

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31691  
 Name: Coral Coast Petroleum, L.C.  
 Address: 8100 E. 22nd St. N. Bldg 100, Suite 2  
 City/State/Zip: Wichita, Kansas  
 Purchaser: na  
 Operator Contact Person: Daniel M. Reynolds  
 Phone: (3316) 269-1233  
 Contractor: Name: Shields Drilling Company  
 License: 5184  
 Wellsite Geologist: Pat Deenihan  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core. WSW. Expt., Cathodic. etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/11/2003</u>	<u>6/20/2003</u>	<u>6/20/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24224-0000  
 County: Ness  
 120' S of SE/4 Sec. 19 Twp. 16 S. R. 22  East  West  
1200 feet from S / N (circle one) Line of Section  
1320 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: W&K Well #: 1  
 Field Name: wildcat  
 Producing Formation: na  
 Elevation: Ground: 2425 Kelly Bushing: 2430  
 Total Depth: 4530 Plug Back Total Depth: na  
 Amount of Surface Pipe Set and Cemented at 227 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) ALT II P&A with 6-21-07  
 Chloride content 14,000 ppm Fluid volume 600 bbls  
 Dewatering method used allowed to evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Managing Member Date: 1/26/2005  
 Subscribed and sworn to before me this 26<sup>th</sup> day of January  
20 05  
 Notary Public: Janet Silverthorne  
 Date Commission Expires: 3-27-06

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JAN 28 2005**  
**KCC WICHITA**

**JANET SILVERTHORNE**  
 Notary Public - State of Kansas  
 My Appt. Expires **3-27-06**

Operator Name: Coral Coast Petroleum, L.C. Lease Name: W&K Well #: 1  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DIL, CND, Micro, sonic

Log Formation (Top). Depth and Datum  Sample

Name Top Datum

Anhydrite	1765	+665
Heebner	3423	-1393
Pawnee	4238	<del>-1923</del> -1808
Cherokee Shale	4353	-1923
Mississippi	4445	-2015

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	227	60/40 poz	160	3%cc, 1/4# cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**CORAL COAST PETROLEUM, L.C.**

#1 W&K

**DST #1** (Fort Scott and Upper Cherokee), 4300 to 4377, 30-45-45-60; Rec. 180' of mud; FP 25-72, 77-121; SIP 1371-1294.

**DST #2**, Lower Cherokee conglomerate; 4414' to 4445'; 30-30-45-45; Weak blow, Recovered 30' of oil and 60' of oily mud (10%oil), FP 19-45;43-67; SIP 1229-1209; 120 degrees; Hyd 2168-2126.

**DST #3** (Mississippi) 4445' to 4466'. Strong blow, off bottom in 4 min. 30-30-30-30; Recovered 1800' of salt water w/sso; FP 91-578, 567-849; SIP 1278-1286; Hyd 2260-2188; 134 degrees; chlorides 34,000ppm.

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# TREATMENT REPORT



Customer ID		Date	
Customer <i>CORAL COAST</i>		6-20-03	
Lease <i>W &amp; K</i>		Lease No.	Well # <i>1</i>
Field Order # <i>6415</i>	Station <i>PRATT, KS</i>	Casing	Depth
Type Job <i>PTA-NW</i>	Formation	County <i>NESS</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		205 SK. 60/40 RZ	RATE	PRESS	ISIP	
Depth	Depth	From	To	6% CEMENT, 1/4" #15 CEMENT	Max		5 Min.	
Volume	Volume	From	To		Min		10 Min.	
Max Press	Max Press	From	To	Flac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>ADAM</i>	Treater <i>B. CHERRY</i>
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Service Units		107	27	30	70			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
0230					ON LOCATION			
0330					TD - 4520'			
					1 <sup>st</sup> PUNG AT 1800' w/ 80 SK CEMENT			
			14	5	BREAK CORE			
			21	5	PUMP 50 SK CEMENT			
					PUMP 21 BBL MUD			
0415					2 <sup>nd</sup> PUNG AT 1050' w/ 80 SK CEMENT			
					BREAK CORE			
			22	5	PUMP 80 SK CEMENT			
			8	5	PUMP 8 BBL MUD			
0445					3 <sup>rd</sup> PUNG AT 260' w/ 40 SK CEMENT			
					BREAK CORE			
	RECEIVED		11	5	PUMP 40 SK CEMENT			
	JAN 28 2005		1	5	PUMP 1 BBL H <sub>2</sub> O			
0600	KCC WICHITA				4 <sup>th</sup> PUNG AT 40' w/ 10 SK CEMENT			
			3	2	CORE CEMENT TO SURFACE			
					PUNG PH-15 SK PUNG MH-10 SK			

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

2630 JOB COMPLETE      White - Accounting • Canary - Customer • Pink - Field Office      T. HARRIS - PRATT



INVOICE NO.  
Date 6-20-03  
Customer ID

Subject to Correction

**FIELD ORDER**

6415

Lease W & K Well # 1 Legal 19-16-22  
County NESS State KS Station Pratt, K.S.  
Depth Formation Shoe Joint  
Casing Casing Depth TD 4520' Job Type PTA-NW  
Customer Representative D. ROBERTS Treater K. GORDLEY

CHARGE

CORAL COAST

AFE Number PO Number

Materials Received by X Day Roberts

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
0203	705 SK.	60/40 POZ CEMENT	✓			
0320	708 lb.	CEMENT GEL	✓			
0194	51 lb.	CELL FLAKE	✓			
E107	705 SK.	CEMENT SERV. CHARGE				
E100	120 MIL	UNITS MILES				
E104	1062 TONS	MILES				
R400	1 EA.	PUMP CHARGE				
PRICE =				3253.11		

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# TREATMENT REPORT



Customer ID		Date	
Customer <b>CORAL COAST</b>		<b>6-10-03</b>	
Lease <b>W + K</b>		Lease No.	Well # <b>1</b>

Field Order # <b>6533</b>	Station <b>LIBERAL</b>	Casing <b>8 5/8</b>	Depth <b>237</b>	County <b>Ness</b>	State <b>KS</b>
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Type Job <b>8 5/8 Surface</b>	Formation	Legal Description <b>19-165-22W</b>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Fluid <b>160 SK 60/40 POZ</b>	RATE	PRESS	ISIP	
Depth <b>237</b>	Depth	From	To	Pre-Pack <b>W 3% CC - 1/4" Cell Pack</b>	Max	<b>4</b>	<b>200</b>	5 Min.
Volume <b>13.9</b>	Volume	From	To	Pad	Min	<b>2</b>	<b>Ø</b>	10 Min.
Max Press <b>11500</b>	Max Press	From	To	Frac	Avg	<b>4</b>	<b>150</b>	15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>WATER</b>	Gas Volume			Total Load

Customer Representative	Station Manager <b>DICK MORRIS</b>	Treater <b>SHAUN FREDERICK</b>
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Service Units	<b>108</b>	<b>28</b>	<b>38</b>	<b>71</b>				
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Time	Casing Pressure	Tubing Pressure	Bbts. Pumped	Rate	Service Log
1930					ON LOCATION / RIG DRILLING
1935					PRE-JOB SAFETY MEETING
1940					RIG UP P.T.
2150					THROUGH DRILLING / Full DP ON
2215					D.P. OUT OF HOLE / START IN WITH CASING
2305					CASING ON BOTTOM / Hook up P.C.
2315					BREAK CIR W/ RIG
2325					THROUGH CIR / Hook lines to PT
2328	200		40	4	Pump 160 SK 60/40 POZ @ 14.7 GPM
2340					SHUT DOWN / Drop plug
2343	Ø		14	2	Pump Disp
2352	150		-	2	CMT TO P.T.
2355					SHUT DOWN / SHUT IN
0030					JOB COMPLETE

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INVOICE NO.

**FIELD ORDER**

6533

Subject to Correction

Date 6-10-03	Lease W + K	Well # 1	Legal 19-16S-22W
Customer ID	County NESS	State KS	Station LIBERAL

CHARGE

Depth 237	Formation	Shoe Joint 20
Casing 8 5/8	Casing Depth 237	TD
Job Type 8 5/8 surface	Customer Representative BURTON BEERY	Treater SHAWN FREDERICK

AFE Number	PO Number	Materials Received by X Burton Beery
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	1160 SK	120/40 Poz (common)	✓			
C310	408 lb	CC	✓			
C194	34 lb	Cell Flake	✓			
F163	1 ea	Wooden Plug 8 5/8	✓			
R701	1 ea	CMT HEAD RENTAL				
E107	1160 SK	CMT Service Charge				
E100	120 mi	UNITS 1 MILES 1 way				
E104	8 1/6 TM	TONS 6.8 MILES 120				
R700	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL						3021.34
Plus TAX						

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