

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, #500.  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C & G Drilling Company  
License: 32701  
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled     Docket No. \_\_\_\_\_  
 Dual Completion     Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)     Docket No. \_\_\_\_\_  

11/2/06	11/5/06	12/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

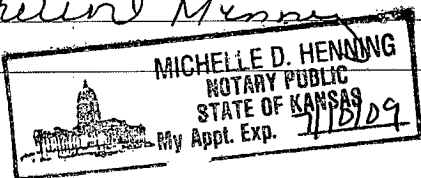
API No. 15 - 015-23,700-00-00  
County: Butler  
   NW NE SW Sec. 16 Twp. 26S S. R. 05E  East  West  
2310' feet from (S) N (circle one) Line of Section  
1650' feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Koogler A Well #: 300  
Field Name: El Dorado  
Producing Formation: Arbuckle  
Elevation: Ground: 1334' Kelly Bushing: 1341'  
Total Depth: 2437' Plug Back Total Depth: 2437  
Amount of Surface Pipe Set and Cemented at 255' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ANTI WHW  
(Data must be collected from the Reserve Pit) 7-12-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats  
Title: Operations Engineer Date: 1/2/07  
Subscribed and sworn to before me this 2nd day of January,  
2007  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 04 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Koogler A Well #: 300  
 Sec. 16 Twp. 26S S. R. 05E  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>GR-Neutron-CCL, Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  SEE ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	255'	Class A	150	2% gel, 3% cc
production	7-7/8"	5-1/2"	14	2432'	65/35 pozmix	200	6% gel
					USC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2428 - 2434		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	2434'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	9	0	7			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	2428-2432' <u>Perfs</u> 2432-2434' <u>Open Hole</u>

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JAN 04 2007

CONSERVATION DIVISION  
WICHITA, KS

Attachment to ACO-1

Koogler A 300  
2310'FSL, 1650'FWL  
Sec. 16-26S-05E  
Butler County, KS

SAMPLE T OPS NO OPEN HOLE LOGS

Heebner  
Douglas  
Lansing  
Lansing Base  
Kansas City 1951 -610'SS  
Stark  
B/KC 2122 -781'SS  
Pawnee  
Cherokee 2304 -983'SS  
Arbuckle 2408 -1067'SS

DST #1 2370-2424 Zone: Arbuckle  
Times: 30-30-30-30  
1<sup>st</sup> open: 1/8" TO INTERMIT SURFACE BLOW  
2<sup>nd</sup> open INTERMIT SURFACE BLOW  
Rec.: 10' HOCM(20%O), 30' VSOCM(3%O, 2%W, 95%M)

IHP: FHP:  
IFP: 32-46 FFP: 49-58  
ISIP: 772 FSIP: 756  
TEMP: degrees

DST #2 2420-2437 Zone: Arbuckle  
Times: 30-45-45-60  
1<sup>st</sup> open: BUILT TO 10" DOWN TO 4"  
2<sup>nd</sup> open 3" THRU OUT  
Rec.: 510' FLUID: 50' CO (15% GAS, 85% OIL) 250' HOGCWM (5%G, 30%O, 15%W, 50%M) 220' VSOCW (2% OIL 98% WTR CHL 13000)

IHP: HP:  
IFP: 68-170 FFP: 172-246  
ISIP: 716 FSIP: 663  
TEMP:

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CONSERVATION DIVISION  
WICHITA, KS



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7914

## SERVICE TICKET

7438

DATE 11-2-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp.

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Kogler A #300 CONTRACTOR C & G Drilling Co, Inc.

KIND OF JOB Surface SEC. 16 TWP. 26S RNG. 5E

DIR. TO LOC. El Dorado Kerchi Rd + Boyer Rd 1/2 South, East Int. OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
150sks	class A 2% gel 3% cc	@ 7.25	
35sks	gel	@ 11.00	
55sks	calcium chloride	@ 27.50	
158sks	BULK CHARGE		
	BULK TRK. MILES <u>7.90</u> @ <u>ans</u> min chg		<u>125.00</u>
	PUMP TRK. MILES		
1-8 5/8"	PLUGS WRP		<u>124.00</u>
		SALES TAX	
		TOTAL	

T.D. 261 ft.

SIZE HOLE 12 1/4"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH 241 ft.

PLUG USED 1-8 5/8" WRP

CSG. SET AT 260 ft VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 8 5/8" 23# New

PKER DEPTH \_\_\_\_\_

TIME ON LOCATION 11:15 TIME FINISHED 12:15

REMARKS: Ran 8 5/8" to 260 ft Brake circulation, Mix pump 150sks class 2% gel 3% cc. Shut down + Release 8 5/8" WRP to displacement to 241 ft. + Shut in. Cement did circulate in the cellar.

### EQUIPMENT USED

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_ NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Shawn Scobee P-14

Jim Thomas 04

CEMENTER OR TREATER

RECEIVED Mike Buckmaster B-3  
 KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION  
 WICHITA, KS

OWNER'S REP.



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7925

## SERVICE TICKET

7436

DATE 11-6-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Koogler A #300 CONTRACTOR C & G Drilling Co Inc.

KIND OF JOB Long String SEC. 16 TWP. 26 S RNG. 5 E

DIR. TO LOC. El Dorado 254 Highway to Boyer Rd South 2 miles East Inmo. OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
200SKS	Lite-Weight @ 6.00		875.00
125SKS	USC @ 10.00		
500GAL	mudd flush @ 85¢		
325SKS	BULK CHARGE		
	BULK TRK. MILES		125.00
	PUMP TRK. MILES		
1-5 1/2"	PLUGS <u>Lock Down.</u>		
		SALES TAX	
		TOTAL	

T.D. 2437 ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1500 PSI

PLUG DEPTH 2398 ft.

PLUG USED 1-5 1/2" Lock-Down

REMARKS: Ran 5 1/2" casing to 2398 ft. tag bottom + raise 6 ft. Drop ball + set Packer shoe. 1200 PSI Circulate 1 hrs. Hook up + Brake circulation Pump mudd flush Start lead 200SKS Lite-Weight + shutdown. Start Tail 125SKS USC shutdown + wash up pump release 5 1/2" Lock-down Plug + disp. cement to 2398 ft. Lock-down Plug did not hold re PSI up + shut in.

CSG. SET AT 2413 ft. VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 5 1/2" casing 14.0 # New

PKER DEPTH 2413 ft.

TIME ON LOCATION 1:00 TIME FINISHED 4:00

### EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Shawn Scobie D-14</u>	<u>KANSAS CORPORATION COMMISSION</u>	<u>Shel Johnson</u>	<u>Jeff Shell B-3, B-7</u>

Jim Thomas 04 **RECEIVED** JAN 04 2007

CEMENTER OR TREATER

CONSERVATION DIVISION  
WICHITA, KS

OWNER'S REP.



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Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7924 ✓ SERVICE TICKET  
 7437  
 DATE 11-6-06  
 COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp.  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Kongler A#300 CONTRACTOR C+G Drilling Co. Inc.  
 KIND OF JOB Long String SEC. 16 TWP. 265 RNG. 5E  
 DIR. TO LOC. El Dorado 254 Hiway to Doyer Rd South 2 miles East Inno. OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
12-5/2"	centerizers @ 32.00		
5-5/2"	Baskets @ 170.00		
1-5/2"	Packer Shoe		1338.00
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
1-5/2"	PLUGS Lock-Down		1168.50
		SALES TAX	
		TOTAL	

T.D. 2437 ft. CSG. SET AT 2431 ft. VOLUME \_\_\_\_\_  
 SIZE HOLE 7 7/8" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 1500 PSI SIZE PIPE 5 1/2" casing 14.0# New  
 PLUG DEPTH 2398 ft. PKER DEPTH 2431 ft.  
 PLUG USED 1-5/2' Lock-Down TIME ON LOCATION 1:00 TIME FINISHED 4:00

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
Float Equip.  
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 KANSAS CORPORATION COMMISSION  
 JAN 04 2007

NAME	EQUIPMENT USED	NAME	CONSERVATION DIVISION
	UNIT NO.	WICHITA, KS	UNIT NO.
<u>Jim</u>			
CEMENTER OR TREATER		OWNER'S REP.	