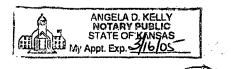


KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33045	API No. 15 - 175-20161 - 000
Name: Hanson Engineering, L.C.	County: Seward
Address: 12411 Road J	SW Sec. 33 Twp. 32 S. R. 33 East West
City/State/Zip: Liberal, KS. 67901	1320' FSL feet from S/ N (circle one) Line of Section
Purchaser: Duke Field Services	1370'FWL feet from E /W (circle one) Line of Section
Operator Contact Person: Richard L. Hanson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 626-5777	(circle one) NE SE NW (SW)
Contractor: Name:	Lease Name: Lemert A Well #: 3
License:	Field Name: Evalyn-Condit
Wellsite Geologist:	Producing Formation: upper Morrow
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New WellRe-EntryWorkover	Total Depth: 6105 Plug Back Total Depth: 5652
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cernenting Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Amoco Production Co.	feet depth tosx cmt.
Well Name: Lemert A#3	
Original Comp. Date: 11-01-71 Original Total Depth: 6105	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	(Data must be collected from the Reserve Pit) 6-20-07 Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of huld disposal if hadied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
6/30/03 8/25/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R ☐ East ☐ West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Richard L. Homes	KCC Office Use ONLY
Title: managing partner Date: 1/2 8/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Sanuary	If Denied, Yes Date:
2005	Wireline Log Received
2002	Geologist Report Received RECEIVED
Notary Public: Lingua & William	UIC Distribution
Date Commission Expires: 0 316 5	JAN 3 1 2005



ts giving interval s, bottom hole I. Attach copy of all
Sample
Datum
Type and Percent
Additives
l Depth
r (Explain)
Gravity
RECEIVE
JAN 3 1 2
KCC WIC