:02	18	3.0	14.84	48.9	0	0	0	
2006-Feb-11	8:04	-87	0.0	10.64	49.9	0	0	0	
2006-Feb-11	8:06	-87	0.0	9.68	49.9	0	0	0	
2006-Feb-11	8:06								Tail cement, Vol = 49.77 bbl
2006-Feb-11	8:06								displace
2006-Feb-11	8:28	-32	0.0	8.97	0.0	0	0	0	
2006-Feb-11	8:28								pumper down
2006-Feb-11	8:28	-32	0.0	8.97	0.0	0	0	0	
2006-Feb-11	8:28								rig to displace
2006-Feb-11	8:28	-73	0.0	9.48	0.0	0	0	0	
2006-Feb-11	8:31	-37	0.0	8.28	0.0	0	0	0	
2006-Feb-11	8:34	-92	0.0	1.00	0.0	0	0	0	
2006-Feb-11	8:36	-92	0.0	1.00	0.0	0	0	0	
2006-Feb-11	8:39	-92	0.0	1.00	0.0	0	0	0	
2006-Feb-11	8:42	-87	0.0	0.99	0.0	0	0	0	
2006-Feb-11	8:44	-92	0.0	0.99	0.0	0	0	0	
2006-Feb-11	8:47	-87	0.0	1.00	0.0	0	0	0	
2006-Feb-11	8:50	-87	0.0	1.00	0.0	0	0	0	
2006-Feb-11	8:50								plug bumped/ floats held
2006-Feb-11	8:50	-87	0.0	1.00	0.0	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
5			5		160		10		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
150		100	1000				bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 40 bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	156 bbl	63 bbl	35 °F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	
Fillpot, Greg			King, Michael						

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Date	2/10/2006
Company	OXY USA INC
Job Number	2205549202
Well Name	BECKETT A 4
Well Number	
County	KEARNY
State	KANSAS

1st System	
280 sacks	35/65 POZ:Class C
2.18 yield	
12.2 weight	
12.4 water	82.6
cubic ft.	610
height	2401
bbls	109

2nd System	
195 sacks	Class C +2%S001
1.34 yield	
14.8 weight	
6.3 water	29
cubic ft.	261
height	1028
bbls	46.5

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pipe Size	8 5/8
Pipe Weight	24
Pipe Depth	1030
Shoe Length	47
Insert Depth	983
Hole Size	12 1/3
Hole Depth	1030

1021
42.73

Pipe Volume	66
Annular Volume	57
Total Cement	155
Total Water	185

Pipe Factor	0.0637
Annular Factor	0.0558
Height Factor	3.9331

Casing lift 423
Cement lift 330

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Test 1000

Mud

10 Spacer Water
109 Lead 12.2
47 Tail 14.8

62.62 Displacement

750 Maximum Pressure

Pump time @ 5 BPM

44 MIN

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Schlumberger

Cementing Service Report

Customer OXY USA, INC.						Job Number 2205549244				
Well BECKETT A 4			Location (legal) Sec 35-T23S-R35W			Schlumberger Location Perryton, TX			Job Start 2006-Feb-18	
Field PANOMA		Formation Name/Type Clean-Sandstone			Deviation °		Bit Size 7.88 in	Well MD 3,138 ft	Well TVD 3,138 ft	
County KEARNY		State/Province KANSAS			BHP psi	BHST 111 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630762179		API / UWI: 15093217750000			Casing/Liner					
Rig Name CHEYENNE 11		Drilled For Gas		Service Via Land		Depth, ft 3138	Size, in 4.5	Weight, lb/ft 11.6	Grade K55	Thread 8RD
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type Bentonite		Max. Density 9 lb/gal		Plastic Viscosity 34 cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole				
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 4 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions CEMENT 4 1/2" CASING WITH: 20 BBL CW100 210 SK 35:65 POZ:C + 6% D020 + 2% S001 + 0.5 pps D029 260 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+0.25%D65+0.25%D46 DISPLACE WITH FRESH WATER						Treat Down Casing	Displacement 48 bbl	Packer Type	Packer Depth ft	
Casing/Tubing Secured <input checked="" type="checkbox"/>						1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job	
Lift Pressure: 2330 psi						Shoe Type: Guide		Squeeze Type		
Pipe Rotated <input type="checkbox"/>						Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: 3138 ft		Tool Type:
No. Centralizers: 20		Top Plugs: 1		Bottom Plugs:		Stage Tool Type:		Tool Depth: ft		
Cement Head Type: Single						Stage Tool Depth: ft		Tail Pipe Size: in		
Job Scheduled For:		Arrived on Location: 2006-Feb-17 14:00		Leave Location: 2006-Feb-18 12:30		Collar Type: Auto-Fill		Tail Pipe Depth: ft		
						Collar Depth: 3095 ft		Sqz Total Vol: bbl		
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0		
2006-Feb-18	6:54	0	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:55	0	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:55	0	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:56	-5	0.1	8.35	0.0	0.0	0	0		
2006-Feb-18	6:56	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:57	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:57	-5	0.1	8.35	0.0	0.0	0	0		
2006-Feb-18	6:58	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:58	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:59	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	6:59	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	7:00	-5	0.1	8.35	0.0	0.0	0	0		
2006-Feb-18	7:00	-5	0.1	8.35	0.0	0.0	0	0		
2006-Feb-18	7:01	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	7:01	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	7:02	-5	0.0	8.35	0.0	0.0	0	0		
2006-Feb-18	7:02	-5	0.1	8.35	0.0	0.0	0	0		
2006-Feb-18	7:03	-5	0.0	8.34	0.0	0.0	0	0		
2006-Feb-18	7:03	-5	0.0	8.34	0.0	0.0	0	0		
2006-Feb-18	7:04	-5	0.0	8.34	0.0	0.0	0	0		
2006-Feb-18	7:04	-5	0.1	8.34	0.0	0.0	0	0		
2006-Feb-18	7:05	-5	0.1	8.34	0.0	0.0	0	0		

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Well			Field		Service Date		Customer		Job Number
BECKETT A #4			PANOMA		0649-Feb-18		OXY USA, INC.		2205549244
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Feb-18	7:05	-5	0.1	8.34	0.0	0.0	0	0	
2006-Feb-18	7:06	-5	0.1	8.34	0.0	0.0	0	0	
2006-Feb-18	7:06	-5	0.0	8.34	0.0	0.0	0	0	
2006-Feb-18	7:07	-5	0.1	8.34	0.0	0.0	0	0	
2006-Feb-18	7:07	-5	0.1	8.34	0.0	0.0	0	0	
2006-Feb-18	7:08	-5	0.0	8.34	0.0	0.0	0	0	
2006-Feb-18	7:08	-5	0.1	8.34	0.0	0.0	0	0	
2006-Feb-18	7:09	-9	0.1	8.34	0.0	0.0	0	0	
2006-Feb-18	7:09	-14	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:10	-18	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:10	-23	0.1	8.34	0.0	0.0	0	0	
2006-Feb-18	7:11	-23	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:11	-23	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:12	-18	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:12	-18	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:13	-14	0.0	8.33	0.0	0.0	0	0	
2006-Feb-18	7:13	-14	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:14	-14	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:14	-9	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:15	-9	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:15	-9	0.0	8.33	0.0	0.0	0	0	
2006-Feb-18	7:16	-9	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:16	-9	0.1	8.32	0.0	0.0	0	0	
2006-Feb-18	7:17	-9	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	7:17	-9	0.1	8.32	0.0	0.0	0	0	
2006-Feb-18	7:18	-9	0.0	8.32	0.0	0.0	0	0	
2006-Feb-18	7:18	-9	0.1	8.32	0.0	0.0	0	0	
2006-Feb-18	7:19	-9	0.2	8.33	0.0	0.0	0	0	
2006-Feb-18	7:19	-5	0.1	8.31	0.0	0.0	0	0	
2006-Feb-18	7:20	-5	0.1	8.31	0.0	0.0	0	0	
2006-Feb-18	7:20	-5	0.1	8.31	0.0	0.0	0	0	
2006-Feb-18	10:47								Start Job
2006-Feb-18	10:47	-9	3.2	8.31	0.0	0.0	0	0	
2006-Feb-18	10:47	-14	2.0	8.31	0.0	0.0	0	0	
2006-Feb-18	10:47	0	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	10:48								Pressure Test Lines
2006-Feb-18	10:48	0	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	10:48	0	0.1	8.33	0.0	0.0	0	0	
2006-Feb-18	10:48	82	3.0	8.32	0.0	0.0	0	0	
2006-Feb-18	10:49	114	0.4	8.33	0.1	0.1	0	0	
2006-Feb-18	10:49	60	3.0	8.31	0.7	0.7	0	0	
2006-Feb-18	10:49								Start Water Ahead
2006-Feb-18	10:49	0	0.2	8.33	0.9	0.9	0	0	
2006-Feb-18	10:50	0	0.0	8.35	1.0	1.0	0	0	
2006-Feb-18	10:50	0	0.0	8.35	1.0	1.0	0	0	
2006-Feb-18	10:51	2055	0.0	8.35	1.0	1.0	0	0	
2006-Feb-18	10:51	9	0.0	8.35	1.0	1.0	0	0	
2006-Feb-18	10:52	133	3.7	8.28	1.7	1.7	0	0	
2006-Feb-18	10:52	247	6.3	8.25	4.4	4.4	0	0	
2006-Feb-18	10:53	247	6.0	8.27	7.3	7.3	0	0	
2006-Feb-18	10:53	220	5.9	8.26	10.4	10.4	0	0	
2006-Feb-18	10:54	211	5.7	8.29	13.2	13.2	0	0	
2006-Feb-18	10:54	215	5.7	8.25	13.6	13.6	0	0	
2006-Feb-18	10:54								Reset Total, Vol = 13.63 bbl

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Well			Field		Service Date		Customer		Job Number
BECKETT A #4			PANOMA		0649-Feb-18		OXY USA, INC.		2205549244
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Feb-18	10:54	238	5.8	8.34	2.5	16.1	0	0	
2006-Feb-18	10:55	247	5.8	9.78	5.4	19.1	0	0	
2006-Feb-18	10:55								Start Lead Slurry
2006-Feb-18	10:55	256	5.9	10.03	6.0	19.6	0	0	
2006-Feb-18	10:55	266	6.2	11.00	2.4	22.0	0	0	
2006-Feb-18	10:56	288	6.7	11.99	5.6	25.3	0	0	
2006-Feb-18	10:56	252	6.3	12.60	8.9	28.5	0	0	
2006-Feb-18	10:57	201	6.2	12.17	12.0	31.7	0	0	
2006-Feb-18	10:57	174	6.2	12.09	15.1	34.8	0	0	
2006-Feb-18	10:58	174	6.2	12.24	18.2	37.8	0	0	
2006-Feb-18	10:58	179	6.3	12.47	21.3	40.9	0	0	
2006-Feb-18	10:59	174	6.2	12.52	24.4	44.0	0	0	
2006-Feb-18	10:59	188	6.4	12.34	27.5	47.2	0	0	
2006-Feb-18	11:00	197	6.8	12.24	30.8	50.5	0	0	
2006-Feb-18	11:00	211	7.2	12.13	34.3	54.0	0	0	
2006-Feb-18	11:01	215	7.0	12.09	37.9	57.5	0	0	
2006-Feb-18	11:01	220	7.5	12.13	41.4	61.0	0	0	
2006-Feb-18	11:02	206	7.1	12.19	45.0	64.6	0	0	
2006-Feb-18	11:02	201	7.8	12.22	48.6	68.2	0	0	
2006-Feb-18	11:03	183	6.5	12.17	52.3	72.0	0	0	
2006-Feb-18	11:03	179	6.7	12.21	55.7	75.3	0	0	
2006-Feb-18	11:04	192	7.0	12.27	59.1	78.7	0	0	
2006-Feb-18	11:04	211	6.5	12.23	62.6	82.3	0	0	
2006-Feb-18	11:05	201	6.8	12.10	66.1	85.8	0	0	
2006-Feb-18	11:05	174	7.0	12.01	69.6	89.2	0	0	
2006-Feb-18	11:06	169	6.2	12.71	73.3	92.9	0	0	
2006-Feb-18	11:06	174	6.5	12.77	76.5	96.2	0	0	
2006-Feb-18	11:07	146	6.8	11.83	79.9	99.5	0	0	
2006-Feb-18	11:07	142	6.5	11.79	80.6	100.3	0	0	
2006-Feb-18	11:07								Reset Total, Vol = 80.64 bbl
2006-Feb-18	11:07								Start Tail Slurry
2006-Feb-18	11:07	151	6.4	11.77	0.2	100.5	0	0	
2006-Feb-18	11:07	165	6.4	12.25	2.4	102.7	0	0	
2006-Feb-18	11:08	224	6.5	13.31	5.7	105.9	0	0	
2006-Feb-18	11:08	261	6.4	14.00	8.9	109.1	0	0	
2006-Feb-18	11:09	284	6.4	14.22	12.1	112.3	0	0	
2006-Feb-18	11:09	316	6.6	14.26	15.3	115.6	0	0	
2006-Feb-18	11:10	307	6.6	14.04	18.6	118.9	0	0	
2006-Feb-18	11:10	298	6.5	14.13	21.9	122.2	0	0	
2006-Feb-18	11:11	302	6.5	14.14	25.2	125.4	0	0	
2006-Feb-18	11:11	307	6.6	14.08	28.4	128.7	0	0	
2006-Feb-18	11:12	293	6.6	13.72	31.7	132.0	0	0	
2006-Feb-18	11:12	247	6.5	13.51	35.0	135.3	0	0	
2006-Feb-18	11:13	261	6.6	13.66	38.3	138.5	0	0	
2006-Feb-18	11:13	279	6.5	13.79	41.4	141.7	0	0	
2006-Feb-18	11:14	256	6.3	13.88	44.6	144.9	0	0	
2006-Feb-18	11:14	243	6.1	13.82	47.8	148.1	0	0	
2006-Feb-18	11:15	266	6.2	13.96	50.9	151.2	0	0	
2006-Feb-18	11:15	279	6.4	14.02	54.1	154.3	0	0	
2006-Feb-18	11:16	293	6.5	14.01	57.3	157.6	0	0	
2006-Feb-18	11:16	284	6.4	13.95	60.5	160.8	0	0	
2006-Feb-18	11:17	270	6.5	13.89	63.7	164.0	0	0	
2006-Feb-18	11:17	293	6.6	13.86	67.0	167.3	0	0	
2006-Feb-18	11:18	293	6.7	13.96	70.3	170.6	0	0	

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Well			Field		Service Date		Customer		Job Number
BECKETT A #4			PANOMA		0649-Feb-18		OXY USA, INC.		2205549244
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Feb-18	11:18	101	3.6	13.82	73.0	173.3	0	0	
2006-Feb-18	11:19	105	4.0	13.58	74.9	175.2	0	0	
2006-Feb-18	11:19								Reset Total, Vol = 75.20 bbl
2006-Feb-18	11:19	-18	2.5	13.56	75.2	175.5	0	0	
2006-Feb-18	11:19								Start Displacement
2006-Feb-18	11:19	-18	0.6	13.55	0.1	175.5	0	0	
2006-Feb-18	11:19	-18	0.0	13.14	0.1	175.6	0	0	
2006-Feb-18	11:20	-9	0.0	10.96	0.1	175.6	0	0	
2006-Feb-18	11:20	270	5.4	8.96	0.1	175.6	0	0	
2006-Feb-18	11:21	270	6.2	8.55	0.1	175.6	0	0	
2006-Feb-18	11:21	270	6.3	8.45	0.1	175.6	0	0	
2006-Feb-18	11:22	266	6.2	8.32	0.1	175.6	0	0	
2006-Feb-18	11:22	270	6.3	8.25	0.1	175.6	0	0	
2006-Feb-18	11:23	266	6.5	8.17	0.1	175.6	0	0	
2006-Feb-18	11:23	188	7.7	7.22	0.1	175.6	0	0	
2006-Feb-18	11:24	9	1.1	8.33	0.1	175.6	0	0	
2006-Feb-18	11:24	-9	0.0	8.35	0.1	175.6	0	0	
2006-Feb-18	11:25	73	3.4	8.35	0.7	176.2	0	0	
2006-Feb-18	11:25	87	5.8	8.35	3.4	178.8	0	0	
2006-Feb-18	11:26	101	6.2	8.35	6.4	181.9	0	0	
2006-Feb-18	11:26	183	6.0	8.35	9.5	185.0	0	0	
2006-Feb-18	11:27	275	6.5	8.35	12.6	188.1	0	0	
2006-Feb-18	11:27	339	6.5	8.35	15.8	191.3	0	0	
2006-Feb-18	11:28	435	6.8	8.35	19.1	194.6	0	0	
2006-Feb-18	11:28	458	6.2	8.35	22.5	197.9	0	0	
2006-Feb-18	11:29	517	6.0	8.35	25.5	201.0	0	0	
2006-Feb-18	11:29	591	5.9	8.35	28.5	204.0	0	0	
2006-Feb-18	11:30	677	6.2	8.35	31.6	207.0	0	0	
2006-Feb-18	11:30	742	6.2	8.35	34.7	210.2	0	0	
2006-Feb-18	11:31	819	6.1	8.35	37.8	213.2	0	0	
2006-Feb-18	11:31	668	2.8	8.35	40.1	215.6	0	0	
2006-Feb-18	11:32	710	2.3	8.35	41.3	216.8	0	0	
2006-Feb-18	11:32	732	2.3	8.35	42.5	217.9	0	0	
2006-Feb-18	11:33	742	2.3	8.35	43.6	219.1	0	0	
2006-Feb-18	11:33	769	2.3	8.35	44.8	220.3	0	0	
2006-Feb-18	11:34	797	2.3	8.35	46.0	221.4	0	0	
2006-Feb-18	11:34	833	2.3	8.35	47.1	222.6	0	0	
2006-Feb-18	11:35	847	2.3	8.35	48.3	223.7	0	0	
2006-Feb-18	11:35	1410	0.2	8.35	49.3	224.8	0	0	
2006-Feb-18	11:36	1373	0.0	8.35	49.3	224.8	0	0	
2006-Feb-18	11:36	-23	0.0	8.35	49.3	224.8	0	0	
2006-Feb-18	11:37	-18	0.0	8.35	49.3	224.8	0	0	
2006-Feb-18	11:37	-18	0.0	8.35	49.3	224.8	0	0	
2006-Feb-18	11:37								Reset Total, Vol = 49.29 bbl
2006-Feb-18	11:37	-18	0.0	8.35	0.0	224.8	0	0	
2006-Feb-18	11:38	-14	0.0	8.35	0.0	224.8	0	0	
2006-Feb-18	11:38	55	3.4	8.30	0.0	224.8	0	0	
2006-Feb-18	11:39	0	1.9	0.62	0.0	224.8	0	0	
2006-Feb-18	11:39	-9	1.0	0.89	0.0	224.8	0	0	
2006-Feb-18	11:40	-9	2.2	1.20	0.0	224.8	0	0	
2006-Feb-18	11:40	-9	1.7	1.10	0.0	224.8	0	0	
2006-Feb-18	11:41	-9	3.7	1.27	0.0	224.8	0	0	
2006-Feb-18	11:41	-9	4.5	0.62	0.0	224.8	0	0	
2006-Feb-18	11:41								End Job

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Well		Field		Service Date		Customer		Job Number	
BECKETT A #4		PANOMA		0649-Feb-18		OXY USA, INC.		2205549244	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	bbf	0	0	
2006-Feb-18	11:41	-9	6.1	0.37	0.0	224.8	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6.5	156		13			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
750		300	1500			8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	5	bbf		
%	154 bbl	49 bbl	60 °F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed			
Fillpot, Greg			Grigoriev, Valery						

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Client: Oxy USA
 Well Name: Beckett
 Well Number: A 4
 Legal Location: Sec 35 T23S-R35
 County: Kearny
 State: KS

Job Number: 2205549244
 Job Type: LS
 Hole Size: 7 7/8
 Casing Size: 4 1/2
 Total Depth: 3138
 DV Tool @

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Fluid Systems

Mud:	9 lb/gal	bbbl	feet
weight:	9 lb/gal		
height:		bbbl	feet

Wash:	20 bbl	CW100			
weight:	8.35 lb/gal	volumes:	112 cuft	slurry:	20 bbls
yield:	cuft/sk	height:	493 feet	water:	20 bbls
mix req:	gal/sk				

Lead:	210 sks	35/65 POZ/C + 6%D020 + 2%S001 + 0.25ppsD130			
weight:	12.2 lb/gal	volumes:	458 cuft	slurry:	82 bbls
yield:	2.18 cuft/sk	height:	2,010 feet	water:	62 bbls
mix req:	12.4 gal/sk			Thickening Time:	hr:min

Tail:	260 sks	50/50 POZ/H + 2%D020 + 3%M117 + 5 pps D042 + 5 pps D053 + 0.6%D112 + 0.25%D065 + 0.25%D046			
weight:	13.8 lb/gal	volumes:	403 cuft	slurry:	72 bbls
yield:	1.55 cuft/sk	height:	1,769 feet	water:	45 bbls
mix req:	7.24 gal/sk			Thickening Time:	hr:min

Displacement:	48.11 bbl	Fresh Water	density	8.33 lb/gal
Total:	48.11 bbl			

Casing Data

O.D.	4.500 inches	CSG vol:	0.0155 bbl/ft	Ann. vol:	0.0406 bbl/ft
I.D.	4 inches	OH vol:	0.0602 bbl/ft		4.3896 ft/cuft
Csg Wt:	Feet	volume	Shoe Joint Length		
0.016	11.6	3138.00	48.64 bbls.	Csg:	43.00 feet
0.077	36		0.00 bbls.	Shoe:	feet
0.077	36		0.00 bbls.	Collar:	feet

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Volumes

Total Depth	3138 feet	0.00 Above Floor		
Total Pipe	3138 feet	48.64 bbls.	Open Hole	189.05 bbls.
Shoe Joint	43 feet	0.67 bbls.	Annulus	127.32 bbls.
Float Collar@	3095 feet	48.11 bbls.	Total Water	210 bbls needed
Post Job Info				
TOC LEAD	0 ft	Final Diff. Pressure	psi	
TOC TAIL	1,369 ft	Bump Top Plug to	psi @ approx.	hours
Excess	50 %	Circulated	bbls to Surface	

Casing Wt (Air)	36,401 lbs.	Casing Area ID	12.5664 sq in.
Hyd PSI(Annulus)	2,138 psi	Hyd PSI(Casing)	1,371 psi
Csg Cross Sect.	3.3380 sq in.	#VALUE!	1,371
Bouyancy	7,136 lbs.	Casing Lift Pressure	2,329 psi
Hook Load	29,264 lbs.	Differential Lift Pressure	766 psi

Pressure Test: 2000 psi
Top Pressure : 1500 psi

20 bbl CW100

5 bbl Water Spacer

82 bbl Lead Slurry @ 12.2 ppg

72 bbl Tail Slurry @ 13.8 ppg

SDDP Wash lines

48 bbl Fresh Water Displacement

Bump Plug @ 1500 psi

Differential P = 766 psi

Lift Pressure = 2329 psi

Total Water Needed= 210 bbl

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Pressure Test: 2000 psi
Top Pressure : 1500 psi

20 bbl CW100

5 bbl Water Spacer

82 bbl Lead Slurry @ 12.2 ppg

72 bbl Tail Slurry @ 13.8 ppg

SDDP Wash lines

48 bbl Fresh Water Displacement

Bump Plug @ 1500 psi

Differential P = 766 psi

Lift Pressure = 2329 psi

Total Water Needed= 210 bbl

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