

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

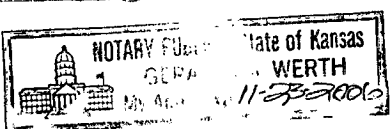
Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
 City/State/Zip: Hays, KS 67601
 Purchaser: _____
 Operator Contact Person: Ron Nelson
 Phone: (785) 628-3449
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/16/04 7/21/04 7/22/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 195-22,261-00-00
 County: Trego
120 S & 120 E of
SE NW SW Sec. 32 Twp. 12 S. R. 21W East West
1530 feet from (S) (circle one) Line of Section
1110 feet from (E) (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Schoenthaler Well #: 1-32
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2287 Kelly Bushing: 2295
 Total Depth: 4041 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 225 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTT PEA with 6-20-07*
 Chloride content 11,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
 Title: President Date: 1-14-05
 Subscribed and sworn to before me this 14 day of January
 19 2005
 Notary Public: [Signature]
 Date Commission Expires: 11-23-2006



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

**JAN 31 2005
KCC WICHITA**

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: Schoenthaler Well #: 1-32
 Sec. 32 Twp. U12 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDNL/GR, SONIC
 DUAL INDUCTION, MICROLOG

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1710	+584
Base	1752	+542
Topeka	3336	-1042
Heebner	3560	-1266
LKC	3592	-1298
BKC	3832	-1538
Marmaton	3910	-1616
Cherokee Shale	3951	-1656
Arbuckle	3980	-1680

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	225	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D/a		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 16052

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <i>7/22/04</i>	SEC. <i>52</i>	TWP. <i>12</i>	RANGE <i>21</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>9:00 AM</i>	JOB START	JOB FINISH <i>1:15 PM</i>
LEASE <i>Schoenthaler</i> WELL #			LOCATION <i>Rigg Elev. 2W 4N</i>			COUNTY <i>rego</i>	STATE <i>Kan</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery #1*

TYPE OF JOB *plug*

HOLE SIZE <i>7 7/8</i>	T.D. <i>4042</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2</i>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER _____

CEMENT AMOUNT ORDERED
22500280/400-6 1/4" F10

COMMON	<i>135</i>	@	<i>765</i>	<i>103275</i>
POZMIX	<i>90</i>	@	<i>400</i>	<i>36000</i>
GEL	<i>11</i>	@	<i>1100</i>	<i>12100</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal</i>	<i>56#</i>	@	<i>140</i>	<i>7840</i>
		@		
		@		
RECEIVED				
		@		
		@		
		@		
<i>JAN 31 2005</i>				
		@		
KCC WICHITA				
		@		
HANDLING	<i>236</i>	@	<i>125</i>	<i>29500</i>
MILEAGE	<i>54 1/4</i>	@	<i>1100</i>	<i>53100</i>
		@		
TOTAL				<i>241815</i>

EQUIPMENT

PUMP TRUCK # <i>177</i>	CEMENTER <i>Bill</i>
	HELPER <i>P. Nel</i>
BULK TRUCK # <i>222</i>	DRIVER <i>Bill</i>
BULK TRUCK #	DRIVER

REMARKS:

*1st Plug C 3950 w/ 25pbv
2nd Plug C 1750 w/ 25pbv
3rd Plug C 950 w/ 100pbv
4th Plug C 275 w/ 40pbv
5th Plug C 40 w/ 10pbv
15pbv R.H.
10pbv M.H.*

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<i>65000</i>	
EXTRA FOOTAGE		@		
MILEAGE	<i>45</i>	@	<i>18000</i>	
<i>1-85 Wood</i>		@	<i>2300</i>	
		@		
		@		
TOTAL				<i>85300</i>

CHARGE TO: *Dawkins-Nelson Co Inc*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment