

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
Name: L.D. Drilling, Inc.  
Address: 7 SW 26th Ave.  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: L.D. Davis  
Phone: (620) 793-3051  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12-14-06    12-21-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 151-22255-0000  
County: Pratt County, Kansas  
NW-NW-NW Sec. 13 Twp. 26 S. R. 15  East  West  
330 feet from S  (circle one) Line of Section  
330 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wheeler-Lute Well #: 1  
Field Name: Wildcat  
Producing Formation: na  
Elevation: Ground: 2035' Kelly Bushing: 2046'  
Total Depth: 4487' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 457' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set na Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT I P&A w/ Hw 7-16-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dewerff  
Bessie Dewerff  
Title: Sec/Treas Date: 12-28-06  
Subscribed and sworn to before me this 28th day of December,  
2006.  
Notary Public: Sharis Bayless  
Date Commission Expires: 6-2-2009

KCC Office Use ONLY  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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DEC 29 2006  
CONSERVATION DIVISION  
WICHITA, KS

NOTARY PUBLIC - State of Kansas  
SHARIS BAYLESS  
My Appt. Exp. 6-2-2009

Operator Name: L.D. Drilling, Inc. Lease Name: Wheeler-Lute Well #: 1  
 Sec. 13 Twp. 26 S. R. 15  East  West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
 none

Name	Top	Datum
Base Anhy	1011	+1035
Heebner	3705	-1659
Brown Lime	3859	-1813
Lansing	3883	-1837
B/KC	4215	-2169
Mississippi	4332	-2286
Violanipp	4410	-2364

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	38#	457'	A-con 60/40 Common	150 150 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

OPERATOR: L.D. DRILLING, INC. LEASE: WHEELER-LUTE #1  
 NW NW NW Sec 13-26-15  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Pratt Co., KS  
 CONTRACTOR: DUKE DRILLING ELEVATION: GR: 2035'  
 (Rig 11) KB: 2046'  
 SPUD: 12/14/06 @ 11:00 A.M. PTD: 4650'

SURFACE: Ran 11 jts of 10 3/4" Surface Casing, Tally 445', Set @ 457', Pump 150 sx  
 A-Con 3%CC 1/4 Cel Flake, then had to wait on cement to 1 in., 125 sx Common 3% CC and  
 150 sx 60/40 Pozmix 3%CC 1/4#CF Plug Down @ 12:30, 1st & 2nd @ 5:00, had Cellar full on 2nd

12/13/06 Move in & rig up  
 12/14/06 Mixing mud & Spud  
 12/15/06 458' Waiting on Cement  
 12/16/06 1316' Drilling  
 12/17/06 2106' Drilling  
 12/18/06 2935' Drilling  
 12/19/06 3733' Drilling  
 12/20/06 4190' Coming out for DST #1  
 12/21/06 4363' CFS in Mississippi  
 12/22/06 4487' DST #3 on bottom  
 RTD 4487'  
 Plugged: 1st Plug @ 1040' w/ 50 sx  
 2nd Plug @ 490' w/ 75 sx, 3rd Plug @ 270' w/ 50 sx,  
 4th Plug @ 60' w/ 40 sx, Rathole w/ 15 sx  
 Mousehole w/ 10 sx, Total 240 sx 60/40 Pozmix 6%Gel  
 Plug Down 9:00 P.M., 12/22/06

SAMPLE TOPS:

Anhy Base	1011	(+1035) Flat
Heebner	3705	(-1659)-8 to set up hole
Brown Lime	3859	(-1813)
Lansing	3883	(-1837)
Swope	4165	(-2119)
Base Kansas City	4215	(-2169)
Mississippi	4332	(-2286)
Viola	4410	(-2364)

DST #1 4157 - 4190' LKC Swope  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: blt to 7 1/4"  
 2nd Open: blt to 7 1/4"  
 RECOVERY: 15' gip, 1'co, 168' mw  
 24% m, 70% w, few ok  
 IFP: 5-46 ISIP: 1351  
 FFP: 52-89 FSIP: 1325  
 TEMP: 116 degrees

DST #2 4420 - 4487' Viola  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: bb 30 sec  
 2nd Open: bb 1 min dec to 6"  
 RECOVERY: 300' gip, 3500' gw  
 IFP: 430-1272 ISIP: 1338  
 FFP: 1308-1541 FSIP: 1545  
 TEMP:

DST #3 4418 - 4438' Straddle Test - Viola  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: blow blt to 9"  
 2nd Open: blt to 7"  
 RECOVERY: 140'gip, 40'gm 25%gas 75%mud  
 60'so&gcm 5%oil 30%og 65%mud  
 IFP: 55-67 ISIP: 714  
 FFP: 89-89 FSIP: 758  
 TEMP: 121

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**FIELD ORDER** 14224

Subject to Correction

Date 12-22-06		Customer ID		Lease Wheeler Lute	Well # 1	Legal 13-26-15	
C H A R G E L. D. Drilling, Inc.		County Pratt		Depth	Formation	Station Pratt	
		Casing		Casing Depth	TD	Shoe Joint	
		Customer Representative Mike		Treater Steve Orlando		Job Type PTA New well	

AFE Number	PO Number	Materials Received by X Mike Sulfer
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	240shs	60/40 P02		
P	C320	828lb	Cement Gel		
P	E100	36mi.	Heavy Vehicle Mileage		
P	E101	18mi.	Pickup Mileage		
P	E104	186+mi	Bulk Delivery		
P	E107	240shs	Cement Service Charge		
P	K400	1ea	Cement Pumper, Plug + Abandon		
			Discounted Price plus taxes		3843.97

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Customer <b>L.D. Drilling Inc</b>	Lease No.	Date <b>12-22-06</b>
Lease <b>Wheeler - Lake</b>	Well # <b>1</b>	
Field Order # <b>14324</b>	Station <b>Pratt</b>	Casing
		Depth
Type Job <b>P.T.A. New Well</b>	Formation	Legal Description <b>13-26-15</b>
County <b>Pratt</b>	State <b>KS</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			<b>240SKS</b>	<b>Acid</b>	<b>60/40 P02</b>			
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad	<b>670 bed</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<b>H2O</b>	Gas Volume		Total Load

Customer Representative <b>Mike</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
Service Units <b>118</b>	<b>309/457</b>	<b>305/572</b>
Driver Names <b>Steve Keever Sample</b>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<b>5:00</b>					<b>On location - Safety meeting</b>
<b>7:30</b>					<b>1st plug @ 1040' w/ 50SKS 60/40 P02</b>
			<b>15</b>	<b>4</b>	<b>H2O Ahead</b>
			<b>14.1</b>	<b>4</b>	<b>mix 50SKS @ 13.3#</b>
			<b>12</b>	<b>4</b>	<b>Displacement</b>
					<b>2nd plug @ 490' w/ 75SKS 60/40 P02</b>
			<b>10</b>	<b>4</b>	<b>H2O Ahead</b>
			<b>21.2</b>	<b>4</b>	<b>mix 75SKS @ 13.3#</b>
			<b>5</b>	<b>4</b>	<b>Displacement</b>
					<b>3rd plug @ 220' w/ 50SKS 60/40 P02</b>
			<b>5</b>	<b>4</b>	<b>H2O Ahead</b>
			<b>14.1</b>	<b>4</b>	<b>mix 50SKS @ 13.3#</b>
			<b>1.5</b>	<b>4</b>	<b>Displacement</b>
					<b>4th plug @ 60' w/ 40SKS 60/40 P02</b>
			<b>5.5</b>	<b>4</b>	<b>mix 40SKS w 60/40 P02 @ 13.3#</b>
				<b>4</b>	<b>Cement to Surface</b>
			<b>1</b>	<b>4</b>	<b>Displacement</b>
<b>9:00</b>				<b>2</b>	<b>RHT + MH w 25 SKS 60/40 P02 @ 13.3#</b>
					<b>Job Complete</b>
					<b>Thanks, Steve</b>

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281/15425 BLTP - W TO STOP - 3W TO STOP - 1/4N - E into



**FIELD ORDER** 15430

Subject to Correction

Date <b>12-14-06</b>		Customer ID		Lease <b>WHEELER-LUTE</b>	Well # <b>1</b>	Legal <b>13-26-15</b>	
C H A R G E <b>L.D. DRILLING</b>		Depth		County <b>PRATT</b>	State <b>KS</b>	Station <b>PRATT, KS</b>	
		Formation		Casing <b>10 3/8</b>	Casing Depth <b>458</b>	TD <b>459</b>	Job Type <b>SURFACE - NW</b>
		Shoe Joint		Customer Representative <b>MIKE</b>		Treater <b>CONCRETE</b>	

AFE Number	PO Number	Materials Received by <b>X Mike Galpin</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	150SK	A-COW CEMENT		
P	D203	150SK	60/40 P02		
P	C310	810 lb.	CALCIUM CHLORIDE		
P	C194	76 lb.	CELLFLAKE		
P	E100	36mile	TRUCK MAINTENANCE		
P	E101	18mile	PUMP MAINTENANCE		
P	E104	2430M	BULK DELIVERY		
P	E107	300SK	CEMENT SERVICE CHARGE		
P	R201	1EA	PUMP CHARGE		
P	D200	125SK	COMMON CEMENT		
P	C310	782 lb.	CALCIUM CHLORIDE		
P	E100	18mile	TRUCK MAINTENANCE		
P	E104	1060M	BULK DELIVERY		
P	E107	125SK	CEMENT SERVICE CHARGE		

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8109.53

Customer <b>L.O. DRILLING</b>	Lease No.	Date <b>12-14-06</b>
Lease <b>WHEELER-LUTE</b>	Well # <b>1</b>	
Field Order # <b>15430</b>	Station <b>PRATT, KS</b>	Casing <b>10 3/4</b>
Type Job <b>SURFACE - NW</b>	Depth <b>458'</b>	County <b>PRATT</b>
	Formation <b>TD-459</b>	State <b>KS</b>
		Legal Description <b>13-26-15</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>10 3/4</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <b>458</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **MIKE** Station Manager **SCOTT** Treater **GORDIEY**

Service Units	<b>120</b>	<b>226</b>	<b>303</b>	<b>571</b>				
Driver Names	<b>HC</b>	<b>JA.</b>	<b>McCRAN</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2130</b>					<b>ON LOCATION 12/14/06</b>
					<b>ROW 445' 10 3/4 CBC - 11 JTS.</b>
					<b>BREAK CASE.</b>
<b>0</b>					<b>MIX CEMENT</b>
<b>0000</b>	<b>150</b>		<b>60</b>	<b>5</b>	<b>150 SK ACW 3% CC 1/4" CF.</b>
	<b>150</b>		<b>33</b>	<b>5</b>	<b>150 SK 60/40 P02 3% CC 1/4" CF.</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DISP.</b>
<b>0030</b>	<b>150</b>		<b>43</b>	<b>5</b>	<b>FINISH DISP.</b>
					<b>DID NOT CURE CEMENT</b>
					<b>ROW LINE TO 23' STACK OUT</b>
					<b>NO CEMENT</b>
					<b>ROW 120' 1" TUBING</b>
					<b>STACK OUT</b>
<b>0330</b>					<b>MIX CEMENT</b>
	<b>150</b>		<b>28</b>	<b>1 1/2</b>	<b>125 SK COMMON 3% CC</b>
<b>0400</b>					<b>CURE CEMENT IN CELLAR</b>
<b>0415</b>					<b>CELLAR STAND FULL</b>
<b>0500</b>					<b>JOB COMPLETE</b>

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THANKS - MIKE