

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, KS. 67530
Purchaser:
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
☒ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhrr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Enhrr.?) ____ Docket No. _____

12/08/06 12/15/06 12/16/06

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 053-21192-0000

County: Ellsworth

SW SE NW Sec. 28 Twp. 17 S. R. 7 ☐ East ☒ West

2310 feet from S N (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Worl A Well #: #1 -28

Field Name: Crawford-Click-Maes

Producing Formation: _____

Elevation: Ground: 1714' Kelly Bushing: 1719'

Total Depth: 3250' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 240.29' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5400 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and back fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Bodine

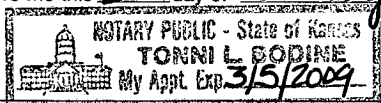
Title: Production Superintendent Date: January 2, 2007

Subscribed and sworn to before me this 2nd day of January

20 07

Notary Public: Jonni R. Bodine

Date Commission Expires: March 25, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Worl A Well #: #1 -28
 Sec. 28 Twp. 17 S. R. 7 ☐ East ☒ West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log
 Microresistivity Log
 Dual Induction Log

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

Please see attached

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	241'	Common	160	3%cc2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size Set At Packer At			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
Well Completion Form (Form ACO-1)
Well History – Description of Well & Lease

Daystar Petroleum, Inc.
Worl A #1-28
SW SE NW Sec. 28-17-7
Ellsworth Cty.

Side Two – Continued

Formation (Top, Depth and Datum) Log/Sample

Name	Top	Datum
Chase GP	1124	595
Winfield	1214	505
Shawnee	2358	-639
Heebner	2620	-901
Toronto	2646	-927
Douglas	2656	-937
Iatan (BL)	2740	-1021
Lansing	2772	-1053
Lans B	2784	-1065
Drum	2956	-1237
Stark	3034	-1315
Odessa	3109	-1390
Cgl SD	NP	NP
KD SH	3184	-1465
MAQ	DNP	DNP
Viola	DNP	DNP
SP SH	DNP	DNP
ARB	DNP	DNP
TD	3250	-1531

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CONSERVATION DIVISION
WICHITA, KS

26327

SERVICE POINT:

THE POINT:
Great Bend

CONTRACTOR	Petromark #2	OWNER	Daystar Petroleum
TYPE OF JOB	Surface Job		
HOLE SIZE	12 1/4"	T.D.	250'
CASING SIZE	8 7/8"	DEPTH	250'
TUBING SIZE		DEPTH	
DRILL PIPE	4 1/2"	DEPTH	250'
TOOL		DEPTH	
PRES. MAX	200 PSI	MINIMUM	—
MEAS. LINE		SHOE JOINT	15'
CEMENT LEFT IN CSG.	15'		
PERFS.			
DISPLACEMENT	14 3/4 BBLs of Fluid		
		CEMENT	
		AMOUNT ORDERED	160 x Common 3% CC,
			2% Gel
		COMMON	@
		POZMIX	@
		GEL	@
		CHLORIDE	@
		ASC	@

EQUIPMENT

PUMP TRUCK	CEMENTER	Rick H.
# 120	HELPER	Brandon R.
BULK TRUCK		
# 341	DRIVER	Don D.
BULK TRUCK		
#	DRIVER	

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	

REMARKS:

Pipe on bottom. Buoy Circulation
Mixed 160 ss Common 2% CC, 2% ge
Shut down & displaced with 14 3/4 RBLS
of Freshwater + shut in
Released Plug
Cement did Circulate

TOTAL

SERVICE

DEPTH OF JOB 250'
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD Head Rent _____ @ _____
_____ @ _____
_____ @ _____

CHARGE TO: Daystar Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL

PLUG & FLOAT EQUIPMENT

worden plux

To Allied Cementing Co., Inc. 1000 10th Ave. S.E.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Cody R. Borch

DISCOUNT 10% IF PAID IN 30 DAYS
RECEIVED
X Cody R **KANSAS CORPORATION**
 PRINTED NAME

RECEIVED

KANSAS CORPORATION COMMISSION

PRINTED NAME

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26550

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS

DATE 12-16-06	SEC 28	TWP. 17S	RANGE 7W	CALLED OUT 12:00 AM	ON LOCATION 2:32 AM	JOB START 11:05 AM	JOB FINISH 5:00 AM
LEASE W-1	WELL # A1-28	LOCATION Ganssco	2 1/2 E	COUNTY ELIZABETH		STATE KS	
OLD OR NEW (Circle one)				1 1/2 N E L A T O			

CONTRACTOR P. Thomas K #2

TYPE OF JOB Plug

HOLE SIZE 7 7/8" T.D. 1025

CASING SIZE 7 7/8" DEPTH

TUBING SIZE 7 7/8" DEPTH

DRILL PIPE 4 1/2" DEPTH 1025

TOOL DEPTH

PRES. MAX - MINIMUM -

MEAS. LINE SHOE JOINT -

CEMENT LEFT IN CSG. -

PERFS.

DISPLACEMENT Fresh Water

EQUIPMENT

OWNER Daystar Petroleum

CEMENT
AMOUNT ORDERED 1455x160/40/4
1/4 # Flo-sec 1

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

PUMP TRUCK CEMENTER David W.

120 HELPER JD D.

BULK TRUCK

357 DRIVER David W.

BULK TRUCK

DRIVER

REMARKS:

1025 - 355x Cement

650 - 355x Cement

300 - 355x Cement

60 - 255x Cement

155x in Bat

SERVICE

DEPTH OF JOB 1025

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

CHARGE TO: Daystar Petroleum

STREET

CITY STATE ZIP

TOTAL

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

X Buddie Kess

X Buddie Kess

PRINTED NAME

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KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS