## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## OIL & GAS CONSERVATION DIVISION September 19 Form Must Be Type WELL COMPLETION FORM

	September 1999 Form Must Be Typed	
OR	ICIAIL	

Form ACO-1

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31691	API No. 15 - 135-24286-0000
Name: Coral Coast Petroleum, L.C.	County: Ness
Address: 8100 E. 22nd St. N. Bldg 100, Suite 2	NWNESWSec19
City/State/Zip: Wichita, Kansas	2310 feet from S N (circle one) Line of Section
Purchaser: na	1650 feet from E (W) (circle one) Line of Section
Operator Contact Person: Daniel M. Reynolds	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 3316 ) 269-1233	(circle one) NE SE NW (SW)
Contractor: Name: Murfin Drilling Company	Lease Name: Wanda Judeen Well #: 1
License: 30606	Field Name: wildcat
Wellsite Geologist: Jeff Zoller	Producing Formation: na
Designate Type of Completion:	Elevation: Ground: 2440 Kelly Bushing: 2445
New Well Re-Entry Workover	Total Depth: 4530 Plug Back Total Depth: na
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 238 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeat
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	(Data must be collected from the Reserve Pit) 6-21-07-  Chloride content 14,000 ppm Fluid volume 600 bbls
Plug Back Plug Back Total Depth	Dewatering method used allowed to evaporate
-	Dewatering method used allowed to evaporate
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	- County
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-105) and geologist well report shall be attached with this form. ALL CEMENTING its. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Stanl M. Keyn US	KCC Office Use ONLY
Title: Managing Member Date: 1/26/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 26th day of January	If Denied, Yes Date:
	Wireline Log Received RECEIVED
2006	
Notary Public: Janet Silverthorne	JAN 2 8 2005
Date Commission Expires: 3-27-06	KCC WICHITA
JANET SILVERTHORNE Notary Public - State of Kansas	100 tagette
My Appt. Expires 3-27-06	
<u> </u>	

Operator Name: Cora	I Coast Petrole	um, L.C.		Leas	se Name:_	Nanda Judee	n	Well #: _1		
ec. 19 Twp. 16	S. A. 22	East	☑ West		nty: Ness				-	···
ISTRUCTIONS: Sho sted, time tool open imperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rate	ng and shut- as if gas to s	in pressures, v surface test, al	whether ong with	shut-in pre	ssure reached:	static level, hydr	ostatic pressu	ires, bottom	hole
rill Stem Tests Taken		<b>∑</b> Ye	s []No			og Formatio	on (Top). Depth	and Datum		ample
amples Sent to Geole	•	✓ Ye	s []No		Nam	e		Тор	Da	atum
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lectric Log Run (Submit Copy)		<b>✓</b> Ye	s [No		Heel	oner		3486	-1	401
st All E. Logs Run:					Start			4101		656 028
Ť					į	rokee Shale		4373 4524		928 079
DIL, CND, Mici	ro, sonic				IVIISS	sissippi		4024	_	0,0
Purpose of Stripe	Size Hole		CASING Fit all strings set-casing	onductor, W	surface, inte	ermediate, product Setting	Type of	# Sacks		nd Percent
Purpose of String	Drilled	Set	(In O.D.)	Lb	s. / Ft.	Depth	Cement	Used	<del></del>	ditives
Surface	12 1/4"	8 5/8"		28#		238	60/40 poz	175	3%cc,2	.76gei
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	ADDITIONAL of Cement		TING / SQL	JEEZE RECORD		Percent Additive	\$	
Shots Per Foot			D - Bridge Plug ach Interval Perf		20	1	cture, Shot, Cemer nound and Kind of M		ord	Depth
TUBING RECORD	Size	Set Al	united and the state of the sta	Packe	r At	Liner Run	Yes ☐ No	o		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Meth	nod	Flowin	g [Pumpi	ng Gas L	ift 🗍 Oti	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inter	val			
Vented Sold (If vented Sub	Used on Lease omit ACO-18.)		Open Hole Other (Speci	∏ Po (%)	erf. 🔲 l	Oually Comp.	Commingled		NAME OF TAXABLE PARTY O	EIVE[
										2 8 200
								1	KCC V	VICH

#### #1 Wanda Judeen

Drill Stem Test #1: 4372'-4458' 15-30-45-60 Weak Blow Recovered 65' of Drilling Mud w/a show of oil FP 76-86, 90-108 SIP 1079-970(steak knives) Hyd 2231-2187 BHT 120 degrees F

DST #2 4455 to 4484 30 45 60 90 10" blow on first open off bottom of bucket on  $2^{nd}$  open in 45" Recovered 5 'oil, 395' muddy water w/slight show of oil FP 34-137 140-235 SIP 1324-1325 Hyd 2298-2150 126 degrees.

JAN 2 8 2005 KCC WICHITA

Date 6-8-04  Customer ID  County  NESS  State  County  NESS  State  Station  RATT  County  NESS  Cou	BU.
SERVICES LLC  County  NESS  Statte  Statton  RATT  County  NESS  Statton  RATT  Depth  O.P. Formation  Shoe Johnt  NA  Casing A 2 Casing Depth  A Customer Representative  Customer Representative  Treater  Treater  Treater  AFE Number  PO Number  Materials	kraje story
CORAL COAST PLTROIEUM  Casing 4/2 Casing Depth , TD 4530' Job Type A. NEW W.  Customer Representative Treater T. SERG  AFE Number PO Number Materials	kraje st S
Casing 4/2 Casing Depth / TD 4530 Job Type A. NEW W  Customer Representative Treater T. SE30  AFE Number PO Number Materials	kraje st S
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15.203 245 Sks 60/40 Por	
C.320 844 165 CEMENT GEL	
C-194 55 165 CEUFINER.	
F-163   EA 896 WOODEN Plu6	
E-100 100 mr HEAVY VEH MT	
E-101 100 mg P.U. MT	
E-104 JOSS TM BUIK DELIVERY	And a
E-107 215 SKI CMT SERV. CHAR265	
R-400   EA P.T.A. Pump CHARGE	
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	- 1
DISCOUNTED PRICE: 3,955.35	
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JAN 2 8 2005	Marie Company
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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383	

### TREATMENT REPORT,

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10244 NE Hiway 61 ° P.O. Box 8613 ° Pratt, KS 67124-8613 ° Phone (620) 672-1201 ° Fax (620) 672-5383

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# TREATMENT REPORT

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White: Accounting Canary - Customer . Pink Field Office saylor Prints