KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All-blanks must be Filled

API # 15 - 153-20,692 - 00-00	and the second second		
ndicate original spud or completion date	202	36	
Vell Operator: Gore Oil Company	(Owner/Company Name)	KCC License #: 5552	r's)
Address: P.O. Box 2757		_{City:} Wichita	
State: KS	Zip Code: 67201-275	Contact Phone: (316) 263 - 3535	
ease: Savage	Well #:	Sec. 14 Twp. 1 S. R. 35	East ✓ West
<u> </u>	Spot Location / QQQQ Co	ounty: Rawlins	
Feet (in exact footage) Fro	m North / ✓ South (from n	earest outside section corner) Line of Section (Not Lease Li	ne)
Feet (in exact footage) Fro	m ✓ East / West (from n	earest outside section corner) Line of Section (Not Lease Li	ne)
heck One: 🗹 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
onductor Casing Size:		•	Sacks
urface Casing Size: 8 5/8"	Set at: 305'	Cemented with: 200	Sacks
		Cemented with: 440	Sacks
ist (ALL) Perforations and Bridgeplug Sets: 4	026-4028; 4078-4080; 4132-4134	; 4179-4187; 4270-4274;	* **
	and the second s		
levation: 4150.5 (☐ <i>G.L./▽K.B.)</i> T.D.: 4	1350' _{PBTD:} 4323'	Anhydrite Depth: 3018'	
,—-, ,—-,		Anhydrite Depth: 3018' (Stone Corral Formation)	
Condition of Well: Good Po	oor Casing Leak	Anhydrite Depth: 3018' (Stone Corral Formation)	
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,—-, ,—-,	oor Casing Leak	Anhydrite Depth: 3018' (Stone Corral Formation)	
roposed Method of Plugging (attach a separate	page if additional space is needed): As	Anhydrite Depth: 3018' (Stone Corral Formation) Junk in Hole s per KCC Agent's instructions.	
Condition of Well: Good Po	page if additional space is needed): As	Anhydrite Depth: 3018' (Stone Corral Formation) Junk in Hole s per KCC Agent's instructions.	
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ondition of Well:	coor Casing Leak Depage if additional space is needed): As ed? Yes No Is ACO-1 in the control of	Anhydrite Depth: 3018' Junk in Hole Sper KCC Agent's instructions. Stone Corral Formation Junk in Hole Sper KCC Agent's instructions. Sper KCC Agent's instructions Sper KCC Agent's instructions Specific Republic Specific Republic Specific Republic Specific Republic Specific Republic Specific Republic Republic Specific Republic Specific Republic	ommission.
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ondition of Well: Good Poroposed Method of Plugging (attach a separate of Popular Po	ed? Yes No Is ACO-1 ince with K.S.A. 55-101 et. seq. and ed to be in charge of plugging opera	Anhydrite Depth: 3018' (Stone Corral Formation) Junk in Hole s per KCC Agent's instructions. filled? Yes No the Rules and Regulations of the State Corporation C ations: Gary Reh Phone: (308) 345 - 1598 City / State: McCook, NE 69001 KCC License #: 32382	ommission.
roposed Method of Plugging (attach a separate proposed method of Plugging attached to this application as required to explain why? Sugging of this Well will be done in accordant at Name of Company Representative authorized doress: P.O. Box 878	ed? Yes No Is ACO-11	Anhydrite Depth: 3018' Junk in Hole Sper KCC Agent's instructions. Stone Corral Formation Junk in Hole Sper KCC Agent's instructions. State Corporation Countries	ommission.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

GORE OIL COMPANY 202 S ST FRANCIS PO BOX 2757 WICHITA, KS 67202-4518

March 26, 2008

Re: BURCH-SAVAGE #1 API 15-153-20692-00-00 14-1S-35W, 4620 FSL 330 FEL RAWLINS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 22, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550