

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 205-27405-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Cherokee Wells, LLC KCC License #: 33539
(Owner / Company Name) (Operator's)

Address: P.O. Box 296 City: Fredonia

State: KS Zip Code: 66736 Contact Phone: (620) 378 - 3650

Lease: Thomas Well #: A-4 Sec. 18 Twp. 27 S. R. 15 East West

C - W/2 - SE - SW Spot Location / QQQQ County: Wilson

660 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1750 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8.625" Set at: 21' 8" Cemented with: 4 Sacks

Production Casing Size: None Set Set at: N/A Cemented with: N/A Sacks

List (ALL) Perforations and Bridgeplug Sets: None

Elevation: 964.05 (G.L. / K.B.) T.D.: 824' P.B.T.D.: N/A Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Lower 2.375" EUE tubing to T.D. and pump hole full of 60/40 Poz

Mix cement - from T.D. to surface.

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KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

MAR 12 2008

If not explain why? No logs were recorded on this well and well has no casing.

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff L. Morris

Phone: (620) 378 - 3650

Address: P.O. Box 296 City / State: Fredonia, KS

Plugging Contractor: Consolidated Oil Well Services, LLC KCC License #: Unknown 33961
(Company Name) (Contractor's)

Address: P.O. Box 884, Chanute, KS 66720 Phone: (620) 431 - 9210

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/28/08 Authorized Operator / Agent: Jeff L. Morris
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well Refined Drilling Co., Inc.

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4230 Douglas Road Thayer, KS 66776

MAR 12 2008

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX
WICHITA, KS

Rig #:	1	Lic: 33539
API #:	15-205-27405-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	



S18	T27S	R15E
Location:		C,W2,SE,SW
County:		Wilson

Well #:	A-4	Lease: Thomas (U2)
Location:	660 FSL	Line
	1750 FWL	Line
Spud Date:	2/1/2008	
Completed Date:	TD:	824'

Gas Tests			
Depth	Inches	Orifice	flow - MCF
633			No Flow
655			No Flow
685	1	3/4"	14.2

Driller:	Shaun Beach	
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	21' 8"	
Cement Type	Portland	
Sacks	4	
Feet of Casing		

Jim, These 3 gas tests were on the log I sent.

Bit shanked at 824' on 2/7/08.
Tripped to fish for bit.
CWLLC request we pull off to set surface on Taylor A-1 instead of fish for bit at this time.
Will return to fish for bit upon request.

08LB-020708-R1-006-Thomas (U2) A-4-CWLLC-CW-147

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	471	473	laminated sand	680	681	shale
1	3	clay	473	487	sand	681	683	Hushpuckney blk shale
3	26	sand	487	490	coal	683	693	lime
26	182	shale	490	540	shale	693	695	shale
182	188	lime	540	627	lime	695	719	lime
188	192	shale	627	630	shale	719	737	shale
192	197	shale	630	631	Stark blk shale	737	746	lime
197	200	shale	631	636	lime	746	809	shale
200	237	lime	636	642	sandy shale	809	813	lime
237	310	shale	642	650	shale	813	819	shale
310	333	lime	650	651	coal	819	824	lime
333	425	shale	651	659	lime	824		shanked bit
425	460	lime	659	661	shale			
460	464	shale	661	672	lime			
464	466	lime	672	675	shale			
466	471	shale	675	680	lime			



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHEROKEE WELLS LLC
4916 CP BOWIE BLVD
STE 204
FT WORTH, TX 76107-4181

March 27, 2008

Re: THOMAS #A-4
API 15-205-27405-00-00
18-27S-15E, 660 FSL 1750 FWL
WILSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 23, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300