

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Southwind Drilling, Inc.
License: 33350

KCC

JUN 08 2006

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Wellsite Geologist: Bob Petersen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/06</u>	<u>4/28/06</u>	<u>4/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24480-00-00
County: Ness
SW NE SE NE Sec. 34 Twp. 16 S. R. 23 East West
1827 feet from S (N (circle one) Line of Section
419 feet from E (E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sidebottom Well #: 1-34
Field Name: Wildcat

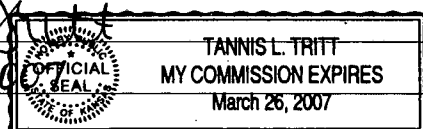
Producing Formation: N/A
Elevation: Ground: 2236' Kelly Bushing: 2246'
Total Depth: 4600' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II P2A with
(Data must be collected from the Reserve Pit) 7-2-07
Chloride content 28,000 ppm Fluid volume 950 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East **JUN 08 2006**
County: _____ Docket No.: **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 6/8/06
Subscribed and sworn to before me this 8th day of June
20 06
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Sidebottom Well #: 1-34
 Sec. 34 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CNL/CDL PE; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment "A"
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	233'	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Sidebottom #1-34
SW NE SE NE 34-16S-23W
Ness County, Kansas
API #: 15-135-24480**

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LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite	1767	(+ 679)
Base Anhydrite	1801	(+ 645)
Heebner Sh	3823	(- 1377)
Lansing	3858	(- 1412)
Stark	4089	(- 1643)
Fort Scott	4341	(- 1895)
Cherokee	4362	(- 1916)
Mississippian	4448	(- 2002)
Gilmore City	4553	(- 2107)
LTD	4592	(- 2146)
RTD	4600	(- 2154)

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ALLIED CEMENTING CO., INC.

24258

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ht Bend

DATE <u>4-20-06</u>	SEC <u>34</u>	TWP. <u>18</u>	RANGE <u>23</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Side Bottom</u>	WELL # <u>1-34</u>	LOCATION <u>Phonopol SW, 1 1/4 W/S</u>	COUNTY <u>New</u>	STATE <u>K</u>			

OLD OR NEW (Circle one)

CONTRACTOR Southwind #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 236'

CASING SIZE 8 3/4" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN ESG. 15'

PERFS.

DISPLACEMENT 14 bbls

OWNER Same

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CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 150 lbs Common

390cc 290 lbs

COMMON	<u>150 lbs</u>	@	<u>9.60</u>	<u>1440.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>15.00</u>	<u>4500</u>
CHLORIDE	<u>544</u>	@	<u>42.00</u>	<u>2100</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 lbs</u>	@	<u>1.70</u>	<u>218.60</u>
MILEAGE	<u>158 lbs</u>	@	<u>12.10</u>	<u>200.00</u>
				TOTAL <u>2163.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom

120 HELPER Ruel

BULK TRUCK

342 DRIVER Marlyn

BULK TRUCK

DRIVER

REMARKS:

Run 236' of 8 3/4 cas. Break circulation
Mixed 150 lbs common 390cc 290 lbs
Released plug. Displaced with fresh
H₂O
Cement And Circulate

SERVICE

DEPTH OF JOB	<u>236'</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@	<u>5.00</u> <u>90.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 825.00

CHARGE TO: Mull Dely

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wooden plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Doug Roberts

X Doug Roberts
PRINTED NAME

ALLIED CEMENTING CO., INC.

23565

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wass City

DATE <u>4-29-06</u>	SEC. <u>34</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>4:00AM</u>	ON LOCATION <u>6:00AM</u>	JOB START <u>8:15AM</u>	JOB FINISH <u>10:30AM</u>
LEASE <u>Side Bottom</u>	WELL # <u>1-34</u>	LOCATION <u>Wass City 10N 35 1/2W W5</u>			COUNTY <u>Wass</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 Bowell SW 1440</u>			

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CONTRACTOR Southwind Drilling #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4600
 CASING SIZE 8 7/8 DEPTH 233
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 JUN 06 2006
 CEMENT **CONFIDENTIAL**
 AMOUNT ORDERED 245 60/40 60/20
1/4" Flo Seal pens

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER Jackyhouse
 BULK TRUCK DRIVER Steve
 # 341 DRIVER _____
 # _____ DRIVER _____

COMMON	<u>147 gal</u>	@ <u>9.60</u>	<u>1411.20</u>
POZMIX	<u>98 gal</u>	@ <u>5.20</u>	<u>509.60</u>
GEL	<u>13 gal</u>	@ <u>15.00</u>	<u>195.00</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
FLO SEAL	<u>61 #</u>	@ <u>1.80</u>	<u>109.80</u>
HANDLING	<u>260 gal</u>	@ <u>1.70</u>	<u>442.00</u>
MILEAGE	<u>260 mi</u>	@ <u>1.30</u>	<u>337.60</u>
TOTAL			<u>2995.20</u>

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REMARKS:

<u>50 x 1830'</u>	
<u>80</u>	<u>1140</u>
<u>40</u>	<u>560</u>
<u>40</u>	<u>240</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH</u>

Thanks

CHARGE TO: Mull Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1830'</u>	
PUMP TRUCK CHARGE		<u>730.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>18</u>	@ <u>5.00</u> <u>90.00</u>
MANIFOLD	@ _____	_____
	@ _____	_____
	@ _____	_____

TOTAL 820.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE Doug Roberts

Doug Roberts
 PRINTED NAME