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JUN 22 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Approx. 40N & 110W of **

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ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing LP
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

KCC

JUN 20 2005

Wellsite Geologist: Robert E. O'Dell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03/07/2005 03/15/2005 05/03/2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25399 - 00-00
County: Ellis
** n2 nw sw Sec. 24 Twp. 11 S. R. 18 East West
2350 feet from (S) N (circle one) Line of Section
550 feet from (W) E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Marshall E Well #: 25
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1987 Kelly Bushing: 1992
Total Depth: 3650 Plug Back Total Depth: 3643
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2572 Feet
If Alternate II completion, cement circulated from surface
feet depth to 2572 w/ 440 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Admitted
7-2-07
Chloride content 54,000 ppm Fluid volume 950 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 6/20/05

Subscribed and sworn to before me this 20 th day of June, 2005.
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-06

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Marshall E Well #: 25
 Sec. 24 Twp. 11 S. R. 18 East West County: Ellis

JAN 10 10

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR-SDL/DSN+HRI+Micro+BCS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3170	-1178
Toronto	3190	-1198
Lansing	3213	-1221
Base KC	3450	-1458
Arbuckle	3534	-1542

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 & 24	255	Common	165	2% gel+3% CC
Production	7-7/8"	5-1/2"	15.5	3772	AA-2	120	10% Salt+2% DF
DV Tool				2572	A-Con	440	3% CC+1/4# CF

+
1/4#
CF +
0.8%
FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3550' - 3552'	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-7/8"	3636	NA		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
5/18/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	23	TSTM	444	NA	34.1		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC.

ORIGINAL

18674

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 20 2005

SERVICE POINT: R

CONFIDENTIAL

DATE <u>3-7-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					<u>7:30 PM</u>	<u>11:30 PM</u>	<u>12:00 AM</u>
LEASE <u>Marshall</u>	WELL # <u>E-25</u>	LOCATION <u>Buckeye Rd 1E 3 1/2 N</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>1E 2 N 1W</u>					

CONTRACTOR Murfin #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 23256
 CASING SIZE 8 1/2 DEPTH 255
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10 1/2
 PERFS. _____
 DISPLACEMENT 24# 15 1/4 BBL

OWNER _____
 CEMENT AMOUNT ORDERED 165 com 3% CC 2% gel
 COMMON 165 @ 8.00 1369.50
 POZMIX _____ @ _____ _____
 GEL 3 @ 13.00 39.00
 CHLORIDE 5 @ 36.00 180.00
 ASC _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 173 @ 1.50 259.50
 MILEAGE 55/52/mile 380.00
 TOTAL 2228.00

EQUIPMENT
345 Dave
 PUMP TRUCK CEMENTER Steve
 # _____ HELPER _____
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # 222 DRIVER Gary

REMARKS:

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 625.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 40 @ 4.50 180.00
 MANIFOLD _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 805.00

CHARGE TO: Laria Oil & Gas Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 1/2 wooden 55.00
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

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TREATMENT REPORT

ORIGINAL



KCC WICHITA

Field Order # 1001	Station Pratt	Casing 5 1/2	Depth 3642	Customer ID	Date 3-16-05
Type Job longstring	Formation new well	Lease Marshall	Lease No.	Well # E 25	County Ellis
State KS	Legal Description 24-115-18w				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.44	15.0	Acid 120sk AA-2, 8	FLA-322	RATE 1500	ISIP
Depth 3635	Depth	From	To	Pre Pad 1090 salt, 20.F. 25	C.F.	Max	5 Min.
Volume 86.5	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 12 Bbls m.f.	Gas Volume		Total Load

Customer Representative Tom Berenz	Station Manager Dave Autry	Treater D. Scott
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Service Units	124	228	303	571	346	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					Page 1 of 2
					KCC JUN 20 2005 CONFIDENTIAL
					On Loc w/Trk's Safety mtg Bottom stage F.S. Bottom L.D. Baffle Top S.J. Cent 1-4-7-10-24-25-26 Cmt Basket on 25th Jt D.V. Top 25th = 2616' Cogen Bottom Drop Balls Circ 2 hrs
1112	200		5	5	St H2O Spacer
1114	300		12	5	St mud Flush
1117	300		5	5	H2O spacer
1120	400		30.5	45	mix cmt @ 15.0 ppg 120 ski
1129	0		10	5	Wash Pump + line + Load 1st Stage Plug
1131	100			5	St Disp w/290 KCL
1133	100		24.2	5	St mud Disp
1143	350		70	5	70 Bbl's Disp out lift Cmt
1146	1500		86.5	0	Plug Down + psi Test Csg
1148	0				Release psi Held Good Circ Thru Job
1150					Drop opening Tool
1202	800				Open Stage + Circ w/Rig 2 hrs Continued Next Page

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ORIGINAL

TREATMENT REPORT



KCC WICHITA

Customer ID	Date
Customer Lanro Oil Gas	3-16-05
Lease Marshall	Lease No. Well # E 25

Field Order # 10011	Station	Casing	Depth	County	State
Type Job	Formation	Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft 2.96	11.5	Acid 450 ski A-Con		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 380 CC 44 C.F.	Max			5 Min.
Volume	Volume	From	To	Pad KCC	Min			10 Min.
Max Press	Max Press	From	To	Frac KCC	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	JUN 20 2005	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush CONFIDENTIAL	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
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Service Units								
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
					Top Stage
1358	200		3	5.6	H2O Spacer
1359	156		222	5.6	Mix Cmt @ 11.5 spg 440 ski
1436	0		10	5	Close In + Wash Pump + line
1437					Release Closing Plug
1439	100			5.0	St Disp w/ H2O
1443	300		62.2	5.0	25 Bbls Disp Out Lift Cmt
1455	1500		62.2	0	Plug Down + Close Tool
1457	0				Release psi Held
					Good Circ Thru Job
					Circ 15 Bbls Cmt = 29 ski
					Plug R.H. w/ 10 ski A-Con
					Job Complete
					Thank you
					Scotty