Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ORICINAL

30717	API No. 15 - 195-22, 267-00-00
Operator: License # 30717	Maro are
Name: DOWNING-NELSON OIL CO., INC. P.O. Box 372	15094019 11690 15094019 301W of C S/2-NE sec. 24 Twp. 13 S. R. 21W East West
ACCIPAGE	_
City/State/Zip: Hays, KS 67601	1830 feet from (N)(circle one) Line of Section
Purchaser:	Teet Hollie Die Chick Chick Chick Chick
Operator Contact Person: Ron Nelson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_) _628-3449	(circle one) (NE) SE NW SW
Contractor: Name: <u>Discovery Drilling Co., Inc.</u>	Lease Name: Joe Lang Well #: 2
License: 31548	Field Name: Flax
Wellsite Geologist: Ron Nelson	Producing Formation: None
Designaté Type of Completion:	Elevation: Ground: 2222 Kelly Bushing: 2230
X New Well Re-Entry Workover	Total Depth: 3904 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 211.88 Feet
Gas ENHR SIGW .	Multiple Stage Cementing Collar Used? ☐ Yes ∑ No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	The state of the s
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (21-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13,000 ppm Fluid volume 320 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9/11/04 9/16/04 9/17/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Bate Reached 15 Completion Date Recompletion Date	County: Docket No.:
	2070 144-14
Kansas 67202, within 120 days of the spud date, recompletion, works	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to requ	ulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Kn. hala	KCC Office Use ONLY
Signature: 1-14-05	
Title: #15/OCAT Date: 1777-05	
Subscribed and sworn to before me this 14 day of January	If Denied, Yes Date: RECEIVED
19 2005	Wireline Log Received Geologist Report Received I △ № 3 1 2005
Notary Public: But Ingo	— UIC Distribution KCC WICHITA
Date Commission Expires: 11:33-2006 COTARY PUBLIC.	State of Kansas

Operator Name: 10 Sec. 24 Twp. 13	S. R. 21W	ON OIL	₩est	Lease County		JOE L Trego		. Well #:	2	
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs so	nd closed, flowing ery, and flow rates	and shut- if gas to s	in pressures, surface test, a	whether sh long with fi	ut-in pre	ssure reached s	static level, hydros	static pressur	es, bottom hole	
		X Yes No		ြွှုင့်og Formation (Top), De		n (Top), Depth ar	nd Datum	∏ Sample		
Samples Sent to Geological Survey		☐ Ye	∕es ⊠No		Name)		Тор	Datum	
Cores Taken		Ye	Yes X No		An	hydrite			=666	
Electric Log Run (Submit Copy)		X Ye	∕es □No Ba To			se peka ebner	32	608 165	+622 -1035 -1263	
lst All E. Logs Run:					LK			193 531	-1263 -1301	
					BK			779 -	-1549	
none					i	rmaton			-1601	
								872	-1642	
	,				Ar	ouckle	39	00	<u>-1670</u>	
		_		RECORD	X Ne	_				
	Size Hole	` _	t all strings set-d e Casing	Weig		rmediate, product Setting	Type of	# Sacis	Type and Percent	
Purpose of String	Drilled		(In O.D.)	Lbs.		Depth	Cement	Used	Additives	
Surface Pipe	121/4	8	5/8	23		211.88	Common	150	2%Ge1&3%CC	
A plant of the	13/									
* * * *			ADDITIONAL	CEMENT	VO / SOI	EEZE RECORD				
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone				#Sacks					3	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
				D/A						
TUBING RECORD	Size	Set At		Packer A	st .	Liner Run	Yés No			
Date of First, Resumerd P	roduction, SWD or E	nhr.	Producing Met	-	Flowing	Pumpir	ng 🔲 Gas Lifi	t Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	r B	bis. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION				 	Production Inter	val			
Verited Sold	Used on Lease		Open Hole	Perf	. 🗀 t	tually Comp.	Commingled			

ALLIED CEMENTING CO., INC. 17431

To Allied Cementing Co., Inc.

REMIT TO P.O. B	3OX 31			· · · · · · · · · · · · · · · · · · ·	SER	VICE POINT:	
	ELL, KAI	NSAS 676	665			Doos	· F
DATE 9-17-04	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISHA
LEASELana	WELL#	2	LOCATION EDI		1/25 W.S	COUNTY	STATE
		<u> </u>	CAHON COL	13 22	<i>> 19</i> 3 20 3	. 22	~
OLD OR NEW (Ci	rcie one)						
CONTRACTOR	O.s.	مالات	40 rly =2	OWNER	~		
TYPE OF JOB	Rota	sy E	Tue	<u>.</u>			
HOLE SIZE 3	77/8	T.E	3904	CEMENT			
CASING SIZE		DE	PTH	_ AMOUNT ORI	DERED		
TUBING SIZE		/ DE	PTH	215 6%	10 6%	e P.	
DRILL PIPE		<u>DE</u>	PTH	14# Ile	Sealpe	~ 5 X	·
TOOL	·	DE	PTH	······································	and the second s	e de la companya de La companya de la co	- 4
PRES. MAX		MI	NIMUM	COMMON	129M	_@ <i>_785</i> _	1,012.65
MEAS. LINE		SH	OE JOINT	POZMIX	86 st	@_ <i>4.1</i> D	39260
CEMENT LEFT IN	CSG.			GEL	11 su	@_ <i>ll.a</i> b	121.00
PERFS.				CHLORIDE_		@	
DISPLACEMENT				ASC		@	
	FOI	IPMENT	1	TO-SEAL	54=	@ 140	75.60
	LQU	AT IASERIA E		700		@	
			<u></u>			<u> </u>	
PUMP TRUCK		ER	itishous_	RECE	VED	@	
	HELPER					@	
BULK TRUCK				JAN 3	2003	. @	
# 342	DRIVER	_la	CK	- KCC W		@	-
BULK TRUCK		•	•	- KCC W	 U 	@	
#	DRIVER			- HANDLING_	2.28 Ad	@ 1,35	307.80
				MILEAGE	228 AU C	50	570.00
	DE	MARKS:		111111111111111111111111111111111111111		TOTAL	2/120/6
	KE	VIARUNO.				TOTAL	_6434.05
25 me 38	775'			_	SERV	ICE	
-	200	!					
	25			DEPTH OF JOI	3 2	875	
	16.5			PUMP TRUCK		<u>, , , , , , , , , , , , , , , , , , , </u>	700.00
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7,3 33) / / F		Thanks				
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STREET						TOTAL	900.00
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					FOG & LEON	I EQUII MEN	
		-					
		•		MANIFOLD		@	

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LIED CEMENTING CO., INC. 16069

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT;

	SEC.	TWP.	RANGE		CALLED	OUT	ON LOCATION	JOB START	JOB FINISH	
DATE 9-11-04		<u> </u>				17		COUNTY	STATE	
LEASE JOELANG	WELL#	<u>Z</u>	LOCATION	ELL	IS 1	W125	1W 1345	TREGO	IK3	
OLD OR NEW (Ci	rcle one)	I								
	DISCOL	cof B	2		owi	NER				
	SURF		<u> </u>				-			
	1214	TD	. 212		_ CEN	MENT		_		
HOLE SIZE	<u>85/8</u>		TH Z//		- AMO	OUNT OR	DERED	To com 3	Foce Zhall	
CASING SIZE TUBING SIZE	<u>U, U</u>		PTH							
DRILL PIPE			PTH							
TOOL			PTH					785	1177-50	
PRES. MAX			MUMIV	Ball Loyana	_ CON	MON	150			
MEAS. LINE			OE JOINT		POZ	ZMIX		@	33€	
CEMENT LEFT II	V CSG.	10-1			GEI		3_	@ //90		
PERFS.					_ CHI	LORIDE _		@_ _33 **	165 🙅	
DISPLACEMENT	1	17.4	2 BBL		_ ASC	Z		@		
DIOI E/ICEANA		JIPMENT		-						
	EQU	TT TATESTA W					OFWED	@		
		10.1	201			<u> </u>	CEIVED	@		
X • X • X • X • X • X • X • X • X • X •	CEMENT	ER/M	ARK			141	N 3 1 2005	@		
# 3908.366	HELPER		CLEN					@		
BULK TRUCK			Arad			-KC(C WICHITA	@	- F.	
# Z13	DRIVER		GARY							
BULK TRUCK								@	21330	
#	DRIVER	<u></u>				NDLING	158	K/mILE	3872	
					MI	LEAGE _			107590	
	RE	MARKS:						TOTA	L /97590	
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CHARGE TO:	Down	Tally 1	JELSON					TOT/	AL 82100	
								1017		
STREET										
CITY	STATEZIP					PLUG & FLOAT EQUIPMENT				
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					— M	ANIFOLI)	@·		
					. 171	ANTEL CEN		@		
					_			@		
To Allied Cem	enting Co	., Inc.		. •				<u>′</u> @		
You are hereby	requested	d to rent c	ementing ed	juipmer	nt –			^		