

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/13/2006 9/14/2006 9/14/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

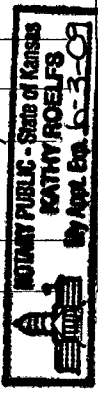
API No. 15 - 181-20467-0000
County: Sherman
SW NW SE NW Sec. 32 Twp. 6 S. R. 38 East West
1904 feet from S / N (circle one) Line of Section
1491 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hempler Well #: 23-32
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3533.2' Kelly Bushing: 3545.2'
Total Depth: 1290' Plug Back Total Depth: 1286'
Amount of Surface Pipe Set and Cemented at 337' csg @ 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI WITHM*
(Data must be collected from the Reserve Pit) *7-16-07*
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevel
Title: Production Asst. Date: 1-4-07
Subscribed and sworn to before me this 4 day of January
2007
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Hempler Well #: 23-32
 Sec. 32 Twp. 6 S. R. 38 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 1064' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	350'	Neat	92	
Production	6 1/4"	4 1/2"	10.5#	1286.19'	Neat	55	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1064' to 1088'	Frac w/48,531 gals of Mavfoam & 102,440#	
		16/30 Oglebay sand scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	n/a			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT

SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-13-06

WELL NAME & LEASE # Hempler 23-32

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-12-06 TIME 3:30 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 275 TIME 9:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 343 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 336.72 FT CASING 349.72 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 92 SAC CEMENT 533 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 12:00 AM PM DATE 9-13-06

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1449.62

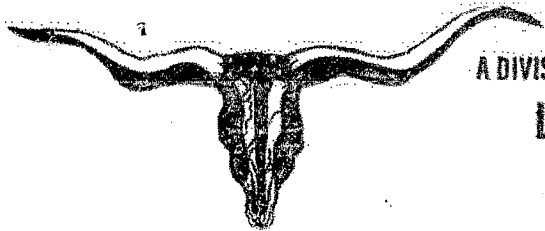
ELEVATION 3533
+12KB 3545

PIPE TALLY

1. 42.30
2. 41.63
3. 42.40
4. 41.50
5. 41.80
6. 42.35
7. 42.40
8. 42.34
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 336.72

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CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 9-14-06 TICKET NO. 0778

DATE OF JOB: <u>9-14-06</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.		
CUSTOMER: <u>Rose wood</u>	LEASE: <u>Hempler</u>	23-32 WELL NO.							
ADDRESS	COUNTY	STATE							
CITY	STATE	SERVICE CREW: <u>Brian & van</u>							
AUTHORIZED BY	EQUIPMENT								
TYPE JOB: <u>Leak Grouting</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM PM TIME	
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	AM PM	
SIZE & WT. CASTING <u>NEW 12 4 1/2</u>	DEPTH FT.						START OPERATION	AM PM	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	AM PM	
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.	RELEASED			AM PM	
		VOLUME OF SLURRY	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Calcium</u>					MILES FROM STATION TO WELL.	AM PM
MAX DEPTH <u>1268.19</u> FT.		MAX PRESSURE <u>2000</u> PSI.							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - cement - mileage				4000 00
300-2	4 1/2 Allen Seal Float		1		267 07
300-4	4 1/2 Latch Down Plug		1		226 00
300-6	4 1/2 Centralizers		6		215 04
300-8	4 1/2 Scrappers		8		278 40
400-2	Clay Seal		270		236 25
400-4	ICCL		100 TB		26 58
			10		
					5249 34
17:50	MOO Flush 10				
17:55	CEMENT 13.2				
18:00	DISPLACEMENT 20.2				
18:10	DUMP PLUG 1500				

ACID DATA:		
	GALLONS	%
HCL		
HCL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>	RECEIVED
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FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR) KANSAS CORPORATION COMMISSION
 JAN 05 2007
 CONSERVATION DIVISION
 WICHITA, KS