KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31691

City/State/Zip: Wichita, Kansas

Phone: (3316) 269-1233

Wellsite Geologist: Pat Deenihan

Designate Type of Completion:

Purchaser: na

License: 5184

____Oil

Operator: ____
Well Name: ___

____ Plug Back ____

____ Other (SWD or Enhr.?)

_____ Commingled
_____ Dual Completion

6/11/2003

Recompletion Date

Spud Date or

Name: Coral Coast Petroleum, L.C.

Operator Contact Person: Daniel M. Reynolds

Contractor: Name: Shields Drilling Company

____ Gas ____ ENHR ____ SIGW

If Workover/Re-entry: Old Well Info as follows:

__ Deepening _____ Re-perf.

New Well _____ Re-Entry ____ Workover

Original Comp. Date: _____ Original Total Depth: ___

6/20/2003

Date Reached TD

_____SWD ____SIOW ____Temp. Abd.

_____ Other (Core, WSW, Expl., Cathodic, etc)

Docket No.__

Docket No.

Docket No.____

____Conv. to Enhr/SWD

6/20/2003 Completion Date or Recompletion Date

_____ Plug Back Total Depth

Address: 8100 E. 22nd St. N. Bldg 100, Suite 2

120' S of SEA Sec. 19 Twp. 16 S. R. 22 East V 1200 1200 feet from S/N (circle ane) Line of Section 1320 feet from E/N (circle ane) Line of Section 1320 feet from E/N (circle ane) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Wildcat Producing Formation: na Field Name: wildcat Producing Formation: na Elevation: Ground: 2425 Kelly Bushing: 2430 Total Depth: 4530 Plug Back Total Depth: na Amount of Surface Pipe Set and Cemented at 227 Multiple Stage Cementing Collar Used? Yes V If yes, show depth set If Alternate II completion, cement circulated from feet depth to W/ SX (County: Dewatering method used allowed to evaporate Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East V County: Docket No.:	County: Nes					
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-	111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil and terminate complete and correct to the best of the knowledge.	d gas industry have been fully complied with and the statements
Signature: Aufle Aufle	KCC Office Use ONLY
Title: Managing Member 9ate: 1/26/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of January	If Denied, Yes Date:
₂₀	
Notary Public: Janet Sulverthorne	uic Distribution RECEIVED
Date Commission Expires: 3-27-06	IAN 7 8 2005



KCC WICHITA

perator Name: Cora	i Coast Petrole	um, L.C.	~~~	Leas	se Name:_	N&K		Well #: 1					
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Purpose of String	Size Hole Drilled	Size Set (Casing In O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
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Estimated Production Per 24 Hours	Oil	8bls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity				
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CORAL COAST PETROLEUM, L.C.

DST #1 (Fort Scott and Upper Cherokee), 4300 to 4377, 30-45-45-60; Rec. 180' of mud; FP 25-72, 77-121; SIP 1371-1294.

DST #2, Lower Cherokee conglomerate; 4414'to 4445'; 30-30-45-45; Weak blow, Recovered 30' of oil and 60' of oily mud (10%oil), FP 19-45;43-67; SIP 1229-1209; 120 degrees; Hyd 2168-2126.

DST #3 (Mississippi) 4445' to 4466'. Strong blow, off bottom in 4 min. 30-30-30-30; Recovered 1800' of salt water w/sso; FP 91-578, 567-849; SIP 1278-1286; Hyd 2260-2188; 134 degrees; chlorides 34,000ppm.

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