

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, KS 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Com. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-25-06 8-27-06 9-12-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25,158-0000
County: Franklin
 NW NW NW Sec. 32 Twp. 15 S. R. 21 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: W-57
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan *ACT II with*
(Data must be collected from the Reserve Pit) *2-16-07*
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 12-18-06
Subscribed and sworn to before me this 18 day of December
2006
Notary Public: [Signature]
Date Commission Expires: 10/29/2010

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-57
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20'	Portland	5	
Completion	5 5/8"	2 7/8"		742'	Portland	108	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	719.0 to 729.0		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. WAITING TO BE PERFORATED		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	_____

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08870
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-06	4015	Moldenhauer W-57	32	15	01	Fr
CUSTOMER			TRUCK #			
JTC			389			
MAILING ADDRESS			DRIVER			
P.O. Box 910			Alamad			
CITY			TRUCK #			
HONICKSBURG			308			
STATE			DRIVER			
KS			Casper			
ZIP CODE			TRUCK #			
66053			195			
			DRIVER			
			Ken Ham			

JOB TYPE long strings HOLE SIZE 5 7/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 742 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200 # gel followed by 5 bbl water. Mixed & pumped 108 gx 50/50 por, 5% salt, 50 # Kol-seal, 200 gal 1/4 # Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pm @ 742. Well held 800 PSI for 30 minute M.T.C. closed valve.

Customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	15	MILEAGE	368	47.25
5402	742'	casing footage	368	1/c
5407	min	ton miles	195	275.00
1107	27 #	Flo-seal		48.60
110A	340 #	Kol-seal		194.40
1111	270 #	salt		78.30
1118B	416 #	gel		58.24
1124	96 gx	50/50 por		849.60
4402	1	2 1/2 plug		20.00
			Sub	2371.39
			6.8%	SALES TAX 84.93
				ESTIMATOR TOTAL 2456.32

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____ TITLE WOT# 208685 DATE Alan Mader

Spud in: 8-25-06
 Finished: 8-27-06

TDR Construction, Inc.

(913)710-5400

Louisburg KS.
 Lease Owner: JTC Oil, Inc.
 Well: Moldenhauer # W-57

Thickness of Strata	Well Log Formation	Total Dept
0-17	soil/clay	17
42	shale	59
24	lime	83
9	shale	92
9	lime	101
5	shale	106
18	lime	124
35	shale	159
27	lime	186
81	shale	267
29	lime	290
5	shale	301
7	lime	308
42	shale	350
1	lime	351
16	shale	367
24	lime	391
11	shale	402
20	lime	422
5	shale	427
2	lime	429
5	shale/slate	434
6	lime	440
173	shale	613
8	lime	621
21	shale	642
3	lime	645
18	shale/slate	663
4	lime	667
15	shale/slate	682
5	lime	687
17	shale	704
4	lime	708
6	shale	714
2	sand	716
14	sand	730
4	sand	734
48	shale	TD 782

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