

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33515  
Name: Double Eagle Resources, LLC  
Address: 507 S 14th St  
City/State/Zip: Fort Smith, AR 72901  
Purchaser: Guardian Energy  
Operator Contact Person: Jeff Hudson  
Phone: (620) 779-1679  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/13/06	9/15/06	10/31/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24058-00-00  
County: Labette  
\_\_\_\_ NW \_\_\_\_ NE Sec. 23 Twp. 32 S. R. 18  East  West  
375 feet from S /  N (circle one) Line of Section  
2260 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Lester Myers Well #: DER-1  
Field Name: Mound Valley  
Producing Formation: Cattleman  
Elevation: Ground: 900 Kelly Bushing: \_\_\_\_\_  
Total Depth: 876 Plug Back Total Depth: 858  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 875  
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II WITH  
7-18-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Hudson  
Title: Chief Operating Officer Date: 12/29/06  
Subscribed and sworn to before me this 29 day of Dec  
20 06  
Notary Public: Angela S Musgrove  
Date Commission Expires: 1-21-2007

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JAN 05 2007

ANGELA S. MUSGROVE  
Notary Public - State of Kansas  
My Appt. Expires

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Double Eagle Resources, LLC Lease Name: Lester Myers Well #: DER-1  
 Sec. 23 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>225</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>315</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>635</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>808</td> <td></td> </tr> </table>	Name	Top	Datum	Pawnee	225		Fort Scott	315		Bartlesville	635		Mississippian	808	
Name	Top	Datum														
Pawnee	225															
Fort Scott	315															
Bartlesville	635															
Mississippian	808															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		22"	Portland	9	
Production	6 3/4"	4 1/2	10.5	875	Thickset	95	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	643-46 & 637-39	23 sx 12/20 sd	
4	513-516	89 sx 12/20 sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		40	1		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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**WICHITA, KS**

10723

TICKET NUMBER

LOCATION

Eureka

FOREMAN

Tony Strickler

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 804, CHANUTE, KS 65720  
620-431-9210 OR 620-467-8876

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-16-06	21653	Lator Meyer # DER-1	23	R23	1A E	Leboette
CUSTOMER Double File Resources LLC			TRUCK #		DRIVER	
MAILING ADDRESS 607 S. 14th St.			446		Cliff	
CITY Ft. Smith, Ark			479		Kyle	
STATE Ark						
ZIP CODE 72901						

Gas Jones

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Longstay	6 3/4"	875'	4 1/2" 10.5"
CASING DEPTH	DRILL PIPE	TUBING	OTHER
870'			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
13.2"	308b1	8"	0'
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
13.884	400	900 Guss Phy	

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Great Circulation w/ 208b1 water. Pump 4sk Gal - FTRsk, 580l water, mixed 95sk Thick Set Cement w/ 4" Kol-Seal @ 13.2" P/Bsk. Wash out Pump + lines. Release Phy. Displace w/ 13.884 water. Final Pumping Pressure 400PSI. Pump Phy to 400PSI. Lost 2mg Release. Arrive. Flow Held. Good Cement to Surface. = 28b1 slurry to P/B.

Job Complete.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	95sk	Thick Set Cement	14.65	1391.75
1108A	580 #	Kol-Seal 40 P/Bsk	.86 #	136.80
1118A	200 #	Gal-FTRsk	.14 #	28.00
5407		Ten-Mileage 40sk Truck	rate	275.00
4401	1	4 1/2" Top Rubber Phy	40.00	40.00
Thank You				
			Sub Total	2797.55
			6.55% SALES TAX	104.57
			ESTIMATED TOTAL	2902.12

AUTHORIZATION called by Jeff TITLE DATE

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WICHITA, KS

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN #  
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	S 23 T 32 R 18E
API #:	15-099-24058-0000	Location: NW, NE
Operator:	Double Eagle Resources LLC	County: Labette
Address: 507 S 14 St		
Fort Smith, AR 72901		

Well #:		Lease Name:	Lester Myers	Depth	Oz.	Orifice	flow - MCF
Location:	375 ft. from N	Line		105			No Flow
	3033 ft. from W	Line		230			No Flow
Spud Date:	9/13/2006			280	2	1/4"	2.37
Date Completed:	9/15/2006		TD: 851	305	Gas Check Same		
Driller:	Josiah Kephart			350	14	1/4"	6.33
Casing Record	Surface	Production		380	12	1/4"	5.86
Hole Size	12 1/4"	6 3/4"		405	Gas Check Same		
Casing Size	8 5/8"			430	Gas Check Same		
Weight				480	15	1/4"	6.55
Setting Depth	21' 5"			505	19	1/4"	7.32
Cement Type	Portland			555	5	1"	57.7
Sacks	9			580	Gas Check Same		
Feet of Casing	21' 5"			605	Gas Check Same		
				630	Gas Check Same		
Notes:				655	8	1"	73.1
				680	11	1"	85.9
				708	9	1"	77.5
				780	12	3/8"	12.4
				826	17	1/4"	6.93
				851	16	1/2"	25.1

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	224	226	shale	377	381	shale
2	4	clay	226	251	Pink- lime	381	384	Breezy Hill- lime
4	59	shale	251	255	shale	384	386	shale
59	97	lime	255	257	Lexington- blk shale	386	388	lime
85		Add Water	257	297	shale	388	428	shale
97	99	shale	297	298	lime	426	427' 6"	Bevier- coal
99	101	Hushpuckney- blk shale	298	311	Peru- sandy/ shale	427' 6"	432	sandy/ shale
101	103	lime	311	317	shale	432	447	shale
103	108	shale	317	344	Oswego- lime	447	450	Ardmore- lime
108	112	lime	330		Oil Odor	450	455	shale
112	120	shale	344	345	shale	455	456	Crowburg- coal
120	121	coal	335		Odor	456	475	shale
121	123	shale	345	348	Summit- blk shale	475	476	lime
123	136	Dennis- sand	348	350	shale	476	502	shale
136	154	shale	350	373	2nd Oswego- lime	502	535	sand
154	170	Wieser- sand	373	374	shale	525		Odor
170	222	shale	374	375' 6"	blk shale	535	541	sandy/ shale
222	224	Mulberry- blk shale	375' 6"	377	Mulky- coal	541	584	shale

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