

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 8100 E. 22nd St. N. Bldg 100, Suite 2
City/State/Zip: Wichita, Kansas
Purchaser: na
Operator Contact Person: Daniel M. Reynolds
Phone: (3316) 269-1233
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jeff Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 135-24286-0000
County: Ness
 NW NE SW Sec. 19 Twp. 16 S. R. 22 East West
2310 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wanda Judeen Well #: 1
Field Name: wildcat
Producing Formation: na
Elevation: Ground: 2440 Kelly Bushing: 2445
Total Depth: 4530 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT II PPA with*
(Data must be collected from the Reserve Pit) *6-21-07*
Chloride content 14,000 ppm Fluid volume 600 bbls
Dewatering method used allowed to evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
Title: Managing Member Date: 1/26/2005
Subscribed and sworn to before me this 26th day of January
2006
Notary Public: Janet Silverthorne
Date Commission Expires: 3-27-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

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 **JANET SILVERTHORNE**
Notary Public - State of Kansas
My Appt. Expires 3-27-06

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Wanda Judeen Well #: 1
 Sec. 19 Twp. 16 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CND, Micro, sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1780</td> <td>+665</td> </tr> <tr> <td>Heebner</td> <td>3486</td> <td>-1401</td> </tr> <tr> <td>Stark</td> <td>4101</td> <td>-1656</td> </tr> <tr> <td>Cherokee Shale</td> <td>4373</td> <td>-1928</td> </tr> <tr> <td>Mississippi</td> <td>4524</td> <td>-2079</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1780	+665	Heebner	3486	-1401	Stark	4101	-1656	Cherokee Shale	4373	-1928	Mississippi	4524	-2079
Name	Top	Datum																	
Anhydrite	1780	+665																	
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Cherokee Shale	4373	-1928																	
Mississippi	4524	-2079																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	238	60/40 poz	175	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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#1 Wanda Judeen

Drill Stem Test #1: 4372'-4458' 15-30-45-60 Weak Blow Recovered 65' of Drilling
Mud w/a show of oil FP 76-86, 90-108 SIP 1079-970(steam knives) Hyd 2231-2187
BHT 120 degrees F

DST #2 4455 to 4484 30 45 60 90 10" blow on first open off bottom of bucket on 2nd
open in 45" Recovered 5' oil, 395' muddy water w/slight show of oil FP 34-137 140-
235 SIP 1324-1325 Hyd 2298-2150 126 degrees.

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INVOICE NO.		Subject to Correction			FIELD ORDER 8430			
Date	6-8-04	Lease	WANDA JUDEEN	Well #	1	Legal	19-16S-22W	
Customer ID		County	NESS	State	Ks	Station	PRATT	
CHARGE	CORAL COAST PETROLEUM		Depth	D.P.	Formation	Shoe Joint	N/A	
	Casing	4 1/2	Casing Depth	1840'	TD	4530'	Job Type	P.T.A. NEW WELL
	Customer Representative	TONY		Treater	T. SEBA			

AFE Number	PO Number
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Materials Received by *X Anthony Mart*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	245 SKS	60/40 Poz	✓			
C-320	844 lbs	CEMENT GEL	✓			
C-194	55 lbs	CELLPHONE	✓			
F-163	1 EA	8 5/8 WOODEN PLUG	✓			
E-100	100 MT	HEAVY VEH MT				
E-101	100 MT	P.U. MT				
E-104	1,055 TM	BULK DELIVERY				
E-107	245 SKS	CMT SERV. CHARGE				
R-400	1 EA	P.T.A. Pump CHARGE				
DISCOUNTED PRICE :				3,955.35		
+ TAXES						

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TOTAL



TREATMENT REPORT

Customer ID	Date
Customer CORAL COAST PET.	6-804
Lease WANDA SJOEN	Lease No.
	Well # 1

Field Order # 8430	Station Pratt	Casing 4 1/2	Depth 1840'	County NESS	State KS
Type Job P.T.A. NEW WELL			Formation TD: 4530	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 24'S SK	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 6 1/2 GAL 102'	Max		5 Min
Volume	Volume	From	To	Pad 6 1/2 GAL 1/4" CP	Min		10 Min
Max Press	Max Press	From	To	Frac 13.3% GAL 1.59 FT³	Avg		15 Min
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative LONY	Station Manager D. AVERY	Treater T. S. ZBA
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Service Units	114	26	47	76				
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Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
2:30					CALED out
5:00					Onsite white's SARCIN MITC
					1 st Plug 50sk 1840'
5:40	100		10	4	Pump 10 Bbls H ₂ O AHEAD
			14.2		mix: Pump 50sk 13.3% GAL
	0		19.8		Disp H ₂ O
					2 nd Plug 80sk 1020'
6:30	100		10	4	Pump 10 Bbls H ₂ O AHEAD
			22.65		mix: Pump 80sk 13.3% GAL
	0		7.9		Disp H ₂ O
					3 rd Plug 40sk 400'
7:15	100		5	4	Pump 5 Bbls H ₂ O AHEAD
			11.3		mix: Pump 40sk 13.3% GAL
	0		2.7		Disp H ₂ O
					4 th Plug 45sk 240'
7:30			3	3	Pump 3 Bbls H ₂ O AHEAD
			11.3		mix: Pump 40sk 13.3% GAL
			.4		Disp H ₂ O
8:30					5 th Plug 10sk 40'
			2.93		CALC CRT TO SUC PACE
			25sk 6 1/4 Poz	1	Plug R.M. Holes

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



TREATMENT REPORT

Customer ID	Date
Customer <i>CORAL COAST PET.</i>	<i>6-1-04</i>
Lease <i>WANDA JUDEEN</i>	Lease No. / Well #

Field Order # <i>8578</i>	Station <i>PRATT, KS.</i>	Casing <i>8 7/8</i>	Depth <i>238'</i>	County <i>NESS</i>	State
Type Job <i>SURFACE - NW</i>			Formation	Legal Description <i>19-16-22</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>238</i>	Depth	From	To	Pre Pad	Max			5 Min
Volume	Volume	From	To	Pad	Min			10 Min
Max Press	Max Press	From	To	Frac	Avg			15 Min
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>TOWY</i>	Station Manager <i>THERRY</i>	Treater <i>RODNEY</i>
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Service Units		107	27	81	72				
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log				
<i>1300</i>					<i>ON CONNECTION</i>				
					<i>RUN 238' - 8 7/8 CASING</i>				
					<i>THAT BOTTOM - BREAK CORE</i>				
					<i>MIX CEMENT</i>				
<i>1430</i>	<i>200</i>		<i>38</i>	<i>6</i>	<i>175 SK 60/40 FOR 2% GEL 3% CC, 1/4" #100 CELL FIBRE</i>				
					<i>STOP - RELEASE PLUG</i>				
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP RECEIVED</i>				
					<i>JAN 28 2005</i>				
<i>1500</i>	<i>200</i>		<i>14</i>	<i>6</i>	<i>PLUG DOWN KCC WICHITA</i>				
					<i>CORAL COAST CEMENT TO PET</i>				
<i>1530</i>					<i>JOB COMPLETE</i>				
					<i>THANK YOU</i>				

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