

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192  
Name: Pride Energy Company  
Address: PO Box 701950  
City/State/Zip: Tulsa, OK 74170  
Purchaser: Lumen  
Operator Contact Person: Matthew Pride  
Phone: (918) 524-9200  
Contractor: Name: Ace Drill-N, Inc.  
License: 33006  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4-22-06</u>	<u>4-30-06</u>	<u>5/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23008-00-00  
County: Barber  
NW NE SE Sec. 7 Twp. 30 S. R. 11  East  West  
2105 feet from (S) / N (circle one) Line of Section  
735 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ralph Well #: 1-7  
Field Name: Harding  
Producing Formation: none  
Elevation: Ground: 1839 Kelly Bushing: 1845  
Total Depth: 3850 Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at 314 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

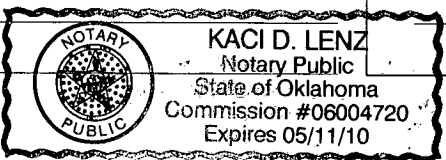
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ACT I P&A with 7-16-07*  
Chloride content 15000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation & trucking  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bemco  
Lease Name: MAC License No.: 32613  
Quarter \_\_\_\_\_ Sec. 7 Twp. 32 S. R. 11  East  West  
County: Barber Docket No.: C-21045

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller  
Title: Engineer Date: 12-27-06

Subscribed and sworn to before me this 27<sup>th</sup> day of December,  
2006.  
Notary Public: Kaci D. Lenz  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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WICHITA, KS

Operator Name: Pride Energy Company Lease Name: Ralph Well #: 1-7  
 Sec. 7 Twp. 30 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Rosel ML</b> <b>Rosel DIL</b> <b>Rosel FDC/CNL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Red Eagle</td> <td>2654</td> <td>-806</td> </tr> <tr> <td>Indian Cave</td> <td>2778</td> <td>-929</td> </tr> <tr> <td>Topeka</td> <td>3214</td> <td>-1358</td> </tr> <tr> <td>Toronto</td> <td>3756</td> <td>-1908</td> </tr> </table>	Name	Top	Datum	Red Eagle	2654	-806	Indian Cave	2778	-929	Topeka	3214	-1358	Toronto	3756	-1908
Name	Top	Datum														
Red Eagle	2654	-806														
Indian Cave	2778	-929														
Topeka	3214	-1358														
Toronto	3756	-1908														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	314	60/40 POZ	250	2% gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	856	60/40 poz	50	6%gel
	365 & 60	60/40 poz (both)	50 & 25	6% gel (both)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Dry hole, P&amp;A'd 5/3/06</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	N/A	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled	

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**FIELD ORDER**

12625

CHARGE

Date <i>4-23-06</i>		Subject to Correction		Well # <i>F-7</i>	Legal <i>7-30s-11w</i>
Customer ID		Lease <i>Ralph</i>	County <i>Barber</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Pride Energy		Depth	Formation	Shoe Joint <i>15'</i>	
		Casing <i>8 5/8</i>	Casing Depth <i>319</i>	TD <i>320</i>	Job Type <i>8 5/8 S.P. New Well</i>
Customer Representative <i>Richard Parker</i>			Treater <i>Bobby Drake</i>		

AFE Number	PO Number	Materials Received by <b>X</b> <i>Ralph Parker</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 lbs.	60/40 Poz				
C310	65 lbs.	Calcium Chloride				
C194	51 lbs.	Cellflake				
F163	1 ea.	Wooden Cement Plug, 8 5/8				
E120	40 mi.	Heavy Vehicle Mileage				
E121	20 mi.	Pickup Mileage				
E124	2.15 hr.	Bulk Delivery				
E127	250 lbs.	Cement Service Charge				
R201	1 ea.	Cement Pump, 301'-500'				
R701	1 ea.	Cement Head Rental				
		Discounted Price		4309.95		

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TOTAL



# TREATMENT REPORT

Customer <i>Pride Energy</i>	Lease No.	Date <i>4-23-06</i>	
Lease <i>Ralph</i>	Well # <i>1-7</i>		
Field Order # <i>12625</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 S.P. New Well</i>	Formation	County <i>Barber</i>	State <i>Ks.</i>
		Legal Description <i>7-305-110</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>250 lb. w/white</i>	RATE	PRESS	ISIP	
Depth <i>319</i>	Depth	From	To	Pre Pad <i>1,241 lb</i>	Max		5 Min.	
Volume <i>20</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>520</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>304.5</i>	Packer Depth	From	To	Flush <i>19 Bbl</i>	Gas Volume		Total Load	

Customer Representative <i>Roger Parker</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>305</i>	<i>402</i>
Driver Names <i>Drake</i>	<i>Fischer</i>	<i>Lachance</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:20 P.M.</i>					<i>On location - Safety Meeting</i>
<i>12:20</i>					<i>Run Tjts. 8 5/8 x 24"</i>
<i>1:55</i>					<i>Csg. on Bottom</i>
<i>2:00</i>					<i>Hook up to Csg. - Break Press. w/ Rig</i>
<i>2:09</i>	<i>50</i>		<i>5</i>	<i>5.0</i>	<i>M.D. Ahead</i>
<i>2:10</i>	<i>250</i>		<i>55</i>	<i>5.5</i>	<i>Mix Cement @ 14.8 #/gal</i>
<i>2:21</i>					<i>Release Plug</i>
<i>2:22</i>	<i>150</i>			<i>5.5</i>	<i>Start Displacement</i>
<i>2:27</i>	<i>100</i>		<i>19</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated 10 Bbl. Cement To Pt</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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Subject to Correction

Date 5-3-06		Customer ID		Lease Ralph	Well # 1-7	Legal 7-309-11W	
				County Barber	State KS	Station Pratt	
CHARACTER	Pride Energy, Company			Depth	Formation	Shoe Joint	
			Casing 4 1/2" D.P.	Casing Depth	TD 3850'	Job Type Cement-P.T.A.-New	
	Customer Representative			Treater			
	Richard Parker			Clarence R. Messick Well			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *R. Messick*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<del>D-203</del>	<del>140sk</del>	<del>66</del>			
P	D-203	140sk	60/40 Poz		
P	C-320	484Lb	Cement Gel		
P	E-100	40mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	20mi.	Pick up Mileage, 1-Way		
P	E-104	121m.	Bulk Delivery		
P	E-107	140sk.	Cement Service Charge		
P	R-400	1eq.	Cement Pumper, Plug and Abandon		

Discounted Price = \$2,528.46  
Plus taxes

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Customer Pride Energy, Company	Lease No.	Date 5-3-06
Lease Ralph	Well # 1-7	
Field Order # 13375	Station Pratt	Casing" 7 1/2 D.P.
Type Job Cement-Plug to Abandon - New Well	Depth	County Barker
	Formation	State KS.
		Legal Description 7-305-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
	7 1/2 D.P.	140	sucts	60/40 Poz	with 6% Gel			
Depth	Depth	From	To	Rate	Max	5 Min.		
				13.30 Lb.	8.09 Gal./Stk.	1.59 cu.FT./Stk.		
Volume	Volume	From	To	Rate	Min	10 Min.		
Max Press	Max Press	From	To	Rate	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To	Rate	HHP Used	Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load		

Customer Representative Richard Parker	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	309	402	302	572						
Driver Names	Messick	Fischer	LaChance								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting
					1st Plug 50 sucts at 856'
6:00		150		5	Start Fresh H <sub>2</sub> O Pre-flush
6:02		150	10	5	Start mixing cement
		150	24	5	Start Fresh H <sub>2</sub> O Displacement
		150	29		Stop pumping
					2nd Plug 50 sucts at 365'
6:50		100		5	Start mixing cement
		100	14	5	Start Fresh H <sub>2</sub> O Displacement
			15		Stop pumping
					3rd Plug 25 sucts at 60'
7:03				4	Start mixing cement
7:10			7		Stop pumping. Cement circulated to surface
7:30			4	2	Plug rat hole
					Wash up pump truck
8:00					Job Complete
					Thanks
					Clarence R. Messick and crew

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