

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32334  
Name: Chesapeake Operating, Inc.  
Address: P.O. Box 18496  
City/State/Zip: Oklahoma City, OK 73154-0496  
Purchaser: NA  
Operator Contact Person: Jim Reisch, Aletha Dewbre  
Phone: (405) 767-4078  
Contractor: Name: Murfin Drilling #21  
License: 30606  
Wellsite Geologist: Wes Hansen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

4/14/06 4/21/06 P&A 4/21/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 081-21657-00-00

County: Haskell

SW SW SW Sec. 1 Twp. 30 S. R. 34 ☐ East ☒ West

430 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MLP Moody Well #: 2-1

Field Name: Eubank South

Producing Formation: None

Elevation: Ground: 2,970' Kelly Bushing: 2,980'

Total Depth: 5,500' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1800 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

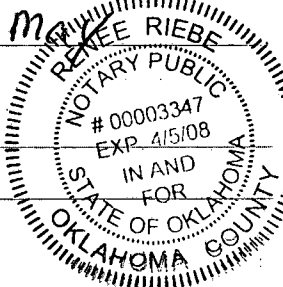
Title: Asset Manager Date: May 30, 2006

Subscribed and sworn to before me this 30th day of May

20 06

Notary Public: Renie Riebe

Date Commission Expires: 4-5-08



**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUN 07 2006  
CONSERVATION DIVISION  
WICHITA, KS

KCC

JUN 06 2006

CONFIDENTIAL

Side Two

Operator Name: Chesapeake Operating, Inc.Lease Name: MLP MoodyWell #: 2-1Sec. 1 Twp. 30 S. R. 34 ☐ East ☒ WestCounty: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

 A IND/GR  
 LD/CN GR  
 BCS/GR

Lithology Strip Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Morrow Shale	5,257.1
Morrow Lime Top	5,305.5
Chester Sand OB Top	5,376.3
Chester Base	5,433.8
STGV/STLS	5,440.9

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1840'	CI.A	650	3% cc 1/4# Flo Seal
"					CI.C	150	2% cc 1/4# Flo Seal

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
None					
Date of First, Resumerd Production, SWD or Enhr. P&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 07 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 23943

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 06 2006

SERVICE POINT:

Oakley

DATE <u>8-15-06</u>	SEC. <u>1</u>	TWP. <u>30S</u>	RANGE <u>34W</u>	CONFIDENTIAL	ON LOCATION <u>12:30 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>6:40 AM</u>
LEASE <u>M.P. Moody</u>	WELL # <u>2-1</u>	LOCATION <u>Santa Fe 1 3/4 N E/S</u>			COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Drilling Rig 21  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 1840'  
CASING SIZE 8 3/4 DEPTH 1829.10'  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX 800# MINIMUM  
MEAS. LINE SHOE JOINT 44.25'  
CEMENT LEFT IN CSG. 44.25'  
PERFS.  
DISPLACEMENT 113 3/4 Bbls

## EQUIPMENT

PUMP TRUCK CEMENTER Dean  
# 373-281 HELPER Andrew  
BULK TRUCK  
# 324 DRIVER Mike  
BULK TRUCK  
# 347 DRIVER Larry

## REMARKS:

Mix 650SKS 15-85-8 3 3/4 cc 1/4 Flo Seal  
followed w/ 150SKS C.C. 2 3/4 cc  
1/4 Flo Seal. Wash pump line.  
Disp Plug to Insert.  
Cement did circulate.  
Plug landed at 500# float  
didn't hold. Shut in w/ 500#

CHARGE TO: Chesapeake Operating  
STREET  
CITY STATE ZIP

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 07 2006

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David E. Rice

## OWNER

## CEMENT

AMOUNT ORDERED 150 SKS C.C. 2 3/4 cc 1/4 Flo Seal  
650SKS 15-85-8 3 3/4 cc 1/4 Flo Seal

COMMON	<u>150 SKS</u>	@	<u>13.25</u>	<u>1987.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>26 SKS</u>	@	<u>42.00</u>	<u>1092.00</u>
ASC		@		
Lite 15-85-8	<u>650 SKS</u>	@	<u>11.20</u>	<u>7280.00</u>
Flo Seal	<u>163#</u>	@	<u>1.80</u>	<u>293.40</u>
HANDLING	<u>879 SKS</u>	@	<u>1.70</u>	<u>1494.30</u>
MILEAGE	<u>74 SK/mile</u>			<u>2461.20</u>

TOTAL 14608.40

## SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1450.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40 miles</u> @ <u>5.00</u> <u>200.00</u>
MANIFOLD	@
Head Rental	@ <u>100.00</u>

TOTAL 1750.00

878

## PLUG & FLOAT EQUIPMENT

AFLU Insert	@	<u>262.00</u>
3-Centralizers	@	<u>33.00</u> <u>99.00</u>
1-3 1/2 Key	@	<u>180.00</u>
8 3/4 Rubber Plug	@	<u>100.00</u>

TOTAL 641.00

TAX  
TOTAL CHARGE  
DISCOUNT per bid IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC. 23958

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DARLEY

KCC

JUN 06 2006

CONFIDENTIAL

DATE <u>4-21-06</u>	SEC. <u>1</u>	TWP. <u>30S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>3:45 AM</u>	JOB FINISH <u>6:00 PM</u>
MLP <u>MOODY</u>	WELL # <u>2-1</u>	LOCATION <u>SATANTA 134N - E 24W</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFEN DRILL RIG #21</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	TD. <u>5550'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>3100'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

## EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>191</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>399</u>	DRIVER <u>LARRY</u>
BULK TRUCK	
#	DRIVER

## REMARKS:

<u>100 SKS</u>	<u>AT</u>	<u>3100'</u>
<u>50 SKS</u>	<u>AT</u>	<u>1350'</u>
<u>40 SKS</u>	<u>AT</u>	<u>650'</u>
<u>20 SKS</u>	<u>AT</u>	<u>60'</u>
<u>10 SKS</u>	<u>mouse</u>	<u>hole</u>
<u>15 SKS</u>	<u>ant</u>	<u>hole</u>

CEMENT  
AMOUNT ORDERED  
235 SKS 60/40 POZ C96EL 1/4" PLO-SEAL

COMMON	<u>141 SKS</u>	@ <u>11.82</u>	<u>1551.42</u>
POZMIX	<u>94 SKS</u>	@ <u>5.30</u>	<u>498.20</u>
GEL	<u>12 SKS</u>	@ <u>15.75</u>	<u>189.00</u>
CHLORIDE		@	
ASC		@	

<u>PLO-SEAL 59#</u>	@ <u>1.80</u>	<u>106.20</u>
	@	
	@	
	@	
	@	
	@	

HANDLING	<u>247 SKS</u>	@ <u>1.72</u>	<u>424.84</u>
MILEAGE	<u>74 PER SK / MILE</u>		<u>691.60</u>
TOTAL			<u>3437.50</u>

## SERVICE

DEPTH OF JOB	<u>3100'</u>
PUMP TRUCK CHARGE	<u>825.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40 MI</u> @ <u>5.00</u> <u>200.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: CHESAPEAKE OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1025.00

## PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David E Rice

PRINTED NAME

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 07 2006  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24030

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

KCC  
JUN 06 2006  
CONFIDENTIAL

DATE <u>5-13-06</u>	SEC <u>33</u>	TWP. <u>S 32</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>12:30AM</u>	JOB START <u>8:30AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>WING</u>	WELL # <u>2-33</u>	LOCATION <u>Moscow 8 1/2 S - 2W - 14N</u>			COUNTY <u>STEVENSON</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			E IN				

CONTRACTOR MURFIN DRILL. REG #21  
TYPE OF JOB Production string  
HOLE SIZE 7 7/8" T.D. 6525'  
CASING SIZE 5 1/2" DEPTH 6528'  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL PORT COLLAR DEPTH 3077.58'  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT 44.42'  
CEMENT LEFT IN CSG. 44.42'  
PERFS.  
DISPLACEMENT 154 1/4 BBL.

## EQUIPMENT

PUMP TRUCK CEMENTER TERRY  
# 191 HELPER WAYNE  
BULK TRUCK  
# 356 DRIVER DUSTIN  
BULK TRUCK  
# DRIVER

## REMARKS:

MIX 10 SKS MOUSE HOLE. MIX 15 SKS  
RAT HOLE. MIX 300 SKS CLASS "H"  
10% GYP-SEAL 10% SALT 6" RI-SEAL  
18% FI-160. WASH pump & LOGS  
DISPLACE 154 1/4 BBL. 28 REL. WATER.  
Pump handled RT 2000 PSI.  
FLOAT HELD.

THANK YOU

CHARGE TO: CHESAPEAKE OPERATIONS

STREET

CITY STATE ZIP

OWNER SAME  
CEMENT  
AMOUNT ORDERED 325 SKS CLASS "H"  
10% GYP-SEAL 10% SALT 6" RI-SEAL  
18% FI-160 500 GAL ALKAL SUPER FLUSH  
CLASS "H" 325 SKS @ 11.50 3737.50  
POZMIX @  
GEL @  
CHLORIDE @  
ASC @  
SALT 35 SKS @ 8.65 302.25  
GYP-SEAL 31 SKS @ 21.25 652.75  
KOL-SEAL 1950 # @ 8.65 1267.50  
FI-160 244 # @ 9.60 2342.40  
ASF 500 GM @ 1.40 500.00  
CIA PRO 166A @ 25.00 400.00  
HANDLING 435 SKS @ 1.20 739.50  
MILEAGE 24 PER SK / MILE 1218.00  
TOTAL 11160.20

## SERVICE

DEPTH OF JOB 6528'  
PUMP TRUCK CHARGE 1980.00  
EXTRA FOOTAGE @  
MILEAGE 40 MI @ 5.00 200.00  
MANIFOLD @  
Head Rental @ 80.00  
TOTAL 2260.00

## 5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide shoe 130.00  
1- AFU Float collar 268.00  
15- Turbo centralizers @ 40.00 600.00  
2- BASKETS @ 140.00 280.00  
1- PORT COLLAR @ 175.00  
1- Rubber plug @ 60.00  
TOTAL 3085.00

TAX  
TOTAL CHARGE  
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Pat Lee

PRINTED NAME