KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31691	API No. 15 - 135-24209-0000				
Name: Coral Coast Petroleum, L.C.	County: Ness				
Address: 8100 E. 22nd St. N. Bldg 100, Suite 2	<u>Sw_SE_SW_Sec18_Twp16_SR22</u>				
City/State/Zip: Wichita, Kansas	420 feet from S/ N (circle one) Line of Section				
Purchaser: na	1720 feet from E / (W) (circle one) Line of Section				
Operator Contact Person: Daniel M. Reynolds	Footages Calculated from Nearest Outside Section Corner:				
Phone: (3316) 269-1233	(circle one) NE SE NW (SW)				
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Keith Well #: 1				
License: 30606	Field Name: wildcat				
Wellsite Geologist: Pat Deenihan	Producing Formation: na				
Designate Type of Completion:	Elevation: Ground: 2450 Kelly Bushing: 2455				
New Well Re-Entry Workover	Total Depth: 4520 Plug Back Total Depth: na				
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 227 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1800 Feet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1800				
Operator:	feet depth to surface w/ 240 sx cmt.				
Well Name:	Drilling Fluid Management Plan AITT With				
Original Comp. Date:Original Total Depth:	ATL/ UF VIII				
Deepening Re-perf Conv. to Enhr./SWD	(Date must be collected from the Reserve Pit) Chloride content 17,000 ppm Fluid volume 1000 bbls				
Plug BackPlug Back Total Depth	Dewatering method used_allowed to evaporate				
Commingled Docket No.	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No					
Other (SWD or Enhr.?) Docket No.	Operator Name:				
2/14/2003 2/20/2003 3/11/2003	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West				
Recompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledger	ate the oil and gas industry have been fully complied with and the statements				
Will Xin S	KCC Office Use ONLY				
Signature:	ACC Office OSE CIVE!				
Title: Managing Member Date: 1/26/2005	Letter of Confidentiality Received				
Subscribed and sworn to before me this 26th day of January	If Denied, Yes Date:				
20.05	Wireline Log Received				
Jan + Silverthman	Geologist Report Received				
	RECEIVED				
Date Commission Expires: 3.27-06					

A JANET SILVERTHORNE
Notary Public - State of Kansas
My Appt. Expires 3-21-06

JAN 2 8 2005 KCC WICHITA

Operator Name: Coral Coast Petroleum, L.C. Sec. 18 Twp. 16 S. R. 22 East West			Lease	Lease Name: Keith			Well #: 1			
				y: Ness		and the state of t				
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure is if gas to surface tes final geological well si	es, whether s t, along with	hut-in pre	essure reached	static level, hydro	ostatic pressu	ests giving interval res, bottom hole ed. Attach copy of all		
Drill Stem Tests Take		☑ Yes □ No		₽ L	og Format	ion (Top), Depth a	and Datum	Sample		
Samples Sent to Ge	-	☑ Yes □ No		Nam	le		Тор	Datum		
Cores Taken	ological Carvey	☐Yes ☑No		Anh	ydrite		1765	+661		
Electric Log Run		Yes No		1	bner		3848	-1393		
(Submit Copy)				Paw	nee		4261	1806		
List All E. Logs Run:				Che	rokee Shale)	4374	-1919		
DIL, CND, Mi		Miss	sissippi		4495	-2040				
		CASI	NG RECORD	J V N	ew Used			- Cadasar Andrews (and the second)		
	anamananga an saman nambir an mad sa na a sama as sama	Report all strings s	set-conductor, s	urface, int	T					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	24#		227	60/40 poz	160	3%cc,1/4# cell flake		
Production	7 7/8"	5 1/2"	15.5#		4518	A-Con	100	1/4# cell flake		
		ADDITION	NAL CEMENT	ING / SQ	UEEZE RECOR	D		and a second		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sack	#Sacks Used Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone		A-Con	240		1/4# cell flake, 3%cc		agge steppe efficient materials de una southe de			
Shots Per Foot		ION RECORD - Bridge Footage of Each Interval)		acture, Shot, Cemer Amount and Kind of M		Depth		
3	4439-42		ر در	,	250 mca					
3	4443-47									
TUBING RECORD	Size	Set At	Packer	At	Liner Run					
	7/8 rd Production, SWD or	4440 Enhr. Producing	Method			Yes No) 			
3/20/2003				Flowir	ng Pum	oing Gas L	ift Ot	her (Explain)		
Estimated Production Per 24 Hours	Oil 5	Bbls. Gas	Mof	Wat 80	ter	Bbls.	Gas-Oil Ratio	Gravity 38		
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	erval				
Vented Sold	Used on Lease	Open H	\	rt. 🗀	Dually Comp.	Commingled		CEIVED		
		the total					IZE:	CEIVED		
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KCC WICHITA

#1 Keith

DST #1 (L. Cherokee 4369'-4446'); 45-45-45;

Rec. 717' of fluid: 407' muddy oil (40% oil), 124' of WMCO (20% water, 40% oil), 186' oily water (30% oil); SP: 39-228, 275-339; SIP: 1205-1188 (pressures extrapolated to 1291 and 1290); 121 degrees F; 20,000 ppm

RECEIVED

JAN 2 8 2005

KCC WICHITA

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SERVICES LLC		er herth			Well # 1
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Type Job Surface Deu	CONSTRUCTION				8=165=62265
	REORATING DAT	Achie	UID:USED	TREATIN	IENT RESUME
Pepth Depth			60/40poz	To have	<u> Tarika Bakel</u>
Perith J. 25 Perith TD From Volume	To To		Yly: C.F.	Mex 30	7.10 Min
View Press Max Press	To	74.5pg		Avg	15 Min
Well Connection Annulus Vol.	TO	25.Z	Rhb SL	HHP Used	Annulus Pressure
Plug Depth Packer Depth From	To	Flush		Gas Volume	7 Total Load
Customer Representative		Manager Dave	Astry	Treater D. S.C.	W. T.
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10244 NE Hiway 61 • F	O. Box 8613 •	Pratt. KS 6712	24-8613 • Phone		

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10244 NE H	liway 61 · P.O	. Box 8613 · Pratt, KS 67124-8	613 · Phone (62)	0) 672-1201 · F	ax (620) 672-5383	TOTAL	
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TREATMENT REPORT

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