

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31691
 Name: Coral Coast Petroleum, L.C.
 Address: 8100 E. 22nd St. N. Bldg 100, Suite 2
 City/State/Zip: Wichita, Kansas
 Purchaser: na
 Operator Contact Person: Daniel M. Reynolds
 Phone: (3316) 269-1233
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Pat Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/14/2003</u>	<u>2/20/2003</u>	<u>3/11/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24209-0000
 County: Ness
Sw - SE - SW Sec. 18 Twp. 16 S. R. 22 East West
420 feet from S / N (circle one) Line of Section
1720 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Keith Well #: 1
 Field Name: wildcat
 Producing Formation: na
 Elevation: Ground: 2450 Kelly Bushing: 2455
 Total Depth: 4520 Plug Back Total Depth: na
 Amount of Surface Pipe Set and Cemented at 227 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1800 Feet
 If Alternate II completion, cement circulated from 1800
 feet depth to surface w/ 240 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II WHW*
 Chloride content 17,000 ppm Fluid volume 1000 bbls
 Dewatering method used allowed to evaporate
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
 Title: Managing Member Date: 1/26/2005
 Subscribed and sworn to before me this 26th day of January
2005
 Notary Public: Janet Silverthorne
 Date Commission Expires: 3-27-06



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 28 2005
KCC WICHITA

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Keith Well #: 1
 Sec. 18 Twp. 16 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CND, Micro, sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1765</td> <td>+661</td> </tr> <tr> <td>Heebner</td> <td>3848</td> <td>-1393</td> </tr> <tr> <td>Pawnee</td> <td>4261</td> <td>1806</td> </tr> <tr> <td>Cherokee Shale</td> <td>4374</td> <td>-1919</td> </tr> <tr> <td>Mississippi</td> <td>4495</td> <td>-2040</td> </tr> </table>	Name	Top	Datum	Anhydrite	1765	+661	Heebner	3848	-1393	Pawnee	4261	1806	Cherokee Shale	4374	-1919	Mississippi	4495	-2040
Name	Top	Datum																	
Anhydrite	1765	+661																	
Heebner	3848	-1393																	
Pawnee	4261	1806																	
Cherokee Shale	4374	-1919																	
Mississippi	4495	-2040																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	227	60/40 poz	160	3%cc, 1/4# cell flake
Production	7 7/8"	5 1/2"	15.5#	4518	A-Con	100	1/4# cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1800	A-Con	240	1/4# cell flake, 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4439-42	250 mca	
3	4443-47		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	4440			
Date of First, Resumed Production, SWD or Enhr. 3/20/2003			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5		80		38	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED

JAN 28 2005

KCC WICHITA

#1 Keith

DST #1 (L. Cherokee 4369'-4446'); 45-45-45-45;

Rec. 717' of fluid: 407' muddy oil (40% oil), 124' of WMCO (20% water, 40% oil), 186' oily water (30% oil); SP: 39-228, 275-339; SIP: 1205-1188 (pressures extrapolated to 1291 and 1290); 121 degrees F; 20,000 ppm

RECEIVED
JAN 28 2005
KCC WICHITA



TREATMENT REPORT

Customer ID	Date	
Customer Gona Coast Pet L.C.	2-13-03	
Lease Keith	Lease No.	Well # 1

Field Order # 5933	Station Pratt, KS	Casing 8 5/8	Depth 233	County Ness	State KS
-----------------------	----------------------	-----------------	--------------	----------------	-------------

Type Job Surface New Well	Formation	Legal Description 18-16s-22w
------------------------------	-----------	---------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				160 skt 60/40 p02				
Depth 225	Depth PBTD	From	To	Pro Pad 3.6 cc 1/4 C.F.	Max	500	5 Min	
Volume 14.4	Volume	From	To	Pad 14.5 ppg 1.25 43	Min		10 Min	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min	
Well Connection	Annulus Vol	From	To	35.6 Bbls 5L	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Louis McKown, ED	Station Manager Dave Aubry	Treater D. Scott
---	-------------------------------	---------------------

Service Units	106	35	57	44	76
---------------	-----	----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
1930					On loc w/Trki Safety mtg
					Csg on Bottom Circ w/Rig
2027	150		3	5	H2O Spacer
2028	150		35.6	5	mix 1m + D 14.5 ppg 160 skt
2034	0			4	Release Plug & St Disp 1/2 H2O
2040	100		14.4	0	Disp In Close In w/ H2O
					Circ 6 Bbls Amt = 22 skt
					Job Complete
					Thank you
					Scotty
					RECEIVED
					JAN 28 2005
					WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO:

FIELD ORDER

5833

Subject to Correction

Date: 2-13-03	Lease: Henth	Well #: 1	Legal: 18-16s-22w
Customer ID:	County: Ness	State: KS	Station: Pratt KS
C H A R G E Coral Coast Pet L.C.		Depth:	Formation: TP=235' 23 ppt
		Casing: 8 5/8	Shoe Joint: 10' Requested
		Casing Depth: 233	Job Type: Surface New Well
		TD: 236	
		Customer Representative: Ed McLowen	Treater: D. Scott

AFE Number: PO Number:

Materials Received by: X Louis McLowen

Product Code	QUANTITY	MATERIAL, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	1160 sk	60/40 per Common	✓			
G310	414 lb	Calcium Chloride	✓			
C194	35 lb	Cellulose	✓			
F163	1 co	Top Wood Plug 8 5/8	✓			
E107	1160 sk	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 100				
E104	690 tm	TONS 1 way MILES 100				
R200	1 ea	EA 0-300' PUMP/CHARGE				
R701	1 ea	Cmt Head Rental 8 5/8				
Discounted Price = 2865.73						

RECEIVED
JAN 28 2005
KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL



INVOICE NO.
5984
Date
2-19-03
Customer ID

Subject to Correction

FIELD ORDER 5984
Well # 1
State KS
Station LIBERA

CHARGE

CORAL COAST PETROLEUM

Lease KEITH
County NESS
Depth 4532
Formation
Shoe Joint 23
Casing 5 1/2
Casing Depth 4532
TD
Job Type 5 1/2 Long STRING 2-STAGE
Customer Representative HERB DURANT
Treater Shawn FREDERICK

AFE Number

PO Number

Materials Received by *X Herb Durant*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	106 Sks	AA2 (common)	✓			
D201	240 Sks	A-Cont Blend (common)	✓			
C195	76 lb	FLA-322	✓			
C221	546 lb	Salt (Fine)	✓			
C194	80 lb	Cell Flake	✓			
C310	1028 lb	Calcium Chloride	✓			
C302	500 gal	MOD FLUSH	✓			
F251	1 ea	Two STAGE CMT Collar 5 1/2	✓			
F291	12 ea	CMT Scratchers CABLE 5 1/2	✓			
F101	7 ea	Turbolizer 5 1/2	✓			
F131	2 ea	STOP Collar 5 1/2	✓			
F181	1 ea	LATCH DOWN Plug + Baffle 5 1/2	✓			
F211	1 ea	AUTO FILL Float Shoe 5 1/2	✓			
F300	1 EA	THREAD LOCK	✓			
F121	2 EA	BASKET 5 1/2	✓			
R2701						
F107	340 Sks	CMT SERVICE CHARGE				
F100	1 unit	UNITS 1 MILES 100				
F104	1600 TM	TONS 16 MILES 100				
R210	4 hrs	EA. 1 PUMP CHARGE				
DISCOUNT TOTAL						
PLUS TAX						
TOTAL						12481.14

RECEIVED
JAN 28 2005
KCC WICHITA

10244 NE Hiway 61 • P.O. Box 3613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TREATMENT REPORT



Customer ID	Date	
Customer	2-19-03	
Lease	Lease No.	Well #
KEITH		163

Field Order #	Station	Casing	Depth	County	State
5984		5/2	4520	NESS	KS
Type Job	Formation	Legal Description			
5 1/2 LUG STRING 2 STAGE		10-163-220			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min
Volume	Volume	From	To	Pad		Min		10 Min
Max Press	Max Press	From	To	Frac		Avg		15 Min
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					JOB LOG CONTINUED
0215					THROUGH CIP / Hook illness to PAT
0217	200		116	4	Pump 240 SWS A CON @ 1150
0240					Shut Down / DROP Plug
0241	200		44.5	4	Pump Disa
0253	1560			4	LAND Plug
0254	1200		1	4	CLOSE STAGE TO
0254					RELEASE PSI
0310			6	2	PLUG RAT / mouse
0320					TO B COMPLETE

RECEIVED
JAN 28 2005
KCC WICHITA



TREATMENT REPORT

Customer ID:	Date:
Customer:	2-19-03
Lease:	Well #:
KENTH	1

Field Order #	Station	Casing	Depth	County	Stage
5984	LIBERAL	5 1/2	4520	WESS	KS
Type Job	Formation	Legal Description			
5 1/2 LONG STRING	2 STAGE	18-165-22ac			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				AA-2 100 SLS @ 14.8"			5 Min.	
Depth	Depth	From	To	Pre-Frac	Max			
4520				A-COD 240 SLS @ 11.5"			10 Min.	
Volume	Volume	From	To	Post	Min			
				MUD FLUSH 500 gal			15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
2000								
Well Connection	Annulus Vol	From	To		HHP Used		Total Load	
P.C.								
Plug Depth	Pecker Depth	From	To	Elect	Gas Volume			
				WATER/MUD				

Customer Representative	Station Manager	Treater
	DERK MORRIS	Shawn FREDERICK

Service Units	26	108	44	76	36	75			
---------------	----	-----	----	----	----	----	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
1800					ON LOCATION / RIG Pulling DP
1805					PRE-JOB SAFETY MEETING
1810					RIG UP PT
1930					DP OUT OF HOLE / RIG UP CASES
2000					START IN WITH CASING / FIE
2215					CASING ON BOTTOM / Hook UP P.C.
2220					CIR WITH RIG
2255					THROUGH CIR / Hook lines TO PT
					1 ST STAGE
2300	350		10	4	Pump 10 BBLs WATER Spacer
2303	350		17	4	Pump 12 BBLs MUD FLUSH
2307	400		10	4	Pump 10 BBLs WATER spacer
2310	300		26.5	4	Pump 100 SLS AA-2 @ 14.8"
2314					SHUT DOWN / DROP Plug
2317	200		110	4	Pump DISP
2345	1500			4	LAND Plug
2346					RELEASE PLUG
2350					DROP STAGE TOOL OPENER
0007	1000			1	OPEN STAGE TOOL
0015					CIR WITH RIG

RECEIVED
JAN 28 2003
KCC WICHITA