

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32192  
 Name: Pride Energy Company  
 Address: PO Box 701950  
 City/State/Zip: Tulsa, OK 74170  
 Purchaser: Lumen  
 Operator Contact Person: Matthew Pride  
 Phone: (918) 524-9200  
 Contractor: Name: Ace Drill-N, Inc.  
 License: 33006  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3-2-06	3-9-06	9/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22982 -00-00  
 County: Barber  
W2 NW NW Sec. 8 Twp. 30 S. R. 11  East  West  
660 feet from S (N) (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Meairs Well #: 1-8  
 Field Name: Harding  
 Producing Formation: Red Eagle  
 Elevation: Ground: 1839 Kelly Bushing: 1845  
 Total Depth: 3859 Plug Back Total Depth: 3277  
 Amount of Surface Pipe Set and Cemented at 317 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2060 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

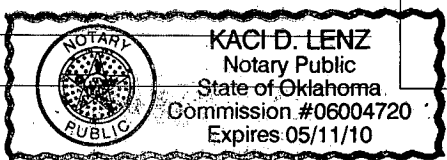
**Drilling Fluid Management Plan** *ALTIWHW*  
 (Data must be collected from the Reserve Pit) *7-12-07*  
 Chloride content 4000 ppm Fluid volume 400 bbls  
 Dewatering method used evaporation & trucking  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Bemco  
 Lease Name: MAC License No.: 32613  
 Quarter \_\_\_\_\_ Sec. 7 Twp. 32 S. R. 11  East  West  
 County: Barber Docket No.: C-21045

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller  
 Title: Engineer Date: 12-21-06  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of December  
 20 06

Notary Public: Kaci D. Lenz  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION  
**DEC 26 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Pride Energy Company Lease Name: Meairs Well #: 1-8  
 Sec. 8 Twp. 30 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Rosel ML Rosel DIL Rosel FDC/CNL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Red Eagle</td> <td>2614</td> <td>(-769)</td> </tr> <tr> <td>Indian Cave</td> <td>2748</td> <td>(-899)</td> </tr> <tr> <td>Topeka</td> <td>3168</td> <td>(-1323)</td> </tr> <tr> <td>Toronto</td> <td>3706</td> <td>(-1860)</td> </tr> </table>	Name	Top	Datum	Red Eagle	2614	(-769)	Indian Cave	2748	(-899)	Topeka	3168	(-1323)	Toronto	3706	(-1860)
Name	Top	Datum														
Red Eagle	2614	(-769)														
Indian Cave	2748	(-899)														
Topeka	3168	(-1323)														
Toronto	3706	(-1860)														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	317	60/40 POZ	250	2% gel 3% CC
Production	7 7/8"	5 1/2"	17	3850	AA-2	175	10% salt 0.3% FIA-322
DV Tool	-	-	-	2060	A-Con	310	3% CC 1/4# CF/SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3196-3200	Common	125 sx	0.5% FLA-322, 0.5 DF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Topeka (3196-3200 & 3184-88) CIBP @ 3140	Acidize w/ 1000 gal	3184-3200
4	Tarkio (3056-3060) CIBP @ 3000	Acidize w/ 500 gal	3056-60
4	Indian Cave (2756-68) CIBP @ 2680	Acidize w/ 500 gal, frac'd w/ 10000#	2756-68
4	Red Eagle (2618-26)	Acidize w/ 1000 gal, frac'd w/ 10000#	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2645	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
No prod. to date			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	0	0	0	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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**KANSAS CORPORATION COMMISSION**  
**DEC 26 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		603140	3/21/06	11819	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Meairis		1-8		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
			D. Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$15.37	\$2,689.75 (T)
D201	A-CON BLEND (COMMON)	SK	310	\$15.39	\$4,770.90 (T)
C195	FLA-322	LB	50	\$7.50	\$375.00 (T)
C221	SALT (Fine)	GAL	908	\$0.25	\$227.00 (T)
C243	DEFOAMER	LB	42	\$3.45	\$144.90 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C194	CELLFLAKE	LB	79	\$3.41	\$269.39 (T)
C310	CALCIUM CHLORIDE	LBS	876	\$1.00	\$876.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	13	\$74.20	\$964.60 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	457	\$1.60	\$731.20
E107	CEMENT SERVICE CHARGE	SK	485	\$1.50	\$727.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$229.27	\$229.27

*CMT 5 1/2"  
PROP. CSG*

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**Sub Total:** \$22,597.01  
**Discount:** \$4,026.19

CONSERVATION DIVISION

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



# TREATMENT REPORT

Customer ID	Date
Customer <b>Pride Energy</b>	<b>3-21-06</b>
Lease <b>Megairs</b>	Lease No. <span style="float: right;">Well # <b>1-8</b></span>

Field Order # <b>11819</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>	Depth <b>3324</b>	County <b>Barber</b>	State <b>KS</b>
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Type Job <b>Longstring New Well</b>	Formation	Legal Description <b>8-30s-11w</b>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>5 1/2</b>		<b>2.90</b>	<b>11.5</b>	<b>310ski A-Con</b>				
Depth	Depth	From	To	Br Pad	Max			5 Min.
				<b>3% CC 1/4 C.F.</b>	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
Max Press	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth	Packer Depth	From	To	Flush <b>H2O</b>				

Customer Representative <b>Richard</b>	Station Manager <b>D Scott</b>	Treater <b>Scotty</b>
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Service Units <b>124 Scott</b>	Anthony <b>226</b>	J <b>342</b>	Bales <b>572</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
					<b>Top Stage</b>
<b>1215</b>	<b>200</b>		<b>3</b>	<b>5.5</b>	<b>H2O Spacer</b>
<b>1216</b>	<b>200</b>		<b>164.5</b>	<b>5.5</b>	<b>mix Cmt @ 11.5 ppg 310 ski</b>
<b>1243</b>	<b>⊖</b>		<b>5</b>	<b>5</b>	<b>Close In + Wash Pump + line</b>
					<b>Release Closing Plug</b>
<b>1245</b>	<b>100</b>			<b>5</b>	<b>St Disp w/H2O</b>
<b>1248</b>	<b>225</b>		<b>30</b>	<b>4</b>	<b>30 Bbl's Out lift Cmt</b>
<b>1255</b>	<b>1750</b>		<b>57.7</b>	<b>⊖</b>	<b>Plug Down + Close Tool</b>
<b>1257</b>	<b>⊖</b>				<b>Release psi Held</b>
					<b>Plug Landed 7 Bbl's Early</b>
					<b>Circ 15 Bbl's Cmt = 30 sk</b>
					<b>Plug R.H. w/10 ski Cmt</b>

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 WICHITA, KS

**Job Complete**  
**Thank you**  
**Scotty**



**TREATMENT REPORT**

Customer <b>Pride Energy</b>	Lease No.	Date <b>3-21-06</b>
Lease <b>Mearns</b>	Well # <b>1-8</b>	
Field Order # <b>11819</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>3324</b>
Type Job <b>Longstring New Well</b>	Formation	County <b>Barber</b>
		State <b>KS</b>
		Legal Description <b>8-30s-11w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>144</b>	<b>18.0</b>	Acid <b>AA-2 10% Salt</b>	<b>5*GM</b>	RATE	PRESS <b>2000</b>	ISIP
Depth <b>3327</b>	Depth <b>PBTD</b>	From	To	Pre Pad <b>3FLA-322, 2SDF</b>	Max			5 Min.
Volume <b>76.2</b>	Volume	From	To	Pad <b>3FR</b>	Min			10 Min.
Max Press <b>2000</b>	Max Press	From	To	Mac <b>Bottom Stage</b>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<b>Stage Tool @ 2490' Top #30</b>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>24 Super Flush II</b>	Gas Volume			Total Load

Customer Representative <b>Richard</b>	Station Manager <b>D Scott</b>	Treater <b>Scotty</b>
Service Units <b>124</b>	<b>226</b>	<b>342</b>
Driver Names <b>Scott</b>	<b>Anthony</b>	<b>J Boles</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<b>Bottom Stage</b>
<b>2400</b>					<b>Called out Page 1 of 2</b>
<b>0300</b>					<b>On hoc w/ Trk's Safety mtg</b>
					<b>F.S. Bottom L.D. Baffle Top SJ 3 1/2 Out</b>
					<b>Cent 1-3-5-7-9-11-13-15-17-19-21</b>
					<b>23-25 Baskets # 1-29 Tool Top 30 = 2490'</b>
					<b>Drop Ball &amp; Circ w/ Rig</b>
<b>0920</b>	<b>300</b>		<b>5</b>	<b>5</b>	<b>H2O spacer</b>
<b>0922</b>	<b>300</b>		<b>24</b>	<b>5</b>	<b>St Super Flush II</b>
<b>0926</b>	<b>300</b>		<b>3</b>	<b>5</b>	<b>H2O spacer</b>
<b>0927</b>	<b>300</b>		<b>44.8</b>	<b>5</b>	<b>mix Cmt @ 15.0 ppg 175 ski</b>
<b>0935</b>	<b>0</b>		<b>10</b>	<b>5</b>	<b>Wash Pump a line</b>
					<b>Drop 1st Stage L.D. Plug</b>
<b>0937</b>	<b>100</b>		<b>18.4</b>	<b>6</b>	<b>St Disp w/ H2O</b>
<b>0939</b>	<b>100</b>			<b>6</b>	<b>St mud Disp</b>
<b>0945</b>	<b>350</b>		<b>50</b>	<b>5</b>	<b>Boli Disp out lift Cmt</b>
<b>0950</b>	<b>1500</b>		<b>76.2</b>	<b>0</b>	<b>Plug Down &amp; psi Test Csg</b>
<b>0952</b>	<b>0</b>				<b>Release psi Good Circ Thru Job</b>
<b>0954</b>					<b>Drop Opening Tool</b>
<b>1004</b>	<b>900</b>				<b>psi Csg &amp; Open Tool</b>
					<b>Circ w/ Rig 2 + hrs</b>
					<b>Continued Next Page</b>

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WICHITA, KS



FIELD ORDER 11819 ✓

Date 3-21-06		Lease Mcairs		Well # 1-8	Legal 8-30s-11w
Customer ID		County Barber	State KS	Station Pratt KS	
CHARGE  Pride Energy Comp	Depth	Formation TP=3324' 17 ppf	Shoe Joint 37'-		
	Casing 5 1/2	Casing Depth 3324	TD 3850	Job Type Longstring New Well	
	Customer Representative Richard			Treater D. Scott	
	AFE Number		PO Number	Materials Received by X <i>[Signature]</i>	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 ski	AA-2	-			
D201	310 ski	A-Con	-			
C195	50 lbs	FLA-322	-			
C221	908 lbs	Salt Fine	-			
C243	42 lbs	Defoamer	-			
C244	50 lbs	Cmt Friction Reducer	-			
C321	875 lbs	Gilsonite	-			
C194	79 lbs	Cellflake	-			
C310	876 lbs	Calcium Chloride	-			
C304	1,000 gal	Super Flush II	-			
F101	13 eq	Turbolizers 5 1/2 in	-			
F121	2 eq	Cmt Baskets "	-			
F181	1 eq	hiD. Plug & Baffle "	-			
F211	1 eq	Float Shoe "	-			
F251	1 eq	Two Stage Collar "	-			
E100	2 eq	Trk mi/way 20 mi	-			
E101	1 eq	Pickup mi/way 20 mi	-			
E104	457 tm	Bulk Delv Chg	-			
E107	485 sk	Cmt Serv Chg	-			
R207	1 eq	Pump Chg	-			
R701	1 eq	Cmt Head Rental	-			
R402	2 hrs	Additional Hrs	-			

Discounted Price = 18,341.55

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 100 S. Main  
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 10244 NE Hiway 61  
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 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		603015	3/2/06	11279	Pratt
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Meairis	Meair's	1-8	New Well
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
D. Pauly		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	250	\$9.82	\$2,455.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LB	61	\$3.41	\$208.01 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$4.00	\$160.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	215	\$1.60	\$344.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$54.12	\$54.12

*Cement 8 5/8" surf. csj.*

**Sub Total:** \$5,334.03  
**Discount:** \$950.38  
**Discount Sub Total:** \$4,383.65  
**Barber County & State Tax Rate: 6.30%** **Taxes:** \$175.88  
 (T) Taxable Item **Total:** \$4,559.53

**Prompt pay discount of \$91.19 if payment received by 3/12/06**

*Rec'd 3/9/06*

*91.19*  
4468.34

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 KANSAS CORPORATION COMMISSION  
 DEC 26 2006

CONSERVATION DIVISION  
 WICHITA, KS

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



**TREATMENT REPORT**

Customer <b>PRIDE ENERGY CORP.</b>	Lease No.	Date <b>3-2-06</b>
Lease <b>MEARIS</b>	Well # <b>1-8</b>	
Field Order # <b>11279</b>	Station	Casing <b>8 5/8</b>
Type Job <b>SURFACE 8 5/8 NEW WELL</b>	Formation	Depth
		County <b>BARBER</b>
		State <b>KS</b>
		Legal Description <b>8-305-11W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft <b>1.25</b>	<b>5.71</b>	Act <b>250 SKS 60/40 P02</b>	RATE	PRESS	ISIP	
Depth <b>330</b>	Depth	From <b>14</b>	To	Pre Pad <b>2% BENTONITE LLL</b>	Max		5 Min.	
Volume <b>19.5</b>	Volume	From	To	Pad <b>3% CALCIUM CARBONATE</b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <b>.25 #1/8 CELL FRACK</b>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>330</b>	Packer Depth	From	To	Flush <b>H2O</b>	Gas Volume		Total Load	

Customer Representative <b>DAVE PARRY</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>M M'GUIRE</b>
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Service Units <b>118 238 381/501</b>								
Driver Names <b>M'GUIRE R. SULLIVAN FRANK SHERMAN</b>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION
					RIG RUN USED 8 5/8 CASING
<b>2230</b>					ON BOTTOM CIR. W/ RIL
<b>2240</b>					HOOK UP TO PUMP TRUCK
<b>2245</b>					MIX 250 SKS 60/40 P02 @ 14'
<b>2257</b>			<b>56</b>	<b>5</b>	SHUT DOWN RELEASE PLUG
<b>2258</b>				<b>5</b>	DISPLACEMENT
<del>2302</del> <b>2302</b>			<b>19.5</b>	<b>5</b>	PLUG DOWN SHUT DOWN
					CIRCULATION THROUGH JOB
					RECEIVED CEMENT TO FIT 35 SKS
					KANSAS CORPORATION COMMISSION
					DEC 26 2006
					CONSERVATION DIVISION
					WICHITA, KS
					JOB COMPLETE
					THANK YOU





INVOICE NO.
Date 03-02-06
Customer ID

Subject to Correction

**FIELD ORDER**

11279 ✓

CHARGE

*PRIDE ENERGY COMPANY*

Lease <i>MEAIRS</i>	Well # <i>L-8</i>	Legal <i>8.301-11W</i>
County <i>BARBER</i>	State <i>KS</i>	Station <i>PRATT</i>
Depth	Formation	Shoe Joint
Casing <i>8 5/8</i>	Casing Depth	TD
Customer Representative <i>DAVE PAULY</i>	Treater <i>M McWIRE</i>	Job Type <i>SURFACE N.W.</i>

AFE Number	PO Number
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Materials Received by *X PAULY BY M McWIRE*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>250SK</i>	<i>60/40 P02</i>	<i>-</i>			
<i>C310</i>	<i>645lb</i>	<i>CALCIUM CHLORIDE</i>	<i>-</i>			
<i>C194</i>	<i>61 lb</i>	<i>CELL FLAKE</i>	<i>-</i>			
<i>F163</i>	<i>1</i>	<i>WOODEN CEMENT PAUL 8 5/8</i>	<i>-</i>			
<i>E100</i>	<i>40 mi</i>	<i>HEAVY VEHICLE MILEAGE</i>				
<i>E101</i>	<i>20 mi</i>	<i>PICKUP MILEAGE</i>				
<i>E104</i>	<i>215 TM</i>	<i>PROPANTS BULK DELIVERY</i>				
<i>E107</i>	<i>250SK</i>	<i>CEMENT SERVICE CHARGE</i>				
<i>R201</i>	<i>1</i>	<i>CASING CEMENT PUMPER</i>				
<i>R701</i>	<i>1</i>	<i>CEMENT HEAD RENTAL</i>				
		<i>DISCOUNTED PRICE</i>				
		<i>+ TAX'S</i>				
		<i>THANK YOU</i>				
		<i>MIKE</i>				

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KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS

TOTAL *\$ 4,329.53*



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		604090	4/7/06	12479	Pratt
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Meairis	1-8	New Well	
		<b>AFF</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
R. Parker		D. Scott			

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	125	\$14.00	\$1,750.00 (T)
C195	FLA-322	LB	47	\$7.50	\$352.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$4.00	\$160.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	188	\$1.60	\$300.80
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R307	CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,565.00	\$1,565.00
S100	FUEL SURCHARGE		1	\$56.20	\$56.20
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00

*Rec'd. 4/21/06*

<b>Sub Total:</b>	\$5,047.30
<b>Discount:</b>	\$494.77
<b>Discount Sub Total:</b>	\$4,552.53
<b>Barber County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b> \$124.18
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$4,676.71</span>

*Cement Squeeze  
3196-3200*

**Prompt pay discount of \$93.54 if payment received in 10 days.**

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**WICHITA, KS**

*4/21/06*

*93.54*  
4,583.17

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**TREATMENT REPORT**

Customer: <b>Pride Energy</b>	Lease No.	Date: <b>4-7-06</b>
Lease: <b>Mearis</b>	Well #: <b>1-8</b>	
Field Order #: <b>12479</b>	Station: <b>Pratt</b>	Casing: <b>5 1/2</b>
Type Job: <b>Squeeze Perfs New Well</b>	Depth:	County: <b>Barber</b>
	Formation:	State: <b>KS</b>
		Legal Description: <b>8-30s-11w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>3 1/2</b>	Tubing Size: <b>2 3/8</b>	Shots/Ft:		Acid:	RATE:	PRESS:	ISIP:	
Depth: <b>3050</b>	From: <b>3196</b>	To: <b>3200</b>	Pre Pad:	Max:	<b>1000</b>	5 Min.		
Volume: <b>11.8</b>	From:	To:	Pad: <b>100ski std. 5% FLA .25 D.F.</b>	Min:		10 Min.		
Max Press: <b>1300</b>	Max Press: <b>1000</b>	From:	To:	Frac: <b>25 ski neat</b>	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:	Flush: <b>H2O</b>	Gas Volume:		Total Load:	

Customer Representative: **Richard Parker** Station Manager: **D Scott** Treater: **Scotty**

Service Units: <b>124</b>	<b>303</b>	<b>402</b>	<b>381</b>	<b>571</b>				
Driver Names: <b>Scott</b>	<b>J</b>	<b>Fischer</b>	<b>E</b>	<b>McCaskey</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					On loc w/ Trks Safety mtg
0857	500		8	2	PKR @ 3050' psi Annulus
0858		600	5	2 1/2	Inj Rate
0902		600	21	2 1/2	Mix 100 ski std w/ 5 FLA-322 .25 D.F.
0908		700	5.2	2 1/4	Mix 25 ski neat cmt @ 15.6 ppg
0909		1000		0	Max psi
0912		0			Release psi Held
0913			10	5	Wash Pump + Line
0914					Unset PKR
0915	1300		25	1 1/2	Reverse Tbg out Shortway
0935					Pull 10 Jts Tbg PKR swinging
0945	1000		2	1/2	psi Squeeze Holding
					Close In w.H.
					Wash Trk
					55 ski cmt out of Perfs

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WICHITA, KS

Job Complete  
Thank you  
Scotty

