

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32177
Name: Lazy J Oil & Gas LLC
Address: Rt. #4, Box 157
City/State/Zip: Fredonia, Ks. 66736
Purchaser: Energetic Ltd.
Operator Contact Person: Harley Gilbert
Phone: (620) 378-4381
Contractor: Name: Mokat
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/19/04 10/24/04 10/28/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25873-0000
County: Wilson
SE-SW-SE $\frac{1}{4}$ Sec. 12 Twp. 29 S. R. 15 East West
420 feet from S / N (circle one) Line of Section
1708 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Roberts Well #: 1
Field Name: Fredonia

Producing Formation: Bartlesville & Coals
Elevation: Ground: 985 est. Kelly Bushing: _____

Total Depth: 1183 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21
feet depth to Surface w/ 7 sx cmt.

Drilling Fluid Management Plan Air drilled-no water
(Data must be collected from the Reserve Pit) ALT II W/HM 6-21-07

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Gilbert
Title: Member Manager Date: 1/25/05
Subscribed and sworn to before me this 25th day of January,
2005.
Notary Public: Phyllis Hall
PHYLLIS HALL
Date Commission Expires: 8/27/2008
Notary Public
State of Kansas

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Lazy J Oil & Gas LLC Lease Name: Robert Well #: 1
 Sec. 12 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Mississippi</td> <td>1181</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>1073</td> <td>1136</td> </tr> <tr> <td>Weir</td> <td>1026</td> <td>1028</td> </tr> <tr> <td>Bervier</td> <td>910</td> <td>913</td> </tr> <tr> <td>Mulkey</td> <td>834</td> <td>840</td> </tr> <tr> <td>Summit</td> <td>818</td> <td>822</td> </tr> <tr> <td>Mulberry</td> <td>739</td> <td>741</td> </tr> </tbody> </table>	Name	Top	Datum	Mississippi	1181		Bartlesville	1073	1136	Weir	1026	1028	Bervier	910	913	Mulkey	834	840	Summit	818	822	Mulberry	739	741
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8	24	20'	Portland	7	0
Production	6 3/4	4 1/2	9 1/2	1170	Thick-Set	135	35# Flocele 200 Gel - 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Bartlesville 1090 - 1094		
4	Blue Jacket 1026 - 1028		1194
4	Scammon 983 - 985		
4	Mineral 968 - 970		
4	Fleming 952 - 954		
4	Bevier 893 - 896	2,000 gal. - 15% HCL Acid	
4	Mulkey 835 - 838		
4	Summit 820 - 822	8,400# 20 - 40 Sand	
4	Mulberry 739 - 741		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	1130 ft.		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/08/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		12,000	45		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator LAZY J OIL & GAS		Well No. 1	Lease ROBERTS	Loc. 1/4 1/4 1/4	Sec. 12	Twp. 29	Rge. 15E					
County WILSON		State KS		Type/Well	Depth 1183	Hours	Date Started 10-19-04	Date Complete 10-21-04				
Job No.	Casing Used 20' 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller JERALD	Rig No. 1			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	OVERBURDEN	742	746	SHALE	1113		GAS TEST SAME			
1	12	LIME	746	759	LIME (PAWNEE)	1140	1178	SHALE			
12	57	SHALE	761		GAS TEST 5 1/2# 1/8"	1178	1183	MISSISSIPPI CHAT			
57	85	LIME	759	775	SHALE						
85	199	SHALE	775	798	SAND			T.D. 1183'			
199	214	LIME	798	820	LIME						
214	223	SHALE	820	826	BLACK SHALE						
223	224	COAL	826	834	LIME						
224	230	SHALE	834	838	COAL						
230	275	SAND (WATER)	838	840	LIME						
275	319	SHALE	840	845	SANDY SHALE						
319	324	LIME	845	902	SHALE						
324	341	SHALE	861		GAS TEST 2 1/2# 1/4"						
341	345	LIME	902	903	COAL						
345	350	SHALE	903	929	SHALE						
350	355	LIME & SHALE	929	930	LIME						
355	428	LIME	930	931	SHALE						
428	430	SHALE	931	932	COAL						
430	432	LIME	932	941	SANDY SHALE						
432	460	SANDY SHALE	941	943	LIME						
460	478	LIME	943	958	SHALE						
478	492	SHALE	958	959	COAL						
492	523	LIME	959	983	SHALE						
523	620	SHALE & SANDY SHALE	983	984	COAL						
620	631	LIME	984	988	SAND						
631	635	SANDY SHALE	988	1009	SHALE						
635	656	SAND	1009	1012	LIME						
656	738	SHALE	1012	1080	SANDY SHALE						
738	739	LIME	1063		GAS TEST 6 1/2# 1/4"						
739	740	SHALE	1080	1140	SAND						
740	742	COAL	1088		GAS TEST 6 1/2# 3/8"						

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2283
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-22-04	4985	Robert's #1				Wilson
CUSTOMER LAZY J Oil + Gas L.L.C.			TRUCK #			
MAILING ADDRESS Rt 4 Box 157			DRIVER			
CITY Fredonia		STATE KS	ZIP CODE	TRUCK #		
			DRIVER			
			445 Troy			
			442 Anthony			
			436 Alan			
			434 Jim			

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1178' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1174 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 # SLURRY VOL 39 Bbl WATER gal/sk 7.8 CEMENT LEFT in CASING _____
 DISPLACEMENT 19 DISPLACEMENT PSI 600 MIX PSI 200 # RATE _____

REMARKS: Rig up to 4 1/2 casing, Break circulation of water, wash down 2' to 1174
 Mix 2 SK's, Pump 10 Bbl dye water mix 13.5 SK's thick set cement w/ 1/4 lb
 floccle at 13.5 # per gal wash out pump + lines, release plug Displace w/
 39 Bbl fresh water. Final pump PSI was 600 # Bump plug to 1150 #
 check float, float held close casing in at 0 PSI good cement returns
 to surface. 9 Bbl slurry = 33 SK's Job complete, tear down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	25	MILEAGE	2.35	58.75
1126 A	135	SK's Thick set cement	11.85	1599.75
1107	1	SK floccle 1/4 lb per/sk	40.00	40.00
1118	2 SK's	Gal Flush	12.40	24.80
5502 C	3 hr	80 Bbl UAC Truck # 436	78.00	234.00
5502 C	3 hr	80 Bbl UAC Truck # 434	78.00	234.00
1123	4000	gallow's city water	11.50	46.00
4404	1	4 1/2 TOP Rubber Plug	35.00	35.00
5407 A	7.42 TON	x 2.5 miles	.85	157.68
Sub TOTAL				3249.95
6.3 %			SALES TAX	109.97
			ESTIMATED TOTAL	3,249.95

AUTHORIZATION Called by Harley Gilbert TITLE Partner 193736 DATE 10-22-04

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.