

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 910  
City/State/Zip: Louisburg, KS 66053  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Tom Cain  
Phone: (913) 208-7914  
Contractor: Name: Town Oil Company  
License: 6142  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8-21-06</u>	<u>8-23-06</u>	<u>9-12-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,157-0000  
County: Franklin  
S/2 SW SW Sec. 29 Twp. 15 S. R. 21  East  West  
10 feet from  S / N (circle one) Line of Section  
330 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moldenhauer Well #: W-56  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 782' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to 0 w/ 5 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALTH W H W*  
*776-07*  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pres. Date: 12-18-06  
Subscribed and sworn to before me this 18 day of December  
2006  
Notary Public: [Signature]  
Date Commission Expires: 10/29/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
LIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 03 2007

**TERRI S. GRATWICK**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10/29/2010

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-56  
 Sec. 29 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20'	Portland	5	
Completion	5 5/8"	2 7/8"		752'	Portland	102	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	726.0 to 736.0		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 03 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08831  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
8-23-06	4015	Moldenhauer # W-56	29	15	21	Fr			
CUSTOMER JTC		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 910		389		Alamad					
CITY		368		Cusken					
STATE		195		Kerhan					
ZIP CODE									
Louisburg		KS		66053					

JOB TYPE logs strings HOLE SIZE 5 5/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 752 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 4.4 DISPLACEMENT PSI 800 MIX PSI 300 RATE 4 bpm  
 REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole, followed by 5 bbl water. Mixed & pumped 102 or 50/50 202, 5% salt, 5# Kol-seal, 2% gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin @ 752'. Well held 800 PSI for 30 minute MET. Closed valve.

Customer supplied water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800	800.00
5406	15	MILEAGE	368	47.25
5402	752'	casing footage	368	N/C
5407	min	ten miles	195	275.00
1107	26	flo seal		46.80
1110A	510	<del>5#</del> Kol-seal		183.60
1111A	255	salt		73.95
1118B	404	gel		56.56
1128	90	50/50 202		796.50
4402	1	2 1/2 plug		20.00
				2299.66
				80.06
				2379.72

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 KANSAS CORPORATION COMMISSION  
 JAN 03 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

TITLE WOT 208409

AUTHORIZATION \_\_\_\_\_

DATE \_\_\_\_\_

Spuding: 8-21-06  
 Finished: 8-23-06

TDR Construction, Inc.

(913) 710-5400

Louisburg, KS.  
 Lease Owner: JTC Oil, Inc.  
 Well: Moldenhauer # W-56

Thickness of Strata	Well Log Formation	Total Depth
0-18	Soil/clay	18
49	shale	67
24	lime	91
9	shale	100
9	lime	109
5	shale	114
19	lime	133
36	shale	169
23	lime	192
81	shale	273
28	lime	301
5	shale	306
8	lime	314
42	shale	356
2	lime	358
16	shale	374
23	lime	397
10	shale	407
21	lime	428
4	shale	432
2	lime	434
6	slate/shale	440
6	lime	446
174	shale	620
8	lime	628
19	shale	647
3	lime	650
18	shale/slate	668
4	lime	672
15	shale/slate	687
6	lime	693
17	shale	710
4	lime	714
5	shale	719
4	sand	723
4	lime	727
9	sand	736
6	sand	742
25	shale	767
1	lime	768
14	shale	782

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