

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192
 Name: Pride Energy Company
 Address: PO Box 701950
 City/State/Zip: Tulsa, OK 74170
 Purchaser: Lumen
 Operator Contact Person: Matthew Pride
 Phone: (918) 524-9200
 Contractor: Name: Ace Drill-N, Inc.
 License: 33006
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-3-06 Spud Date or Recompletion Date	2-12-06 Date Reached TD	4/1/06 Completion Date or Recompletion Date

API No. 15 - 007-22976-00-00
 County: Barber
N/2 SE NE Sec. 7 Twp. 30 S. R. 11 East West
1650 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Fischer Well #: 1-7
 Field Name: Harding
 Producing Formation: No economic zone established
 Elevation: Ground: 1839 Kelly Bushing: 1845
 Total Depth: 3900 Plug Back Total Depth: 3836
 Amount of Surface Pipe Set and Cemented at 313 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2500 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT IWH 7-16-07*
 Chloride content 4000 ppm Fluid volume 400 bbls
 Dewatering method used evaporation & trucking
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bemco
 Lease Name: MAC License No.: 32613
 Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
 County: Barber Docket No.: C-21045

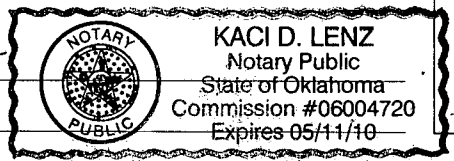
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller
 Title: Engineer Date: 12-22-06

Subscribed and sworn to before me this 22nd day of December

20 06
 Notary Public: Kaci D. Lenz
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 29 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pride Energy Company Lease Name: Fischer Well #: 1-7
 Sec. 7 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Red Eagle	2614	(-769)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Indian Cave	2746	(-893)
List All E. Logs Run:		Topeka	3168	(-1323)
		Toronto	3699	(-1854)
Rosel FDC/CNL				
Rosel DIL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	313	60/40 POZ	250	2% gel 3% CC
Production	7 7/8"	5 1/2"	17	3874	AA-2	250	10% salt 0.3% FIA-322
DV Tool	-	-	-	2500	A-Con	310	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3340-67	Common	200 sx	0.5 FLA322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	Toronto (3739-3744) CIBP @ 3600	Acidize w/ 500 gal	3739-3744
4	Topeka (3359-3067& 3340-44) Sqzd	Acidize w/ 1000 gal	3340-67
4	Topeka (3181-3186) CIBP @ 3100	Acidize w/ 500 gal,	3181-86
4	Tarkio (2946-52)	Acidize w/ 500 gal, 1500 gal	2946-52
	Indian Cave (2752-82)	Acidize w/1000 gal., Frac w/ 12,000 lbs	2752-82

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2645	None		
Date of First, Resumerd Production, SWD or Enhr. No sales to date			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0	0	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 Tarkio
 KANSAS CORPORATION COMMISSION
 Red Cave
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 CONSERVATION DIVISION
 WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	Invoice	Invoice Date	Order	Order Date
		602095	2/16/06	11452	2/13/06
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Fischer	1-7	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
D. Pauly			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	250	\$15.37	\$3,842.50 (T)
D201	A-CON BLEND (COMMON)	SK	310	\$15.39	\$4,770.90 (T)
C194	CELLFLAKE	LB	79	\$3.41	\$269.39 (T)
C195	FLA-322	LB	71	\$7.50	\$532.50 (T)
C221	SALT (Fine)	GAL	1307	\$0.25	\$326.75 (T)
C243	DEFOAMER	LB	59	\$3.45	\$203.55 (T)
C244	CEMENT FRICTION REDUCER	LB	71	\$6.00	\$426.00 (T)
C321	GILSONITE	LB	1246	\$0.60	\$747.60 (T)
C310	CALCIUM CHLORIDE	LBS	876	\$1.00	\$876.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	13	\$74.20	\$964.60 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$4.00	\$160.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	527	\$1.60	\$843.20
E107	CEMENT SERVICE CHARGE	SK	560	\$1.50	\$840.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$256.87	\$256.87

Sub Total: \$24,432.86

Discount: \$3,626.40

KANSAS CORPORATION COMMISSION

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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 CONSERVATION DIVISION
 WICHITA, KS



INVOICE NO.
Date 2-13-06
Customer ID

Subject to Correction

FIELD ORDER 11452

Lease Fischer Well # 1-7 Legal 7-305-11W
County Barber State KS Station Pratt

CHARGE

Pride Energy Company

Depth Formation Shoe Joint 36.60'

Casing 5 1/2" 17#/ft. 3,880' TD Log 3,882' Job Type Cement-Long String- New

Customer Representative Dave Pauly Treater Clarence R. Messick Well

AFE Number PO Number

Materials Received by X *Dave Pauly*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	250sk.	AA-2	-			
D-201	310sk.	A-Con Blend	-			
C-194	791b.	Cellflake	-			
C-195	711b.	FLA-322	-			
C-221	1,307lb.	Salt(Fine)	-			
C-243	591b.	Defoamer	-			
C-244	71lb.	Cement Friction Reducer	-			
C-321	1,246lb.	Gilsonite	-			
C-310	876lb.	Calcium Chloride	-			
C-304	1,000Gal.	Super Flush II	-			
F-101	13 ea.	Turbolizer, 5 1/2"	-			
F-121	1 ea.	Basket, 5 1/2"	-			
F-181	1 ea.	Weatherford Latch Down Plug and Baffle, 5 1/2"	-			
F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"	-			
F-291	1 ea.	Two Stage Cement Collar, 5 1/2"	-			
E-100	40 mi.	Heavy Vehicle Mileage, 1-way				
E-101	20 mi.	Pickup Mileage, 1-way				
E-104	527tm.	Bulk Delivery				
E-107	560 sk.	Cement Service Charge				
R-208	1 ea.	Casing Cement Pumper, 3,501'-4,000'				
R-701	1 ea.	Cement Head Rental				
R-402	2 hrs.	Cement Pumper, Additional Hours on Location				
		Discounted Price =		\$ 20,549.59		
		Plus taxes				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL CONSERVATION DIVISION WICHITA, KS



TREATMENT REPORT

Customer Pride Energy Company	Lease No.	Date 2-13-06
Lease Fischer	Well # 1-7	
Field Order # 11452	Station Pratt	Casing 5 1/2 17#/ft.
		Depth 3,880'
Type Job Cement-Long String-New Well	Formation	County Barber
		State Ks.
		Legal Description 7-305-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 17#/ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 3,880'	Depth	From	To	1st Stage				
Volume 40 Bbl.	Volume	From	To	250 sacks AA-2 with .3% Friction Reducer,				
Max Press 1,500 P.S.I.	Max Press	From	To	.25% Defoamer,				
Well Connection Plug Cont	Annulus Vol.	From	To	15#/Gal., 620 Gal./sk., 1.44 cu. FT./sk.				
Plug Depth 3,844'	Packer Depth	From	To	Flush	HHP Used			Annulus Pressure
					Gas Volume			Total Load

Customer Representative **Dave Pauly** Station Manager **Dave Scott** Treater **Clarence R. Messich**

Service Units	119	380	457	381					
Driver Names	Messich	Spriggs	McCasrey						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Truck on location and hold safety meeting
1:30					Ace-Drill-N start to run Auto-Fill Guide Shoe, shoe jt. with latch down Baffle screwed into collar. Ran Turbolizers on jts. # 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 32 & 34. Ran Basket on jt. # 32. Ran D.V. Tool on jt. # 33 or 2,500' down from surface.
4:00					Casing in well. Circulate for 30 minutes
4:45	200			6	Start Fresh H ₂ O Pre-Flush
	200		5	6	Start Super Flush
	200		29	6	Start H ₂ O Pre Spacer
4:54	300		32	5	Start mixing 250 sacks AA-2 cement
			96		Stop pumping. Wash pump & line. Put latch down plug in cement head
5:12	-0-			6	Start Fresh H ₂ O Displacement
	100		30	5	Start Mud Displacement
5:30	800		90		Plug down
	1,500				Pressure up
					RELEASED KANSAS CORPORATION COMMISSION
5:35					DEC 29 2006 Release opening tool
5:50	400				CONSERVATION DIVISION WICKITA, KS Open D.V. Tool
6:00					Hook up to mud pump to circulate Wash up pump truck



TREATMENT REPORT

Customer Pride Energy Company	Lease No.	Date 2-13-06
Lease Fischer	Well # 1-7	
Field Order # 11452	Station Pratt	Casing 5 1/2" 17#
	Depth 3,880'	County Barber
Type Job Cement-Long String New Well	Formation	State KS.
		Legal Description 7-305-11W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2" 17#	Tubing Size	Shots/Ft		cement	RATE	PRESS	ISIP
Depth 2,500'	Depth	From	To	2nd Stage			5 Min.
Volume 58 Bbl.	Volume	From	To	310 sacks A-CON with			10 Min.
Max Press. 1,900 P.S.I.	Max Press.	From	To	3% C.C., 1/4# 15k cell flake			15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	11.5# / Gal., 18.40 Gal / sk., 2.98 CU. FT. / sk.	Avg	HHP Used	Annulus Pressure
Plug Depth 2,500'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **Dave Pauly** Station Manager **Dave Scott** Treater **Clarence R. Messick**

Service Units	119	380	381						
Driver Names	Messick	Springs	McCastey						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:25	300			5	Start Fresh H ₂ O Preflush
9:26	200		5	5	Start mixing 310 sacks A-CON cement
			169		Shut in well. Wash pump & lines. Release closing plug. Open well
10:22	100			5	Start Fresh H ₂ O Displacement
10:25	500		58		Plug down
	1,500				Pressure up
					Release pressure. D.V. Tool did not close
	1900				Repressure up
					Release pressure. D.V. Tool did not close
10:40					Shut in well
					Wash up pump tract
11:30					Job Complete
					Thanks
					Clarence R. Messick & crew

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WICHITA, KS