

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32177
Name: LAZY L Oil & Gas LLC
Address: Rt. #4, Box 157
City/State/Zip: Fredonia, Ks. 66736
Purchaser: Energetic Ltd.
Operator Contact Person: Harley Gilbert
Phone: (620) 378-4381
Contractor: Name: Mokat
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/21/04 10/25/04 10/30/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25872-0000
County: Wilson
N $\frac{1}{2}$ - S $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 12 Twp. 29 S. R. 15 East West
970 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: COX Well #: 1
Field Name: Fredonia
Producing Formation: Bartlesville & Coals
Elevation: Ground: 985 est Kelly Bushing: _____
Total Depth: 1213 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to Surface w/ 7 sx cmt.

Drilling Fluid Management Plan Air drilled - no water
(Data must be collected from the Reserve Pit) ALT II WAN-6-21-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Gilbert
Title: Member Manager Date: 1/25/05
Subscribed and sworn to before me this 25th day of January
2005
Notary Public: Phyllis Hall
Date of Commission Expires: 8/27/2008
State of Kansas

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **JAN 28 2005**
 UIC Distribution **KCC WICHITA**

Operator Name: Lazy J Oil & Gas LLC Lease Name: Cox Well #: 1
 Sec. 12 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Bartlesville</td> <td>1120</td> <td>1132</td> </tr> <tr> <td>Blue Jacket</td> <td>1048</td> <td>1052</td> </tr> <tr> <td>Scammon</td> <td>1005</td> <td>1007</td> </tr> <tr> <td>Mineral</td> <td>990</td> <td>992</td> </tr> <tr> <td>Fleming</td> <td>974</td> <td>976</td> </tr> <tr> <td>Bevier</td> <td>914</td> <td>916</td> </tr> <tr> <td>Mulkey</td> <td>854</td> <td>858</td> </tr> </tbody> </table>	Name	Top	Datum	Bartlesville	1120	1132	Blue Jacket	1048	1052	Scammon	1005	1007	Mineral	990	992	Fleming	974	976	Bevier	914	916	Mulkey	854	858
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	24#	20	Portland	7	0
Production	6 3/4	4 1/2	9 1/2#	1202	Thick-set	135	35# Flocele 200 Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
2	Bartlesville	1120 - 1123			1123
4	Blue Jacket	1048 - 1050			
4	Scammon	1005 - 1007			
4	Mineral	990 - 992	2,000 gal. 15% HCL Acid		
4	Fleming	974 - 976			
4	Bevier	914 - 916	8,500# 20 - 40 Sand		
4	Mulkey	857 - 860	673 BBls. Water		
4	Summit	841 - 843			
4	Mulberry	757.5 - 760.5			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1190		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>11/08/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	<u>Water</u> Bbls.	Gas-Oil Ratio	Gravity
		60,000	55		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

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JAN 28 2005

KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator LAZY J OIL & GAS	Well No. 1	Lease COX	Loc. 1/4 1/4 1/4	Sec. 12	Twp. 29	Rge. 15
County WILSON	State KS	Type/Well	Depth 1213'	Hours	Date Started 10-21-04	Date Completed 10-25-04

Job No.	Casing Used 21' 8/58"	Bit Record						Coring Record				
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used			6 3/4"								
Driller JERALD	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	OVERBURDEN CLAY	558	570	SHALE	1113		GAS TEST 5# 3/8"			
10	25	BROWN SAND	570	580	LIME	1138		GAS TEST 6# 3/8"			
25	78	GREY SHALE	580	597	SHALE	1150	1160	SANDY SHALE & SHALE			
78	95	LIME	597	618	LIME	1160	1162	COAL			
95	99	SHALE	618	631	SHALE	1162	1187	SHALE			
99	100	LIME	631	646	LIME	1187	1215	LIME CHAT MISSISSIPPI			
100	210	SHALE	646	660	SHALE & LIME						
210	223	LIME	660	704	SHALE						
223	225	SANDY SHALE	704	730	SAND			T.D. 1215'			
225	234	SAND (WATER)	730	753	SAND & SANDY SHALE						
234	235	COAL	753	758	LIME						
235	293	SAND	758	760	COAL						
248		OIL SHOW	760	763	SHALE						
293	298	SHALE	763	782	LIME (PAWNEE)						
298	299	COAL	782	818	SANDY SHALE & SHALE						
299	359	SHALE	818	840	LIME (OSWEGO)						
359	365	LIME	840	846	BLACK SHALE						
365	375	SHALE & LIME	846	857	LIME						
375	395	LIME	857	858	COAL						
395	400	SHALE & LIME	858	862	LIME						
400	444	LIME	862		GAS TEST 1 1/4# 1/4"						
444	449	SHALE	862	915	SHALE						
449	453	LIME	915	917	COAL						
453	460	SHALE	917	931	SHALE						
460	472	LIME & SHALE	931	934	LIME						
472	480	SANDY SHALE & SAND	934	973	SHALE						
480	495	LIME & SHALE	973	975	COAL						
495	508	SHALE	975	1075	SHALE						
508	542	LIME & SHALE	988		GAS TEST 4 1/2# 1/4"						
542	553	SHALE	1075	1150	SAND & SANDY SHALE						
553	558	LIME	1088		GAS TEST 2 1/2# 3/8"						

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2282
 LOCATION Eureka
 FOREMAN Russell McLoyle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-04	4985	Cox #1				Wilson
CUSTOMER LAZY T OIL + GAS L.L.C.			TRUCK #			
MAILING ADDRESS Rt 4 Box 157			DRIVER			
CITY Fredonia		STATE KS	ZIP CODE	TRUCK #		
			DRIVER			
			444			
			440			
			436			
			437			

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1213 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1200 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 39 bbl WATER gal/sk 7.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 19 1/2 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ water
 wash down 3' to 1200' mix 2 SKs gel, pump 10 Bbl dye water
 Mix 135 SKs Thickset cement at 13.5 w/ 1/4 lb Floccul, wash out
 Pump + lines, Release plug displace w/ 19.5 Bbl water. Final Pump PSI
 was 500 + Pump Plug to 1000# check float, float held. Good cement returns
 to surface 8 Bbl slurry close casing in at 0 PSI. Job complete
 Tear Down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Longstring	710.00	710.00
5406	25	MILEAGE	2.35	58.75
1126 A	135	SKs Thickset cement	11.85	1579.75
1107	1	SK Floccul 1/4 lb p/sk	40.00	40.00
1118	2 SKs	Gel Flush	12.40	24.80
5502 C	3 hr	80 Bbl UNC Truck 434	78.00	234.00
5502 C	3 hr	80 Bbl UNC Truck 437	78.00	234.00
1123	4000	Gallon's city water	11.50	46.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
5407 A	7.42 Ton	X 25 miles	.85	157.68
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JAN 28 2005				
			Sub TOTAL	3139.98
			6.3 %	SALES TAX 109.97
				ESTIMATED TOTAL 3249.95

KCC WICHITA

AUTHORIZATION called by Henry Gilbert TITLE CO/owner DATE 10-26-04

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms: Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.