

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33515
Name: Double Eagle Resources, LLC
Address: 507 S 14th St
City/State/Zip: Fort Smith, AR 72901
Purchaser: Guardian Energy
Operator Contact Person: Jeff Hudson
Phone: (620) 779-1679
Contractor: Name: L&S Well Services
License: 33374
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/1/06	10/2/06	12/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24054-00-00
County: Labette
NE NE NE Sec. 32 Twp. 32 S. R. 18 East West
330 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: David Myers Well #: DER-1

Field Name: Mound Valley
Producing Formation: Bartlesville

Elevation: Ground: 860 Kelly Bushing: _____
Total Depth: 962 Plug Back Total Depth: 954

Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 962
feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan ALT II w/ H₂O
(Data must be collected from the Reserve Pit) 7/16-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Hudson
Title: Chief Operating Officer Date: 12/29/06
Subscribed and sworn to before me this 29 day of Dec,
20 06.
Notary Public: Angela S Musgrove
Date Commission Expires: 1-21-2007

ANGELA S. MUSGROVE
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Double Eagle Resources, LLC Lease Name: David Myers Well #: DER-1
 Sec. 32 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>272</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>364</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>656</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>881</td> <td></td> </tr> </table>	Name	Top	Datum	Pawnee	272		Fort Scott	364		Bartlesville	656		Mississippian	881	
Name	Top	Datum														
Pawnee	272															
Fort Scott	364															
Bartlesville	656															
Mississippian	881															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8		22.6"	Portland	6	
Production	6 3/4"	4 1/2	10.5	960	OWC	144	Gel, Cotton Seed Hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	662-666	Gas Gun	
8	657-660	Gas Gun	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	20		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Cementing - Double Eagle Resources, LLC
 507 S. 14th Street
 Fort Smith, AR 72901

Date	Invoice
10/9/2006	535

Date: 10-2-06
 Well Name: David Myers #DER-1
 Section: 32
 Township: 32
 Range: 18
 County: Labette
 API: 099-24054-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 962
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

Landed Plug on Bottom at 750 PSI
 Shut in Pressure Set float
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	956	3.00	2,868.00T
4.5 Rubber Plug	1	30.00	30.00T

Hooked onto 4.5 casing. Established circulation with 18 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 144 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

Subtotal	\$2,898.00
Sales Tax (7.3%)	\$211.55
Balance Due	\$3,109.55

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 CONSERVATION DIVISION
 WICHITA, KS

L S WELL SERVICE, LLC
543A 22000 ROAD
CHERRYVALE, KS 67335

DRILLER LOG**DOUBLE EAGLE RESOURCES, LLC**

David Myers DER-1
S32, T32, R18
Labette Co, Kansas
APH089-24054-0000

0-5 DIRT
 5-8' CLAY
 8-100' SHALE
 100-130 LIME
 130-134 BLACK SHALE
 134-150 LIME
 150-183 SHALE
 183-186 LIME
 186-190 SANDY SHALE
 190-270 SHALE
 270-295 LIME
 295-300 BLACK SHALE
 300-385 SHALE
 385-395 LIME
 395-400 BLACK SHALE
 400-415 LIME
 415-424 BLACK SHALE
 424-425 COAL
 425-436 LIME
 436-459 SHALE
 459-460 COAL
 460-490 SHALE
 490-494 LIME
 494-495 COAL
 495-524 SANDY SHALE
 524-525 COAL
 525-592 SHALE
 592-593 COAL
 593-615 SHALE
 615-651 SANDY SHALE
 651-742 SAND
 742-743 COAL
 743-756 SAND
 756-806 SHALE
 806-807 COAL
 807-812 SHALE
 812-813 COAL
 813-871 SHALE
 871-872 COAL
 872-879 SHALE
 879-962 LIME

10-1-06 Drilled 11" hole and set 22.6' of
8 5/8" surface casing with 6 sacks Portland
cement

10-2-06 Started drilling 6 3/4" hole

10-2-06 Finished drilling to T.D 962'

688' WATER
684' ODOR
711' OIL

310' SLIGHT BLOW
410' 33" ON 1/4" ORIFICE
435' 22" ON 1/2" ORIFICE
485' 22" ON 1/2" ORIFICE
686' 25" ON 1" ORIFICE
711' 8" ON 3/4" ORIFICE - WATERED OUT
736' 2" ON 3/4" ORIFICE
811' 10" ON 3/4" ORIFICE
887' 12" ON 3/4" ORIFICE
962' 10" ON 3/4" ORIFICE

T.D. 962'

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