

ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 150 North Main - Suite 1026
City/State/Zip: Wichita, Kansas 67202
Purchaser: American Pipeline
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ken LaBlanc
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
01-25-04 02-03-04 6/11/04
Spud Date or 01-25-04 Date Reached TD 02-03-04 Completion Date or 6/11/04
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-22792-00-00
County: Barber County, Kansas
C SE NE Sec. 24 Twp. 32 S. R. 12 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Krehbiel-Nichols Well #: 1
Field Name: Gilbert
Producing Formation: Snyderville
Elevation: Ground: 1435' Kelly Bushing: 1444'
Total Depth: 4645' Plug Back Total Depth: 3573
Amount of Surface Pipe Set and Cemented at 346' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

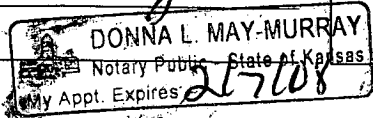
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH 6-20-07
Chloride content _____ ppm Fluid volume 2360 bbls
Dewatering method used hauling off
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: Mac SWD License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/4/2004

Subscribed and sworn to before me this 4th day of August,
Notary Public: [Signature]
Date Commission Expires: 2/7/2008



KCC Office Use ONLY
Day Letter of Confidentiality Attached _____
If Denied, Yes Date: 8-10-04 DM
 Wireline Log Received **RECEIVED**
 Geologist Report Received **AUG 09 2004**
 UIC Distribution **KCC WICHITA**

11/10/10

Operator Name: CMX, Inc. Lease Name: Krehbiel-Nichols Well #: _____
 Sec. 24 Twp. 32 S. R. 12 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Bond Log Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	346'	60/40 Poz	325'	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	3730'	AA2	150	10%salt 5%gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3514-3524			1000 gals 7 1/2% HCL acid

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth	
2	3514-3525		Frac-23,000 lbs & 249000 cubic ft. of Nitrogen.	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3540</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SIGW</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>150</u>	Water Bbls. <u>75</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Daily Drilling Report

DRILLING REPORT

Well Name: Krehbiel-Nichols #1	API Code: 15-007-22792-00-00	Ref Well: Krehbiel-Jacobos #
Location: C SE NE 24 \ 32S \ 12W	Lease Name: Krehbiel-Nichols #1	Ref Loc: NE SE NW - 24/ 32
County / State: BARBER, KS	Field: Gilbert	County: BARBER, KS
GL Level: 1433	Contractor: Duke Drilling Co.	GL Level: 1438
KB Level: 1442	Operator: CMX, Inc.	KB Level: 1446

Current Date 04-Aug-04

Page 1 of 2

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Herington	1720	-278	1730	-284	6	
B/Florence	2000	-558	2009	-563	5	
Onaga Shale	2533	-1091	2543	-1097	6	
Wabaunsee	2590	-1148	2601	-1155	7	
Stotler Limestone	2740	-1298	2751	-1305	7	
Topeka	3008	-1566	3027	-1581	15	
Kanwaka Shale	3326	-1884	3351	-1905	21	
Oread Lime	3459	-2017	3482	-2036	19	
Heebner Shale	3496	-2054	3522	-2076	22	
Snyderville Snd	3515	-2073	3542	-2096	23	
Douglas Snd	3549	-2107	3631	-2185	78	
Brn Ls/Lansing	3698	-2256	3711	-2265	9	
Stark Shale	4096	-2654	4092	-2646	-8	
Hush Shale	4126	-2684	4126	-2680	-4	
Cherokee Shale	4286	-2844	4284	-2838	-6	
Mississippi	4299	-2857	4298	-2852	-5	
LWR Miss Chert	4398	-2956	4396	-2950	-6	
Kinderhook Shale	4435	-2993	4434	-2988	-5	
Viola	4555	-3113	4551	-3105	-8	
B/Viola/Simp.	4635	-3193	4632	-3186	-7	
Simpson Sand	4636	-3194	4633	-3187	-7	

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Daily Drilling Details Report

Date	Start Depth	Daily Remarks
1/24/2004	0	Move in Duke Rig #4. Rig up and prepare to spud. Found oil leak in mud pump motor. Shut down until mechanic could get there in the morning.
1/25/2004	0	Finish repair on mud pump, commence drilling mouse hole @ 9:45 AM. Start drilling surface hole @ 10:45 AM. Drilling main hole. Set 8 jts (335') 10 3/4" x 32# @ 346' w/325 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4# Floseal. PD @ 7:00 PM. 1/2 degree deviation @ 348'.
1/26/2004	650	Drilling @ 650'. 1/2 degree deviation @ 880'. 1/2 degree deviation @ 1381'. 1/2 degree deviation @ 1886'.
1/27/2004	1950	Drilling @ 1950'. 1/2 degree deviation @ 2392'.
1/28/2004	2740	Drilling @ 2740'. We are running flat to the abandoned Douglas Sand gas well to the south, which was high on the Heebner Shale but did not go below the Douglas Sand. Circulated the Tarkio Sand zone but did not have any good sand development or any shows. 3/4 degree deviation @ 2800'.
1/29/2004	3350	Drilling @ 3350' @ 7:00 AM. Displaced mud @ 3067'. Currently circulating for samples @ 3410' in Elgin Sand. Elgin sand top 3403' (1961'). Reference well had no Elgin zone. 3/4 degree deviation @ 3410'.
1/30/2004	3420	Circulate @ 3410' 60 minutes. Elgin Sand sample was described as a sandstone, tan and clear, fine to medium grain, included with organics and micas. Fair to good show of gas, no flour., odor, stain or cut. Had a hot wire of 25 unit, C1-47, C2-14, C3-3, recycled, hotwire 15 unit, C1-22 C2-5, C3-3. DST #1 was basically a mis-run, however, we did get some information. Ran DST #2 from 3320'-3410'. 1st open, on 1/4" choke in 25 mins, 2#, 26.02 MCFG, 30 mins, 3#, 27.6 MCFG. 2nd open on 1/4" choke: 5 mins, 10#, 38.71 MCFG, 10 mins, 10#, 38.71 MCFG, 15 mins, 9#, 37.12 MCFG, 20 mins., 6.5#, 33.16 MCFG, 25 mins., 5#, 30.78 MCFG, 30 mins., 3.5#, 28.4 MCFG. After DST #2 we circulated @ 3415' for 45 minutes. Currently drilling @ 3420'. Ran DST #3 from 3480'-3540'. 3/4 degree deviation 3410'.

Well Name: Krehbiel-Nichols #1	API Code: 15-007-22792-00-00	Ref Well: Krehbiel-Jacobs #
Location: C SE NE 24 \ 32S \ 12W	Lease Name: Krehbiel-Nichols #1	Ref Loc: NE SE NW - 24/ 32
County / State: BARBER, KS	Field: Gilbert	County: BARBER, KS
GL Level: 1433	Contractor: Duke Drilling Co.	GL Level: 1438
KB Level: 1442	Operator: CMX, Inc.	KB Level: 1446

Current Date 04-Aug-04

Page 2 of 2

1/31/2004	3570	Taking DST#4 from 3548'-3570'. Will go back to drilling this afternoon.
2/1/2004	4010	Drilling @ 4010'.
2/2/2004	4420	Drilling @ 4420'.
2/3/2004	4645	4645', T.O. for DST #5 from 4630' to 4645'.
2/4/2004	4645	4645' L.D.D.P. Set 8 jts (3722') 5 1/2" x 15.5# @ 3730' w/150'sx AA-2, 10% salt, 5% Gilsonite per sack. P.D. @ 2:15 PM.

DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	1/29/2004	Elgin Sand	3320	3410	1113	1538	83-130		15-30- -
1st Open:		Weak surface blow, flushed tool 3 times.	2nd Open:		Bled down on SI, no blow back		Recovery:		3146' GIP, 140' HGCM, 10% gas, 90% mud.
2	1/30/2004	Elgin Sand	3320	3410	1251	1194	243-46	89-100	30-60-30-60
1st Open:		Strong blow OBOB in 15 sec., GTS in 20 mins.	2nd Open:		Strong blow OBOB in 10 secs. Gauging gas.		Recovery:		3126' GIP, 190' GCM. 10% gas, 90% mud.
3	1/30/2004	Snyderville Snd	3480	3540	1088	1182	55-21	41-66	30-60-45-120
1st Open:		Strong blow OBOB in 5.5", no GTS, severe plugging on 1st 10"	2nd Open:		Strong blow OBOB in 10 sec, no GTS, slight plugging in last 10"		Recovery:		3431' GIP, 45' SGCM, 6% gas, 94% mud
4	1/31/2004	Douglas Snd	3548	3570	537	395	16-26	32-38	30-60-30-60
1st Open:		Fair blow OBOB in 5.5", no GTS	2nd Open:		Fair blow in 13", no GTS.		Recovery:		240' GIP, 70' VSGCM, 4% gas, 96% mud.
5	2/3/2004	Simpson Snd	4630	4645	1761	1752	38-105	117-200	30-60-45-90
1st Open:		Strong blow OBOB in 22 sec., No GTS	2nd Open:		Strong blow OBOB in 6 mins, no GTS.		Recovery:		2666' GIP, 90' SG&OCM, 316' GCSW

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
10.75	32	API		surface	new	346	335
Cement Description: 325 sx Pozmix, 2% gel, 3% cc, 1/4 # Floseal.							
5 1/2"	15.5#	API		production	new	3730	3722
Cement Description: 150 sx AA-2, 10% salt, 5% gilsonite/sx							

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Well User ID : KRNIC
 Well Name : Krehbiel-Nichols #1
 Location : C SE NE 24 / 32S / 12W
 County : BARBER, KS
 API Code : 15-007-22792-00-00
 Operator : CMX, Inc.

Pumper :
 Field : Gilbert
 District : Kansas
 Prospect : Campground
 G.L. : 1433
 K.B. : 1442
 T.D. Drilled : 0

Spud Date :
 Comp. Date :
 Property Type : O&G
 Status : AC

Completions Detail Report

Date	Activity	Remarks
2/23/2004		Rig up Clark Well Service, ran 4 1/2 casing jars, found bottom of hole @ 3400', couldn't get through. Ran sand pump with casing jars, retrieved cement. Rig up power swivel and mud pump. Preparing to drill out cement.
2/24/2004		Drilling cement.
2/25/2004		Drilled cement to 3572'. Pulled tubing, ran bond log, found bottom @ 3573'. Ran cement bond log over Snyderville and Elgin. Tied both logs together, excellent bond. Casing swab 1500' off the top. Rig up ELI, perforate 3514'-3524' 2s/ft.
2/26/2004		7:28 AM 32 psi on well. Blew down. Rig up Acid Services, pumped casing volume. Spotted acid on bottom. Pull one jt, set packer @ 3495'. Acidize with 1000 gallons 7 1/2% HCL acid. Broke @ 600 psi, average injection rate 3.2 BPM @ 1000 psi. Ran 30 ball sealers, good ball action. Max pressure 1492 psi, ISP 400 psi. Ran 1 jt of tubing, knocked ball sealers off. Pulled 3 jts, set packer @ 3434', swab well to tank. Swabbed well down, show of gas, rigged up Acid Services, frac'd well with 23,000 lbs and 249000 cubic ft of nitrogen. 70 quality foam, avg treating pressure 2030 psi, @ 8 BPM. ISIP 1600 psi. Left well shut in for 2 hrs. TP 1160 psi, open well to tank on 3/8" choke.
2/27/2004		140 psi TP, flowing well to swab tank, making approx. 8 bbls fluid/hr & 150 MCF. Still flowing well to tank, will test over the weekend.
6/10/2004		TESTING----SICP 900 psi. Bled pressure off through separator, started pumping unit. Will test volumes and give reports. This is just testing.
6/11/2004		Unit down, made 100 bbls water and venting gas.

Well Perforation History

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
2/25/2004	Snyderville		3514	3524	2	

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
10.75	32	API		surface	new	346	335
Cement Description: 325 sx Pozmix, 2% gel, 3% cc, 1/4 # Floseal.							
5 1/2"	15.5#	API		production	new	3730	3722
Cement Description: 150 sx AA-2, 10% salt, 5% gilsonite/sx							

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COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		1480000	Invoice	Invoice Date	Order	Order Date
CMX, INC.			402009	2/12/04	7364	2/4/04
Union Center Bldg.			Service Description			
150 N. Main, Suite 1026			Cement			
Wichita, KS 67202			Lease		Well	
			Krehbiel-Nichols		1	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Wheeler	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$13.19	\$1,978.50 (T)
D203	60/40 POZ (COMMON)	SK	50	\$7.84	\$392.00 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	790	\$0.25	\$197.50 (T)
C243	DEFOAMER	LB	29	\$3.00	\$87.00 (T)
C312	GAS BLOCK	LB	106	\$5.00	\$530.00 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C244	CEMENT FRICTION REDUCER	LB	18	\$4.50	\$81.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$2,950.00	\$2,950.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$71.00	\$426.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	322	\$1.30	\$418.60
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$12,610.65

Discount: \$3,527.74

Discount Sub Total: \$9,082.91

Barber County & State Tax Rate: 6.30% Taxes: \$441.21

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

(T) Taxable Item

Total: \$9,524.12

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 2-4-04
Customer ID

Subject to Correction

FIELD ORDER 7364C
H
A
R
G
E

C.M.A. Inc.

Lease Krehbiel: Nichols	Well # 1	Legal 24-32S-12W
County Barber	State KS	Station PRST
Depth 15 5/8" FT	Formation	Shoe Joint 12' L.D. BAPPE
Casing 5 1/2	Casing Depth	TD 4645
Job Type 5/2 PRESURE L.S		NEW WELL
Customer Representative ATAN	Treater T. SEBIA	

AFE Number

PO Number

Materials Received by **Rich Wheeler**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 SKS	AA-2 (Common)	✓			
D-203	50 SKS	60/40 Poz (Common)	✓			
C-195	113 lbs	FLA-322	✓			
C-221	790 lbs	SAIT	✓			
C-243	29 lbs	DEFAMER	✓			
C-312	106 lbs	Gas. Blck	✓			
C-321	748 lbs	GILSONITE	✓			
C-244	18 lbs	GMT FRICTION REDUCER	✓			
F-274	1 EA	WFO GMT PKR SHOE 5 1/2	✓			
F-171	1 EA	L.D. Plug: BAPPE	✓			
F-101	6 EA	Turbolizer	✓			
F-121	2 EA	GMT BSKT	✓			
C-304	500 GAL	SUPER FLUID II	✓			
C-141	5 GAL	CC-1	✓			
RECEIVED						
AUG 09 2004						
KCC WICHITA						
E-107	200 SKU	GMT SEW CHARGE				
F-100	35 MT	UNITS / WAP: MILES 35				
E-104	322 TM	TONS MILES				
R-208	1 EA	EA. 3736' PUMP CHARGE				
R-701	1 EA	GMT HEAD RENTAL				
R-702	1 EA	GMT CG SWIVEL				
DISCOUNTED PRICED :				9,082.91		
+ TAXES)						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID	Date
Customer C.MX INC	2-4-04
Lease Krehbiel : Nichols	Lease No.
	Well # 1

Field Order # 7364	Station PRATT	Casing 5 1/2	Depth 3734'	County Barber	State KS
Type Job 5 1/2 PKR SHOE L.S. NEW WELL			Formation TD: 4695	Legal Description 24-32S-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft	LEAD	Acid 255 SKS 60/40 P02	RATE 2 1/2 GAL	PRESS 400 CFA-3	ISJP
Depth 3722	Depth	From	To 2.82 Bbls	Pre Pad 11 1/2 GAL 2.88 FT	Max		5 Min.
Volume 88.58	Volume	From	To TAIL	Pad 750 SKS AA-2 10%	Min		10 Min.
Max Press 1500	Max Press	From	To 38.47 Bbls	Frac 8 1/2 PEA-322 20% D.F.	Avg		15 Min.
Well Connection	Annulus Vol.	From	To 51.29	Flush 15 1/2 GAL 1.44 FT	HHP Used		Annulus Pressure
Plug Depth 3722	Packer Depth	From	To	Flush 12 Bbls S Plus II II	Gas Volume DISP 2 1/2 KLL		Total Load

Customer Representative LUTTS Clark	Station Manager D. AURY	Treater T. SEBA
--	----------------------------	--------------------

Service Units	114	26	47	72				
---------------	-----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Called out
8:15					ON LUL W/PE
					RUN 89 JTS 5 1/2 15.5" CSG SET D
					PKR SHOE L.O. BOPPLE 15' 12'
					CENT 1-3-4-7-10-13 CNT BBLTS S-B
12:00					CSG ON BOTTOM
12:10					Hook up TO CSG - BREAK COLL W/RTG CTR 1 HR
13:20					DROP BALL SET PKR
13:30	350			6	START PUMPING PREPARED
			5		5 Bbls H2O
			12		12 Bbls S. Flush II
			5		5 Bbls H2O
			12.82	4 1/2	MAX. Pump 25 SKS 60/40 P02 11 1/2 GAL
			38.47	4 1/2	max. Pump 125 SKS 11.2 15 1/2 GAL
			10		SHUT DOWN RELEASE PLUG CLEAR PUMP & LINES
13:54	150			6	START DISP
	500		61	4	LEAK OUT
14:11	1000		90	3	PLUG DOWN
14:12	1500				PSI up RELEASE
			255 SKS 60/40 P02	1	PLUG R-M Holes
					JOBS COMPLETE

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AUG 09 2004

KCC WICHITA



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		1480000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202			401103	1/29/04	7360	1/25/04
Service Description						
Cement						
Lease					Well	
Krehbiel-Nichols					1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Wheeler	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	325	\$7.84	\$2,548.00 (T)
C310	CALCIUM CHLORIDE	LBS	840	\$0.75	\$630.00 (T)
C194	CELLFLAKE	LB	70	\$2.00	\$140.00 (T)
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	490	\$1.30	\$637.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00

Sub Total: \$5,260.25
Discount: \$1,472.87
Discount Sub Total: \$3,787.38
Barber County & State Tax Rate: 6.30% **Taxes:** \$150.50
(T) Taxable Item **Total:** \$3,937.88

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 1-25-04
Customer ID

Subject to Correction

FIELD ORDER 7360

Lease KREHBIEL-Nichols	Well # 1	Legal 24-325-12W
County BARBEE	State KS	Station PRATT

CHARGE

Depth 32 1/4"	Formation	Shoe Joint 15
Casing 10 3/4"	Casing Depth 345'	TD 346'
Customer Representative Rich WHEELER	Treater T. SESA	Job Type SURFACE 10 3/4" NEW WELL

AFE Number	PO Number
------------	-----------

Materials Received by *x Rich Wheeler*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	325 sks	60/40 Pb2	✓			
C-310	840 lbs	CALCIUM CHLORIDE	✓			
C-194	70 lbs	CELLEKAF	✓			
RECEIVED AUG 09 2004 KCC WICHITA						
E-107	325 SKS					
E-100	35 MI	UNITS /WAY	MILES	35		
E-104	490 TM	TONS	MILES			
R-201	1 EA	EA. 345'	PUMP CHARGE			
		DISCOUNTED PRICES	=		3,787.38	
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer C.M.X. INC.		1-25-04	
Lease KREHBIEL - NICHOLS		Lease No.	Well # 1
Field Order # 7360	Station PRATT	Casing 10 3/4	Depth 345'
		County Barber	State KS

Type Job: 10 3/4 surface NEW WELL Formation: TD Legal Description:

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 3/4	Tubing Size	Shots/Ft		Acid 325 sks 60/40 Por		RATE	PRESS	ISIP
Depth 345	Depth	From	To	Pre Pad 240 GAL 3 3/8 C.C. 1/4" C.F.	Max			5 Min.
Volume 33.30	Volume	From	To	Pad 14.5 #/GAL 1.25 FT ³	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection SWAGE	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 330	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Rich WHEELER Station Manager: D. ARRY Treater: T. SEBA

Service Units	114	26	39	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					CALLED out
14:00					ON Loc w/ TRK's SAFETY MTE.
17:00					Run 8 JT's 10 3/4 32' CSG set @ 345'
18:00					START CSG.
18:10					CSG ON BOTTOM
18:20	200		10	5	Hook up TO CSG ! BREAK CIRC W/REG
			72.35		START PUMPING
					START MIX! Pump 325 SKID 14.5 #/GAL
	200				SHUT DOWN
18:45	150		33 1/4		START DTSP
					Plug DOWN
					Close VALVE ON CSG
					Good CIRC THRU 503
					CIRC CUT TO PET
					RECEIVED
19:30					AUG 09 2004
					KCC WICHITA
					503 COMPLETE
					THANKS
					TOOO