

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous

Phone: (316) 799-1000
Contractor: Name: Beredco, Inc.

License: 5147
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/15/06</u>	<u>9/24/06</u>	<u>9/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21958-0000
County: Lane

S/2 N/2 SE Sec. 3 Twp. 16 S. R. 28 East West
1760 feet from (S) / N (circle one) Line of Section
1470 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Roberts Trusts Well #: 1
Field Name: None (Wildcat)

Producing Formation: LKC, Marmaton
Elevation: Ground: 2567 Kelly Bushing: 2576

Total Depth: 4485 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1559 Feet

If Alternate II completion, cement circulated from 1559
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 7-16-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: December 29, 2006

Subscribed and sworn to before me this 29th day of December,
20 06

Notary Public Carla R. Penwell State of Kansas
CARLA R. PENWELL
Date Commission Expires: October 6, 2009
My Appt. Expires: 10-6-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Roberts Trusts Well #: 1
 Sec. 3 Twp. 16 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard, Sonic, Micro

RECEIVED

JAN 03 2006 2007

KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1976	(+ 600)
Base Anhy.	2010	(+ 566)
Heebner	3736	(-1158)
LKC	3772	(-1196)
Muncie Creek	3930	(-1354)
Stark	4022	(-1446)
BKC	4091	(-1515)
Marmaton	4110	(-1534)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	227'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4474'	SMD	160	500 gal. mud flush w/add.
							20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4152-4156		
4	4070-4072		
4	4034-4038		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4317'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/10/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80% 30		20% 8		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

LOGS

Ft. Scott	4276	(-1700)
Cherokee	4300	(-1724)
Miss.	4375	(-1799)
LTD	4485	(-1909)

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SWIFT



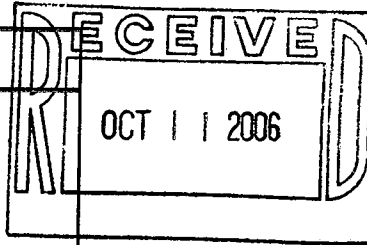
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/5/2006	11081

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Roberts Trust	Lane	DS&W Well Servi...	Oil	Development	Acidize Formation	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	50	Miles	4.00	200.00
501D	Acid Pump Charge	1	Job	550.00	550.00
303 - 15%	MCA Acid	750	Gallons	1.60	1,200.00
235	INH.1 ESA-28	1	Gallon(s)	42.00	42.00
249	STR-1 (Pen 88)	1	Gallon(s)	40.00	40.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00
	Subtotal				2,084.00
	Sales Tax Lane County			5.30%	0.00

RECEIVED
JAN 03 2008
KCC WICHITA

We Appreciate Your Business!	Total	\$2,084.00
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CHARGE TO: **PALOMAJO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 JAN 03 2007
 KCC WICHITA

TICKET No 11081

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO. #1 LEASE **ROBERTS TRUST** COUNTY/PARISH **WJE** STATE **Ks** CITY DATE **10-5-06** OWNER **Same**

TICKET TYPE SERVICE SALES CONTRACTOR **DS-W** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **ACIDIZE FORMATION** WELL PERMIT NO. WELL LOCATION **PRINCES, K-3W, SW, 2W, Sano**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE # 104	50		ME		4.00	200.00
501		1			PUMP SERVICE	1		JOB		550.00	550.00
303		1			MCA ACCH	750	15%	Gal		1.60	1200.00
235		1			DJHAB-1	1		Gal		42.00	42.00
249		1			STR-1	1		Gal		40.00	40.00
221		1			LIGAND KCC	2		Gal		26.00	52.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rich Schreiber*
 DATE SIGNED **10-5-06** TIME SIGNED **1100** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2084.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lanc TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2084.00
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



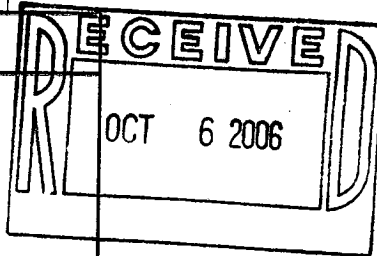
P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/4/2006	11078

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Roberts Trust	Lane	DS&W Well Servi...	Oil	Development	Acidize Formation	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	4.00	160.00
501D	Acid Pump Charge				1	Job	550.00	550.00
300 - 15%	Regular Acid				750	Gallons	1.15	862.50
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	30.00	60.00
232	Musal ESA-64				15	Gallon(s)	18.00	270.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
254	Micell-1				2	Gallon(s)	35.00	70.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00
	Subtotal							2,066.50
	Sales Tax Lane County						5.30%	0.00

RECEIVED
 JAN 03 2007
 KCC WICHITA

Thank You For Your Business!

Total \$2,066.50



CHARGE TO: **PALOMEDO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **11078**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 1	LEASE ROBERTS TRUST	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 10-4-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACCORD FORMATION	WELL PERMIT NO.		WELL LOCATION PRODUCTION, 3W, SW, 2W, SE 1/4	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE # 109	40	ME			4.00	160.00
501		1			PUMP SERVICE	1	JOB			550.00	550.00
300		1			NE ACD	750	Gal	15%		1.15	862.50
230		1			SURF-3	2	Gal			30.00	60.00
232		1			MUSAL	15	Gal			18.00	270.00
235		1			2 JHOB-1	1	Gal			42.00	42.00
254		1			MITCHELL-1	2	Gal			35.00	70.00
221		1			LEADS KCC (18 BUS FUSH)	2	Gal			26.00	52.00

RECEIVED
 JAN 03 2007
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Paul Schreiber*

DATE SIGNED **10-4-06** TIME SIGNED **1430** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2066.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	2066.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WANE WASON* APPROVAL:

Thank You!

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

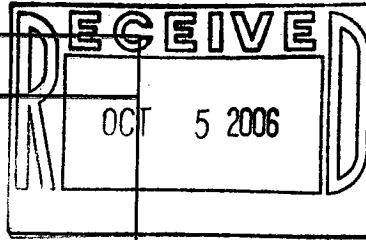


Invoice

DATE	INVOICE #
10/2/2006	10973

BILL TO

Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Roberts Trust	Lane	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
577D	Pump Charge	1	Job	850.00	850.00
105	Port Collar Tool Rental With Man	1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)	190	Sacks	13.50	2,565.00T
276	Flocele	50	Lb(s)	1.25	62.50T
290	D-Air	1	Gallon(s)	32.00	32.00T
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	499.25	Ton Miles	1.00	499.25
	Subtotal				4,828.75
	Sales Tax Lane County			5.30%	162.15

RECEIVED
JAN 03 2007
KCC WICHITA

Thank You For Your Business!

Total \$4,990.90



CHARGE TO:
PALOMEO PEROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 N° 10973

PAGE 1 OF 1

1. SERVICE LOCATIONS JESS COY, Ks	WELL/PROJECT NO. #1	LEASE ROBERTS TRUST	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 10-2-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION Palomero, Ks - 3w, SW, 2w, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104 RECEIVED	50	ME			4.00	200.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPG 2 1/2" TOOL JAN 03 2006	1	JOB			400.00	400.00
					KCC WICHITA						
330		1			SWIFT MULT-DESIGN STANDARD	190	SH			13.50	2565.00
276		1			FLOCLE	50	lbs			1.25	62.50
290		1			DADR	1	Gal			32.00	32.00
581		1			SERVICE CHARGE CMLTY	200	SH			1.10	220.00
583		1			DRAINAGE	19970	lbs	499.25	TM	1.00	499.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Robb Schuster*

DATE SIGNED **10-2-06** TIME SIGNED **1500** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4828.75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lanc TAX 5.3%	102.15
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4990.90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-2-06 PAGE NO. 1

CUSTOMER: PALOMINO PETROLEUM WELL NO. #1 LEASE ROBERTS TRUST JOB TYPE COMPT PORT COLLAR TICKET NO. 10973

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								TV8-2 3/8 CS6-5 1/2" PORT COLLAR = 1959'
	1615				✓		1000	PSE TEST CASING - HELD
	1620	3	3	✓		450		OPEN PORT COLLAR - 2HT RATE
	1625	4	105	✓		450		MAX COMPT 190 SWS SMD 1/4" / SL / PDR
	1700	4	7	✓		550		DISPLACE COMPT
	1710				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CALCULATED 10 SWS COMPT TO POT
	1725	3 1/2	20		✓		450	RUN 4 JTS - CORRELATE CLEAN
								WASH TRUCK
								PULL TOOL
								JOB COMPLETE
	1800							

RECEIVED
JAN 03 2007
KCC WICHITA

THANK YOU
WAXIE, DUSTY, BLADDE

SWIFT



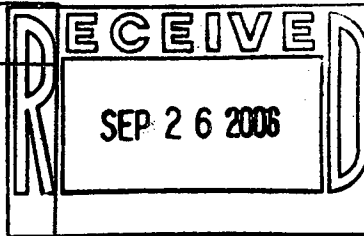
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/24/2006	10721

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Roberts Trust	Lane	Beredco, Inc. Rig ...	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	75.00	750.00T
403-5	5 1/2" Cement Basket				4	Each	260.00	1,040.00T
404-5	5 1/2" Port Collar				1	Each	2,200.00	2,200.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	13.25	2,318.75T
276	Flocele				44	Lb(s)	1.25	55.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				524.22	Ton Miles	1.00	524.22
	Subtotal							9,771.47
	Sales Tax Lane County						5.30%	400.93

RECEIVED
JAN 3
KCC WICHITA
1-3-07

We Appreciate Your Business!

Total

\$10,172.40



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No. 10721

PAGE 1 OF 2

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. #1 LEASE Roberts Trust COUNTY/PARISH Lane STATE Ks CITY DATE 09-24-06 OWNER
 2. Ness TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. Breda Res 10 SHIPPED VIA CT DELIVERED TO 401 W. Yasinto Col House Rec. ORDER NO.
 3. WELL TYPE Dil WELL CATEGORY Develop JOB PURPOSE 5 1/2" long string WELL PERMIT NO. 15101-21988 WELL LOCATION S3, T15, R28W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE <u>#105</u>	<u>60</u>	<u>mi</u>			<u>4.00</u>	<u>240</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>ea</u>			<u>12.50</u>	<u>12.50</u>	<u>00</u>
<u>221</u>		<u>1</u>			<u>Liquid NCC</u> RECEIVED	<u>2</u>	<u>gal</u>			<u>26.00</u>	<u>52</u>	<u>00</u>
<u>281</u>		<u>1</u>			<u>Mud Flush</u> JAN 03 2007	<u>500</u>	<u>scf</u>			<u>75</u>	<u>375</u>	<u>00</u>
<u>290</u>		<u>1</u>			<u>D-Air</u> KCC WICHITA	<u>2</u>	<u>scf</u>			<u>32.00</u>	<u>64</u>	<u>00</u>
<u>402</u>		<u>1</u>			<u>Controlizer</u>	<u>10</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>75.00</u>	<u>750</u>	<u>00</u>
<u>403</u>		<u>1</u>			<u>CMT Basket</u>	<u>4</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>260.00</u>	<u>1040</u>	<u>00</u>
<u>404</u>		<u>1</u>			<u>Port Collar</u> 1959FT	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>2200.00</u>	<u>2200</u>	<u>00</u>
<u>406</u>		<u>1</u>			<u>Latch Down Plug & Bottle</u>	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>210.00</u>	<u>210</u>	<u>00</u>
<u>407</u>		<u>1</u>			<u>Insert Foot Shoe 4/A. to Fill</u>	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>250.00</u>	<u>250</u>	<u>00</u>
<u>19</u>		<u>1</u>			<u>Rotating Head Rental</u>	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>		<u>250.00</u>	<u>250</u>	<u>00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>Pg 1</u>	<u>6681</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				<u>Pg 2</u>	<u>3090</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>sub</u>	<u>9771</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Total</u>	<u>47</u>
ARE YOU SATISFIED WITH OUR SERVICE?				<u>Lanc</u>	<u>400</u>
<input type="checkbox"/> YES <input type="checkbox"/> NO				<u>TAX</u>	<u>93</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<u>5.3%</u>	<u>400</u>
				TOTAL	10,172

X
 DATE SIGNED 09-24-06 TIME SIGNED 1610 A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Dave Boh APPROVAL [Signature] Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10721

CUSTOMER Delomino Petroleum WELL #1 Roberts Trust DATE 09-24-08 PAGE 2 OF 12

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACT	DF									
330		2				SMD CMT	175	SH			13.25	2318	75
276		2				Floce	44	Lb			1.25	55	00
581		2				Service Chs CMT	175	SH			1.10	192	50
583		2				Drycgc	52422	Tm			1.00	524	22
<p>RECEIVED JAN 03 2008 KCC WICHITA</p>													
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL 3090.47

JOB-LOG

SWIFT Services, Inc.

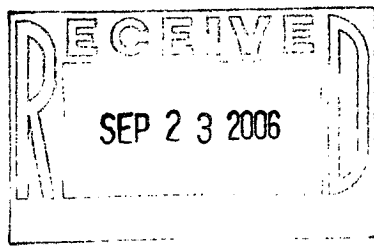
DATE 09-24-06 PAGE NO. 7

CUSTOMER Palomino WELL NO. 1 LEASE Roberts Trust JOB TYPE 5/2 Longstring TICKET NO. 10721

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1610							ON LOCATION, DISCUSS JOB 175 SKS SMD CM7 1/4" FDC cable TD 4485, Set @ 4474, SJ 17.28, Insert 4456 Cent. 1, 3, 5, 7, 9, 14, 25, 28, 31, 59, Baskets 4, 10, 15, 60 Port collar on top 60, 1959 FT, 5/2 14" 1/2 CSL New
	1700							Start CSG & FDC to EU
	1905							Tag Bottom - Drop Ball
	1915							Hookup
	1930							Break Circ - Rotate Pipe
	2000		3+2					Plug RH, MH
	2005	6.0	0		-		300	St. Mud Flush
			12		-			St. NCL Flush
			32		-			End Flushes
	2000	5.6	0		-		300	St. CM7 @ 60 SKS @ 12.5#/scl
			24		-			St. CM7 100 SKS @ 14.0#/scl
			53		-			end CM7
								Wash P.L. Drop Latch down Plug
	2025	6.0	0		-		100	Start Disp
		6.2	56		-		200	CM7 on bottom
		6.2	80		-		500	
		6.2	85		-		600	
		6.2	90		-		650	
		6.2	95		-		700	Stop Rotating Pipe
		6.2	100		-		800	
	2045	4.0	108.6		-		1500	Land Plug Release PSZ
								Washup Pickup Tickets
	2115							Job Complete
								Thank You! DAVE BREWER P&S

RECEIVED
JAN 03 2007
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665



*
* I N V O I C E *
*

Invoice Number: 104437

Invoice Date: 09/20/06

Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Roberts TR #1
P.O. Date.....: 09/20/06

Due Date.: 10/20/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	12.2000	1952.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	53.00	MILE	15.1200	801.36	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	53.00	MILE	6.0000	318.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 454.85
ONLY if paid within 30 days from Invoice Date

Subtotal: 4548.51
Tax.....: 121.63
Payments: 0.00
Total....: 4670.14

RECEIVED
JAN 03 2007
KCC WICHITA
1-3-07

ALLIED CEMENTING CO., INC.

25969

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9-15-06</u>	SEC. <u>3</u>	TWP. <u>18^s</u>	RANGE <u>28^w</u>	CALLED OUT	ON LOCATION <u>3:45 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Roberts Trust</u>	WELL # <u>1</u>	LOCATION <u>Shields 4E-4 1/2 N-2W</u>		3/45	LANE	KAN	
OLD OR NEW (Circle one)							

CONTRACTOR Baredco Drlys #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 229'

CASING SIZE 8 5/8 DEPTH 227'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 BBL

OWNER Same

CEMENT AMOUNT ORDERED 160 SKS Com

3%bcc-2%bet

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Lonnie

BULK TRUCK DRIVER Kelly

397

BULK TRUCK DRIVER

COMMON	<u>160 - SKS @</u>	<u>12.20</u>	<u>1952.00</u>
POZMIX	@		
GEL	<u>3 - SKS @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 - SKS @</u>	<u>46.60</u>	<u>233.00</u>
ASC	@		

RECEIVED

JAN 03 2007

KCC WICHITA

HANDLING	<u>168 - SKS @</u>	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>98 per SK/mile</u>		<u>801.36</u>
TOTAL			<u>3,355.51</u>

REMARKS:

Cement Did Circ

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>53 miles @</u>	<u>6.00</u>	<u>318.00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: Palomino Petroleum, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,133.00

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1-Surface Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Marvin B. Julian

PRINTED NAME