

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 33335
 Name: IA Operating, Inc.
 Address: 900 N Tyler Road #14
 City/State/Zip: Wichita, KS 67215
 Purchaser: None
 Operator Contact Person: Hal Porter
 Phone: (316) 721-0036
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/13/06	10/19/06	10/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

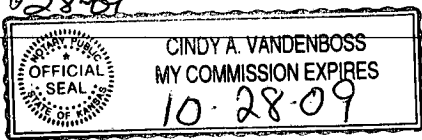
API No. 15 - 137-20453-0000
 County: Norton
 NW SE NW Sec. 28 Twp. 2 S. R. 24 East West
1940 3370 feet from (circle one) Line of Section
1970 3432 feet from (circle one) Line of Section
KCC GPS
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Joanne Well #: 28-1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2422' Kelly Bushing: 2427'
 Total Depth: 3750' Plug Back Total Depth: 3740'
 Amount of Surface Pipe Set and Cemented at 208' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1995 Feet
 If Alternate II completion, cement circulated from 1995'
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan *ALTI P&A WITH*
 (Data must be collected from the Reserve Pit) *7-16-07*
 Chloride content 4000 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Burrowe
 Title: Assistant Secretary Date: 12/28/06
 Subscribed and sworn to before me this 28 day of December
20 06
 Notary Public: Cindy A Vandeboss
 Date Commission Expires: 10-28-09



RECEIVED
 KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: KCC WICHITA
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: IA Operating, Inc. Lease Name: Joanne Well #: 28-1
 Sec. 28 Twp. 2 S. R. 24 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1980' +447
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3379' -952
List All E. Logs Run:		Toronto	3410' -983
Wellsite Geologist's Report, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Borehole Compensated Sonic Log		Lansing	3424' -997
		Stark Sh	3595' -1168
		BKC	3635' -1208
		Total Depth	3750' -1323

RECEIVED
JAN 03 2008
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	160	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3740'	ASC	120	2%gel, 10% salt
							500 gal WFR-11

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		ASC	120	2%gel, 10% salt, 500 gal WFR-11

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3453'-56'	250 gal, 15 % MCA, retreat w/1250 gal, 15 % MCA	
4	3453'-56'	500 gal, 15 % MCA, retreat w/750 gal, 15 % MCA	
4	3409'-12'	250 gal, 15 % MCA, retreat w/1250 gal, 15 % MCA	
4	3409'-12'	500 gal, 15 % MCA, retreat w/750 gal, 15 % MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
2 3/8"			3485'	3476'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC. 25370

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>10-19-06</u>	SEC <u>28</u>	TWP. <u>2</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>6:45pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>10:15pm</u>
LEASE <u>JOANNA</u>		WELL # <u>28-1</u>		LOCATION <u>Norbon 6w-2N</u>		COUNTY <u>Norbon</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> (Circle one)				<u>1 3/4 w. 5 in</u>			

CONTRACTOR MUNSON #3

TYPE OF JOB Production strings

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5"2 IS.5 DEPTH 3740'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43'

CEMENT LEFT IN CSG. 43'

PERFS. _____

DISPLACEMENT 88 BALS

OWNER SAME

CEMENT

AMOUNT ORDERED 135 sks ASC

<u>2% gel</u>	<u>10% salt</u>		
<u>500 gal WFR II</u>			

COMMON	@		
POZMIX	@		
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	@		
ASC	<u>135</u>	@ <u>14.20</u>	<u>1917.00</u>
	@		
<u>Salt</u>	<u>7 cut</u>	@ <u>19.20</u>	<u>134.40</u>
	@		
<u>WFR II</u>	<u>500</u>	@ <u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
HANDLING	<u>161</u>	@ <u>1.90</u>	<u>305.90</u>
MILEAGE	<u>108 x 5.1 mile</u>		<u>1275.12</u>
TOTAL			<u>4182.37</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Jared

BULK TRUCK

377 DRIVER Larry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix 500gal WFR II

Mix 150sks cement in RH

Mix 120sks cement down csg.

Washout pump & lines

Displace plus to insert

Li-S press 700# hand press 1100#

Float held Plus down @ 10:00pm

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>3740'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>88</u>	@ <u>6.00</u>	<u>528.00</u>
MANIFOLD + Head	@		<u>100.00</u>
	@		
	@		
TOTAL			<u>2238.00</u>

RECEIVED

CHARGE TO: J A Operating JAN 03 2006

STREET KCC WICHITA

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

S"2	1- Port collar (B)		<u>1750.00</u>
	1- Basket (B)	@	<u>150.00</u>
	1- Guideshoe	@	<u>160.00</u>
	1- AFU Insert	@	<u>250.00</u>
	6- Centralizers	@ <u>50.00</u>	<u>300.00</u>
	16- recip scratcher	@ <u>40.00</u>	<u>640.00</u>
			<u>59.00</u>
1- rubber plug			
TOTAL			<u>3309.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 25366

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Onsite FS

DATE <u>10-13-06</u>	SEC. <u>28</u>	TWP. <u>2</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>11:45pm</u>	JOB FINISH <u>12:30AM</u>
LEASE <u>JOANNE</u>		WELL # <u>28-1</u>		LOCATION <u>Norton W-36-383</u>		COUNTY <u>Norton</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>2W-13 1/4 W. 51N</u>			

CONTRACTOR Munin #3 OWNER SAME

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208 CEMENT AMOUNT ORDERED 160 cum

CASING SIZE 8 5/8 DEPTH 208 30cc 20cc

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.29 BALS

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373-281 HELPER Jarrod

BULK TRUCK

377 DRIVER Lonnie

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Plug down @ 12:30AM

Thanks Fuzzy & crew

COMMON 160 @ 12.20 1952.00

POZMIX @

GEL 3 @ 16.65 49.95

CHLORIDE 5 @ 46.60 233.00

ASC @

@

@

@

@

@

@

HANDLING 168 @ 1.90 319.20

MILEAGE 109.45 km 1330.56

TOTAL 3884.71

SERVICE

DEPTH OF JOB 208'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 88 @ 6.00 528.00

MANIFOLD & head @ 100.00

@

@

CHARGE TO: F A Operating Inc

STREET

CITY STATE ZIP

RECEIVED

JAN 03 2006

KCC WICHITA

TOTAL 1443.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug @ 60.00

@

@

@

@

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Keith Van der

PRINTED NAME