

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Ron Nelson
 Phone: (785) 628-3449
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/2/04 6/8/04 6/9/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 135-24,287-00-00
 County: Ness
40° N & 120° E of C
 SW SW NE E Sec. 15 Twp. 17 S. R. 21W East West
2600 feet from (N) (circle one) Line of Section
2520 feet from (E) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Conner-Wierman Well #: 1-15
 Field Name: Wildcat
 Producing Formation: Cherokee Sand
 Elevation: Ground: 2194 Kelly Bushing: 2202
 Total Depth: 4231 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.89 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1465 Feet
 If Alternate II completion, cement circulated from 1465
 feet depth to Surface w/ 180 sx cmt.
 (15sks In Rat Hole)
Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 6-21-07
 Chloride content 11,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

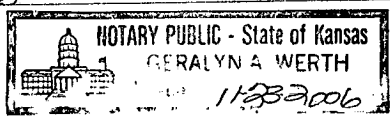
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
 Title: President Date: 1-14-05
 Subscribed and sworn to before me this 14 day of January,
 19 2005
 Notary Public: _____
 Date Commission Expires: 11-23-2006

KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

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Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: CONNER-WIERMAN Well #: 1-15
 Sec. 15 Twp. 17 S. R. 21W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CDNL/GR, Sonic</u> <u>Microlog, Dual Induction</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhy.</td> <td style="text-align: right;">1478</td> <td style="text-align: right;">+724</td> </tr> <tr> <td>Base</td> <td style="text-align: right;">1511</td> <td style="text-align: right;">+691</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3607</td> <td style="text-align: right;">-1405</td> </tr> <tr> <td>LKC</td> <td style="text-align: right;">3650</td> <td style="text-align: right;">-1448</td> </tr> <tr> <td>BKC</td> <td style="text-align: right;">3916</td> <td style="text-align: right;">-1714</td> </tr> <tr> <td>Cherokee Sh.</td> <td style="text-align: right;">4108</td> <td style="text-align: right;">-1906</td> </tr> <tr> <td>Miss</td> <td style="text-align: right;">4174</td> <td style="text-align: right;">-1972</td> </tr> </tbody> </table>	Name	Top	Datum	Top Anhy.	1478	+724	Base	1511	+691	Heebner	3607	-1405	LKC	3650	-1448	BKC	3916	-1714	Cherokee Sh.	4108	-1906	Miss	4174	-1972
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.89	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4227.44	EA/2	150	
			D V Tool @	1465	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid; Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4180-86	500 gal. 15% MA	4180

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4193</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



CHARGE TO: DOLLING - NELSON
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET NO: 6848
 PAGE 1 OF 2

SERVICE LOCATIONS <u>1. NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-15</u>	LEASE <u>COWIE - WEIRMAN</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>6-9-04</u>	OWNER <u>SOME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DOLLING BELL #2</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OR</u>	WELL CATEGORY <u>REVELOPMENT</u>	JOB PURPOSE <u>5 1/2" DRILLING 2-STAGE</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY, KS - 3w 1s, W5</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	HR			2.50	75.00
579		1			PUMP SOURCE 2-STAGE	1	JOB	4227	FT	1500.00	1500.00
221		1			LEADERS KIL	4	GA			19.00	76.00
281		1			MUDFISH	500	GA			.60	300.00
402		1			CONTRACTORS	7	SA	5 1/2"		44.00	308.00
403		1			CONCRETE BASKETS	1	CA			125.00	125.00
407		1			BASKET FRONT SHOE W/ FELLOW	1	CA			230.00	230.00
408		1			D.V. TOOL - PLUG SET TOP # 69	1	CA	1465	FT	2150.00	2150.00
417		1			D.V. LATCH DOWN PLUG & BAFFLE	1	CA			200.00	200.00
193		1			ROTATING HEAD	1	JOB			150.00	150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X W. Wasow

DATE SIGNED: 6-9-04 TIME SIGNED: 1300

A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5114.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4202.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
W. Wasow

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6848

CUSTOMER *Douglas Nelson* WELL *COAL-UTMAN 1-15* DATE *6-9-04* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CEMENT EA-2	150	SBS		7.25	1087.50	
330		1				SWEET MULEZ DENSITY STANDARD	180	SBS		10.00	1800.00	
276		1				FLOUSE	83	LBS		.90	74.70	
283		1				SALT	750	LBS		.15	112.50	
284		1				CASCAL	7	SBS	700	LBS	25.00	175.00
285		1				CFR-1	71	LBS		2.75	195.25	
581		1				SERVICE CHARGE				1.00	330.00	
583		1				MILEAGE CHARGE				.85	427.30	

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CONTINUATION TOTAL 4202.25

JOB LOG

SWIFT Services, Inc.

DATE 6-9-04

CUSTOMER HOWARD NELSON

WELL NO. 1-15

LEASE COWPER - WEIDMAN

JOB TYPE 5 1/2" 2-STAGE LOGGING

TICKET NO. 6848

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1330							START 5 1/2" CASING W/ WELL
								TR - 4231 SET @ 4227
								TR - 4230 5 1/2" / FT 14
								ST - 17.02
								CUTTING DECS - 1, 3, 5, 7, 9, 11, 68
								CUT DEPT - 69
								DV TOOL @ 1465 700 FT @ 69
	1505							DROP BALL - CIRCULATE WELL ROTATE
	1548	6 1/2	12		✓	450		PUMP 500 GAL MUD FLUSH "
	1550	6 1/2	30		✓	450		PUMP 20 BLS ECL FLUSH "
	1555	5	36		✓	350		MIX 150 SLS SA-2 CUT "
	1605							WASH OUT PUMP - DECS
	1606							RELEASE 1ST STAGE LB PUG
	1608	6 1/2	0		✓			DESPACE PUG "
		6 1/2	93			700		SHUT OFF ROTATE
	1625	6	102.8			1700		PUG DOWN - PSE UP WITH W PUG
	1627					OK		RELEASE PSE - HEAD
	1630							DROP DV OPENING PUG
	1645				✓	1100		OPEN DV TOOL
	1648	6	20		✓	250		PUMP ECL FLUSH
	1652		4 1/2					PUG RUN-IN
	1654	5 1/2	100		✓	200		MIX 180 SLS PUG
	1715							WASH OUT PUMP - DECS
	1716							RELEASE DV CLOSING PUG
	1720	5 1/2	0		✓	600		DESPACE PUG
	1725		357			1500		PUG DOWN - PSE UP CLOSE DV TOOL (WASH 5 BLS) 30.7
	1728					OK		RELEASE PSE - HEAD
								CIRCULATE 25 SLS COUNT TO PSE
								WASH UP
	1800							JOB COMPLETE THANK YOU
								WASH DUSTY SHANK

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