

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: N/A
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Richard Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/15/06</u>	<u>5/25/06</u>	<u>5/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22356-00-00
County: Trego
SE NW NE Sec. 17 Twp. 15 S. R. 21 East West
1240 feet from S / (N) (circle one) Line of Section
1498 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: North Well #: 1-17
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2256' Kelly Bushing: 2262'
Total Depth: 4256' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT III PEA with 6-29-07*
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: Vice President Date: 6/16/06
Subscribed and sworn to before me this 16th day of June, 2006.
Notary Public: Melissa A. McCormick
Date Commission Expires: 4-11-07

OFFICIAL SEAL
MELISSA A. McCORMICK
Notary Public, State of Illinois
My Commission Expires 04-11-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Shakespeare Oil Company, Inc. Lease Name: North Well #: 1-17
 Sec. 17 Twp. 15 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CDL/CNL/ML/GR, SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JUN 16 2006 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	160	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____

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 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

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JUN 16 2006
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* I N V O I C E *

Invoice Number: 102454

Invoice Date: 05/19/06

See file

Sold Shakespeare Oil Co., Inc.
To: 202 West Main St.
Salem, IL
62881

Cust I.D.....: Shak
P.O. Number...: North 1-17
P.O. Date.....: 05/19/06

Int.

Due Date.: 06/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	10.6500	1704.00	T
el	3.00	SKS	16.6500	49.95	T
chloride	5.00	SKS	46.6000	233.00	T
handling	168.00	SKS	1.9000	319.20	E
ileage	33.00	MILE	13.4400	443.52	E
168 sks @.08 per sk per mi					
urface	1.00	JOB	815.0000	815.00	E
ileage pmp trk	33.00	MILE	5.0000	165.00	E
op Wood	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 378.97
ONLY if paid within 30 days from Invoice Date

Subtotal: 3789.67
Tax.....: 118.72
Payments: 0.00
Total....: 3908.39

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KCC WICHITA

ALLIED CEMENTING CO., INC.

23581

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neer City

DATE <u>5-15-06</u>	SEC. <u>17</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>9:15pm</u>	JOB START <u>11:15pm</u>	JOB FINISH <u>11:45pm</u>
LEASE <u>North</u>		WELL # <u>1-17</u>	LOCATION <u>4+147 db 6N 3E 2N</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2w 1/2SE</u>				

KCC

JUN 16 2006

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CONTRACTOR <u>American Eagle Drilling #1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>220</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>219</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>13 1/4</u>	

CEMENT	
AMOUNT ORDERED	<u>190 Com 3%cc 2%slat.</u>
	<u>160</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>MIKE</u>
# <u>224</u>	HELPER <u>J. W. HIGGINS</u>
BULK TRUCK	
# <u>311</u>	DRIVER <u>Cody R.</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>160M</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3M</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>S. Aet</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168M</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>33 OR 168M</u>			<u>443.52</u>
TOTAL				<u>2749.67</u>

REMARKS:

New 23#
circ 8 5/8 cas w/ rsg pump
Max Cemt, disp plug w/ 13 1/4 RA
Cemt dial Care

Thanks

CHARGE TO: Shake Spear Oil Co. Inc.
STREET 202 W. Main ST.
CITY Salem STATE IL. ZIP 62881

SERVICE

DEPTH OF JOB	<u>219</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>33</u>	@	<u>5.00</u> <u>165.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 980.00

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PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

TOTAL 60.00

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

John Anderson

Dod Anderson

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 102651

Invoice Date: 05/31/06

KCC
JUN 16 2006
CONFIDENTIAL

Sold Shakespeare Oil Co., Inc.
To: 202 West Main St.
Salem, IL
62881

File copy

Cust I.D.....: Shak
P.O. Number...: North 1-17
P.O. Date.....: 05/31/06 **INT.**

Due Date.: 06/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.6500	1214.10	T
ozmix	76.00	SKS	5.8000	440.80	T
el	10.00	SKS	16.6500	166.50	T
loSeal	48.00	LBS	2.0000	96.00	T
handling	202.00	SKS	1.9000	383.80	T
ileage	33.00	MILE	16.1600	533.28	T
202 sk s@>08 per sk per mi					
otary Plug	1.00	JOB	815.0000	815.00	T
ileage pmp trk	33.00	MILE	5.0000	165.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 381.45
ONLY if paid within 30 days from Invoice Date

Subtotal: 3814.48
Tax.....: 221.24
Payments: 0.00
Total....: 4035.72

RECEIVED
JUN 19 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23591

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness city

DATE <u>5-26-05</u>	SEC. <u>17</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT <u>2:30AM</u>	ON LOCATION <u>5:30AM</u>	JOB START <u>6:45AM</u>	JOB FINISH <u>9:15AM</u>
LEASE <u>North</u>		WELL # <u>1-17</u>	LOCATION <u>4 1/4 147 det 4 N 3 1/2 E 4 N</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 w 1/4 s</u>				

CONTRACTOR American Eagle Drilling #1 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4248

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED

190 6 3/4 6 1/2 gal

1/4 # Flo Seal per x

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COMMON	<u>11424</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>7624</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>1024</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>48</u>	@	<u>2.00</u>	<u>96.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>20224</u>	@	<u>1.90</u>	<u>383.80</u>
MILEAGE	<u>33 08 202</u>			<u>533.28</u>
TOTAL				<u>2834.48</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weighous

BULK TRUCK

260 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>25 sec 1650'</u>
<u>100 725'</u>
<u>40 270'</u>
<u>10 40'</u>
<u>15 RH</u>

Thanks

SERVICE

DEPTH OF JOB	<u>1650.</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>33</u>	@	<u>5.00 165.00</u>
MANIFOLD		@	
		@	
TOTAL <u>980.00</u>			

CHARGE TO: Shakespeare Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
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KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____