

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Ron Nelson
 Phone: (785) 628-3449
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|-----------------------------------------|
| <u>10/4/04</u> | <u>10/10/04</u> | <u>10/11/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

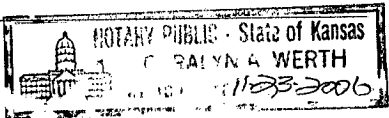
API No. 15 - 195-22,269-00-00
 County: Trego
 40' E of _____
N/2 SW NE Sec. 31 Twp. 13 S. R. 21W East West
1650 feet from (circle one) Line of Section
1940 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bongartz Well #: 1-31
 Field Name: Wildcat
 Producing Formation: Cherokee
 Elevation: Ground: 2339 Kelly Bushing: 2347
 Total Depth: 4205 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211.76 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1737 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT II WITH
6-20-07
 Chloride content 12,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
 Title: President Date: 1-5-05
 Subscribed and sworn to before me this 14 day of January,
 19 2005
 Notary Public: [Signature]
 Date Commission Expires: 11-30-2006



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 31 2005

KCC WICHITA

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: Bongartz Well #: 1-31
 Sec. 31 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|----------------------------------|---------------------------------|------|-----|-------|-----------|------|------|------|------|------|--------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|----------|------|-------|--------------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDNL/GR, Sonic, Microlog, Dual Induction | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1747</td> <td>=600</td> </tr> <tr> <td>Base</td> <td>1792</td> <td>=556</td> </tr> <tr> <td>Topeka</td> <td>3426</td> <td>-1079</td> </tr> <tr> <td>Heebner</td> <td>3660</td> <td>-1313</td> </tr> <tr> <td>Lkc</td> <td>3694</td> <td>-1347</td> </tr> <tr> <td>BKC</td> <td>3936</td> <td>-1589</td> </tr> <tr> <td>Marmaton</td> <td>4034</td> <td>-1687</td> </tr> <tr> <td>Cherokee Sd.</td> <td>4090</td> <td>-1743</td> </tr> <tr> <td>Arbuckle</td> <td>4128</td> <td>-1781</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Anhydrite | 1747 | =600 | Base | 1792 | =556 | Topeka | 3426 | -1079 | Heebner | 3660 | -1313 | Lkc | 3694 | -1347 | BKC | 3936 | -1589 | Marmaton | 4034 | -1687 | Cherokee Sd. | 4090 | -1743 | Arbuckle | 4128 | -1781 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1747 | =600 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base | 1792 | =556 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3426 | -1079 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3660 | -1313 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lkc | 3694 | -1347 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3936 | -1589 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4034 | -1687 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Sd. | 4090 | -1743 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 4128 | -1781 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface Pipe | 12 1/4 | 8 5/8 | 23 | 211.76 | Common | 150 | 2%Gel&3%CC |
| Production St. | 7 7/8 | 5 1/2 | 15.5 | 4204 | EA/2 | 150 | |
| | | Port Coller @ 1737 | | 150 SXS | EA2 | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|--------------------------------------------------|-------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| 4 | 4090-96 | Frac 14000 lbs. 20/40 | |
| | | 8000 gal. KCL H2O | |
| 4 | 4120-24 | 250 gal. 15% MA | |
| 4 | 3879-82 | 250 gal. 15% MA | |
| 4 | 3766-70 | 250 gal MA, 600gal 15%NE | |
| 4 | 3695-98 | 250 gal. 15% MA | |
| TUBING RECORD | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Size | Set At | Packer At | |
| 2 3/8" | 4100 | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | |
| 11-05-04 | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. |
| | 5 | | 0 |
| | | | Gas-Oil Ratio |
| | | | 38 |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____

Production Interval Dually Comp. Commingled _____

ALLIED CEMENTING CO., INC.

18762

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

| | | | | | | | |
|--------------------------------|-------------------|---------------------------------------|-------|------------|---------------------|-----------------|---------------------------|
| DATE <u>10-4-09</u> | SEC. | TWP. | RANGE | CALLED OUT | ON LOCATION | JOB START | JOB FINISH <u>4:15 pm</u> |
| LEASE <u>Bongartz</u> | WELL # <u>131</u> | LOCATION <u>L-70 & Riga Rd 45</u> | | | COUNTY <u>Trego</u> | STATE <u>Ks</u> | |
| OLD OR <u>NEW</u> (Circle one) | | <u>2W 25 1/2 Wks</u> | | | | | |

CONTRACTOR Discovery Dtg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 DEPTH 210

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 10 1/5

PERFS.

DISPLACEMENT 13 BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 COM 3 Y 2

EQUIPMENT

345 PUMP TRUCK CEMENTER Dave

HELPER Steve

BULK TRUCK DRIVER

BULK TRUCK DRIVER Craig

362 DRIVER

| | | | | |
|--------------------|-----------------|---|--------------|----------------|
| COMMON | <u>150</u> | @ | <u>7.00</u> | <u>1177.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>11.00</u> | <u>33.00</u> |
| CHLORIDE | <u>5</u> | @ | <u>33.00</u> | <u>165.00</u> |
| ASC | | @ | | |
| RECEIVED | | | | |
| JAN 31 2010 | | | | |
| KCC WICHITA | | | | |
| HANDLING | <u>158</u> | @ | <u>1.32</u> | <u>213.36</u> |
| MILEAGE | <u>59/SK/MI</u> | | | <u>434.00</u> |
| TOTAL | | | | <u>2023.36</u> |

REMARKS:

Cement Ctr

SERVICE

| | | | | |
|-------------------|-----------|---|-------------|---------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>570.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>55</u> | @ | <u>4.00</u> | <u>220.00</u> |
| MANIFOLD | | @ | | |
| <u>8' wooden</u> | | @ | | <u>55.00</u> |
| TOTAL | | | | <u>845.00</u> |

CHARGE TO: Dwain Nelson oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____



CHARGE TO: *Downing & Nelson*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7347

PAGE 1 OF

| | | | | | | | |
|------------------------------------------|----------------------------------------------------------------------------------------------|------------------------------------------|------------------------------------------|--------------------------|---------------------------------|-------------------------|----------------------|
| SERVICE LOCATIONS 1. <i>Hays, Ks.</i> | WELL/PROJECT NO. <i>1-31</i> | LEASE <i>Borgardt</i> | COUNTY/PARISH <i>Trego</i> | STATE <i>Ks</i> | CITY | DATE <i>11-30-04</i> | OWNER <i>Same</i> |
| 2. <i>Ness City, Ks.</i> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <i>Randys Well Service</i> | RIG NAME/NO. | SHIPPED VIA <i>ct</i> | DELIVERED TO <i>Location</i> | ORDER NO. | |
| 3. | WELL TYPE <i>oil</i> | WELL CATEGORY <i>workover</i> | JOB PURPOSE <i>Cement Part Cellar</i> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | U/M | QTY. | U/M | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|----------------------------------------|------------|-------------|------|-----|----------------|----------------|
| | | LOC | ACCT | DF | | | | | | | |
| <i>575</i> | | <i>1</i> | | | MILEAGE <i>#103</i> | <i>30</i> | <i>mi</i> | | | <i>3.00</i> | <i>90.00</i> |
| <i>578</i> | | <i>1</i> | | | Cement Part Cellar | <i>1</i> | <i>cell</i> | | | <i>1250.00</i> | <i>1250.00</i> |
| | | | | | RECEIVED JAN 31 2005 KCC WICHITA | | | | | | |
| <i>330</i> | | <i>2</i> | | | <i>SMD Cement</i> | <i>185</i> | <i>cks</i> | | | <i>10.25</i> | <i>1178.75</i> |
| <i>581</i> | | <i>2</i> | | | <i>Cement Service Charge</i> | <i>180</i> | <i>cks</i> | | | <i>1.10</i> | <i>198.00</i> |
| <i>583</i> | | <i>2</i> | | | <i>Drayage</i> | <i>264</i> | <i>T/mi</i> | | | <i>.90</i> | <i>237.60</i> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X: *Gator*
 DATE SIGNED *11-30-04* TIME SIGNED *1100*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|-------------------------------------------------------------------------------------------------|-------|------------|-----------|------------|----------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | <i>2954.35</i> |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | <i>156.58</i> |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | <i>3110.93</i> |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Nick Kombe

APPROVAL

Thank You!

LOG

SWIFT Services, Inc.

DATE 1-29-04 PAGE NO. 1

OWNER *Dunning & Nelson* WELL NO. *1-31* LEASE *Bergardz* JOB TYPE *cement Port Collar* TICKET NO. *7347*

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|----------------------------------------|
| | | | | T | C | TUBING | CASING | |
| | 0800 | | | | | | | on loc Setup Trks |
| | | | | | | | | RBP @ 3350' P.C. @ 1731' |
| | 0905 | 2 | 7.5 | | | 1000 | | load hole & pres test |
| | 0920 | 2.5 | 15 | | | | | Turn hole over |
| | | | | | | | | Open P.C. |
| | 0940 | 2.5 | 5 | | | 300 | | Take inj. rate |
| | 0945 | 4 | 0 | | | 550 | | Start cement 115sks SMD |
| | 1000 | | 62 | | | | | end cement |
| | | 2.5 | 0 | | | 200 | | disp cement |
| | 1002 | | 6 | | | 250 | | cement disp. |
| | | | | | | 1000 | | close P.C. & pres up |
| | | | | | | | | run 10 sts |
| | 1020 | | 0 | | | | | reverse out |
| | 1030 | | 20 | | | | | hole clear |
| | | | | | | | | TIH for RBP |
| | | | | | | | | TOH w/ RBP & P.C. opening tool |

RECEIVED
 JAN 31 2005
 KCC WICHITA

Thank you
 Nick & crew



| |
|--------------------------------|
| CHARGE TO: DOWLING - NELSON |
| ADDRESS |
| CITY, STATE, ZIP CODE |

RECEIVED
JAN 31 2005
KCC WICHITA

TICKET
No 7255

| | |
|------|----|
| PAGE | OF |
| 1 | 2 |

| | | | | | | | |
|---------------------------------------|----------------------------------------------------------------------------------------------|----------------------------------|---------------------------------|-------------------|------------------------------------------------|------------------|---------------|
| SERVICE LOCATIONS 1. Ness City, KS | WELL/PROJECT NO. 1-31 | LEASE BOJGARTZ | COUNTY/PARISH TRIGO | STATE KS | CITY | DATE 10-11-04 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR Discovery Drilling | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO LADAW | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 5 1/2" LOWEST JG | WELL PERMIT NO. | WELL LOCATION DOWNS MONTHS - 2w 2c 1/2w, ss | | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|--|------|---------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 104 | 30 | | MILE | | 3.00 | 90.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | | JOB | 4204 FT | 1250.00 | 1250.00 |
| 221 | | 1 | | | RECORDS KCL | 2 | | GAL | | 19.00 | 38.00 |
| 281 | | 1 | | | MUDFLUSH | 500 | | GAL | | 65 | 325.00 |
| 449 | | 1 | | | ROTARY HOSE | 4 | | JOB | | 200.00 | 200.00 |
| 402 | | 1 | | | CENTRIFUGES | 6 | | EA | 5 1/2" | 55.00 | 330.00 |
| 403 | | 1 | | | CENTRIFUGES | 1 | | EA | | 140.00 | 140.00 |
| 404 | | 1 | | | PORT COLLAR TOP JT # 58 | 1 | | EA | 1737 FT | 1350.00 | 1350.00 |
| 406 | | 1 | | | WATCH DOWN PLUG - BAFFLE | 1 | | EA | | 200.00 | 200.00 |
| 407 | | 1 | | | INSERT FIRST SIZE W/FALUP | 1 | | EA | | 230.00 | 230.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Wade Wilson* AC

DATE SIGNED: 10-11-04 TIME SIGNED: 0530 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|-------------------------------------------------------------------------------------------------|-------|------------|-----------|------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 3953.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 4153.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 2253.40 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TAX | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND. | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Wilson* APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7255

CUSTOMER: Douglas Nelson WELL: ROJGARTZ 1-31 DATE: 10-11-04 PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE / PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-----------------------------------|------------|------|----|------|---------------------|-----|-----|---------|--|------------|---------|
| | | LOC | ACCT | DF | | | | | | | | |
| 325 | | 1 | | | | STANDARD CMT (EA-2) | 150 | | SKS | | 7.50 | 1125.00 |
| 276 | | 1 | | | | FLOXEE | 38 | | LBS | | 1.00 | 38.00 |
| 283 | | 1 | | | | SALT | 750 | | LBS | | .17 | 127.50 |
| 281 | | 1 | | | | CAISSAL | 7 | 700 | SKS LBS | | 28.00 | 196.00 |
| 286 | | 1 | | | | HWAD-1 | 71 | | LBS | | 5.50 | 390.50 |
| 581 | | 1 | | | | SERVICE CHARGE | | | | | | |
| 583 | | 1 | | | | MILEAGE CHARGE | | | | | | |
| | | | | | | TOTAL WEIGHT | | | | | | |
| | | | | | | LOADED MILES | | | | | | |
| | | | | | | TON MILES | | | | | | |
| | | | | | | CUBIC FEET | | | | | | |
| | | | | | | | | | | | | |

RECEIVED
JAN 31 2005
KCC WICHITA

CONTINUATION TOTAL 2253.40

SWIFT Services, Inc.

CUSTOMER

WELL NO.

LEASE

JOB TYPE

DATE

TICKET NO.

CHART NO.

TIME

RATE (BPM)

VOLUME (BBB) (GAL)

PUMPS

PRESSURE (PSI)

DESCRIPTION OF OPERATION AND MATERIALS

T

C

TUBING

CASING

10-11-04

7255

1-21

BOLGATZ

5 1/2" LAMBERTOIG

0430

0645

0845

0925

0935

0935

0942

0953

0954

0956

6 1/2

90

1011

6 1/2

99.7

1014

1120

0430

TO-4205 SET-4204

TO-4206 5 1/2" 15.5" / ft

LI-18.15

PRODUCERS - 1, 2, 5, 7, 9, 57

CMT BUILT 58

POST COLLAR - 1727 TOPT VIT 58

DROP BALL - CALCULATE

400 PUMP 500 GAL MUD PAIL

400 PUMP 20 BBL MUD PAIL

PUG AN AN

200 PUG COMPT - 150 GAL CAN 11/AMMUNITION

WASH OUT PUMP - 2.50

RELEASE WITH DOWN PUG

REPLACE PUG

750 PUMP OFF PUG

1750 PUG BUILT - PUT UP WITH 2.1 PUG

016 RELEASE PUG - 1150

WASH UP

TOPT COMPLETE

RECEIVED

JAN 31 2005

KCC WICHITA

THOMAS
LUKAS, DUSTY, MATT