## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

ndicate original spud or completion date spud 10			2296	<b>A</b>
Well Operator: XTO Energy, Inc	mer / Company Namo)		cense #: 3286	(Operator's)
Address: 210 Park Ave., Suite 2350		City: Oklahor		
<sub>State:</sub> Oklahoma	Zip Code: 73102	Contact Phone:_	(405 ) 319	- 3212
	Well #: 1-35	Sec. 35	Twp. 25S s.	R. 39 East
- C SE/4	Spot Location / QQQQ Cou	<sub>ınty:</sub> Hamilton		
3986 Feet (in exact footage) From		arest outside section com	er) Line of Section	(Not Lease Line)
1325 Feet (in exact lootage) From		arest outside section com		
		_	,	•
Check One: Oil Well Gas Well	D&A Cathodic ENHR Docket #	_ Water Supply Well	Cther:	
SWD Docket #				Sac
Conductor Casing Size:	Set at:		225	
Surface Casing Size: 8 5/8"	Set at	Cemente	74 WILLIAM	Sac
Production Casing Size: 5 1/2"	Set at: 2581'	Cemente		Sac
24	466'-2486'. 2493'-2499'. 2	514'-2520' CIBF	<sup>9</sup> @ 2534'	
ist (ALL) Perforations and Bridgeplug Sets: 24	466'-2486', 2493'-2499', 2	514'-2520' CIBF	2 @ 2534'	
32931 (		,	known	Power Committee)
Elevation: 3293' (FG.L./ K.B.) T.D.: 26	601 PBTD: 2534'	Lin	known	Corral Formation)
Elevation: 3293' ( Q.L. / K.B.) T.D.: 26	01	Anhydrite Depth: Un	known (Stone C	Corral Formation) 20' cement. Determine
Elevation: 3293' ( Ga.L. / K.B.) T.D.: 26  Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate pag	PBTD: 2534'  Casing Leak  The interest of the state of th	Anhydrite Depth: Un Junk in Hole Run CIBP @ 2416'	known (Stone C and cap with 2	20' cement. Determine
Elevation: 3293' ( Ga.L. / K.B.) T.D.: 26  Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate pag	De if additional space is needed):Fasing. Run tbg to 433', pun	Anhydrite Depth: Un Junk in Hole Run CIBP @ 2416' np 75 sx cmt, tag to	known (Stone C and cap with 2 op of cmt. Pull	20' cement. Determine
Elevation: 3293' ( Q.L. / K.B.) T.D.: 26 Condition of Well:  Good  Poor Proposed Method of Plugging (attach a separate pag free point on 5 1/2" casing, cut & pull ca	De if additional space is needed):  Resing Leak  Be if additional space is needed):  Be asing. Run tbg to 433', pun  Be 4' below ground level & w	Anhydrite Depth: Un Junk in Hole Run CIBP @ 2416' np 75 sx cmt, tag to veld on steel marke	known (Stone C and cap with 2 op of cmt. Pull	20' cement. Determine
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Elevation: 3293' ( G.L. / K.B.) T.D.: 26 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag free point on 5 1/2" casing, cut & pull ca cmt to surface. Dig out wellhead, cut of the Well Log attached to this application as required?	PBTD: 2534'  Casing Leak  The if additional space is needed): Frame asing. Run tbg to 433', pun  off 4' below ground level & was a second level & was a seco	Anhydrite Depth:Un Junk in Hole Run CIBP @ 2416' np 75 sx cmt, tag to yeld on steel marke iled?	known (Stone C and cap with 2 op of cmt. Pull	20' cement. Determine tbg to 60', pump 20 sx
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Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page free point on 5 1/2" casing, cut & pull case come to surface. Dig out wellhead, cut of the well will be done in accordance List Name of Company Representative authorized Address: 805 S. Hwy 25	PBTD: 2534'  Casing Leak  The if additional space is needed): Frame asing. Run tbg to 433', pun  off 4' below ground level & was a second level & was a seco	Anhydrite Depth:Un Junk in Hole Run CIBP @ 2416' np 75 sx cmt, tag to yeld on steel marke iled?	and cap with 2 pp of cmt. Pull er.  ons of the State Cell or Mark Gos ) ) 355 - 78 Lakin, KS 678	20' cement. Determine tbg to 60', pump 20 sx corporation Commission.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(Signature)

**CONSERVATION DIVISION** WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

XTO ENERGY INC. 210 PARK AVE STE 2350 OKLAHOMA CITY, OK 73102-5683

March 25, 2008

Re: MOYLE #1-35

API 15-075-00122-00-00

35-25S-39W, 1315 FSL 1315 FEL HAMILTON COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 21, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888