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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke Energy
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
X New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
X Commingled Docket No. Pending
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 02/24/06 03/07/06 04/13/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

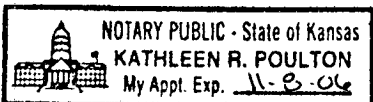
API No. 15 - 189-22505-0000
County: Stevens
 - SW - SE - NW Sec 22 Twp. 34 S. R. 35W
 2450 feet from S (N) (circle one) Line of Section
 1700 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
Lease Name: Bonsall B Well #: 1
Field Name: Ski
Producing Formation: Chester/Morrow
Elevation: Ground: 2989 Kelly Bushing: 3000
Total Depth: 6800 Plug Back Total Depth: 6659
Amount of Surface Pipe Set and Cemented at 1697 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
7-2-07
(Data must be collected from the Reserve Pit)
Chloride content 1300 mg/ ppm Fluid volume 1650 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 06/22/06
Subscribed and sworn to before me this 22nd day of June
20 06
Notary Public: Kathleen R. Poulton
Date Commission Expires: November 8, 2006



KCC Office Use Only
1 Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 2 3 2006
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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

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Operator Name: OXY USA Inc. Lease Name: Bonsall B Well #:

Sec. 22 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2662	338
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	3023	-23
List All E. Logs Run:	CBL - 03/13/06 CBL-03/28/06	Wabaunsee	3437	-437
Gamma/Temp	Temp Log Induction	Shawnee	3807	-807
Microlog	Sonic Neutron	Heebner	4299	-1299
Geological Report		Toronto	4323	-1323
		Lansing	4417	-1417

(See Side Three)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1697	C	585	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	6791	C	95	Class C + Additives
					H	177	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	6261 - 6262	H	200	Cmt Sqz - CI-H Neat + Additives (see cmt tkts)
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
8	6255-6262	Acidize-1100 gls 17% FE Acid	
6	6223-6236	Acidize-5400 gls 17% FE	
4	6188-6204	Frac: 131,083 gls Delta 70QN2, 241,700#	
		20/40 Sand	

TUBING RECORD	Size 2 3/8	Set At 6290	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/01/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 33	Water Bbls 1	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Chester - 6255-6262

Other (Specify) Morrow 6188-6236

Side Three

Operator Name: OXY USA Inc. Lease Name: Bonsall B Well #: 1

Sec. 22 Twp. 34 S. R. 35W East West County: Stevens

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Marmaton	5142	-2142
Cherokee	5464	-2464
Atoka	5701	-2701
Morrow	5859	-2859
Chester	6245	-3245
St. Genevieve	6504	-3505
St. Louis	6582	-3582

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KANSAS CORPORATION COMMISSION
JUN 23 2006
CONSERVATION DIVISION
WICHITA, KS



Cementing Service Report

Customer OXY USA, INC.						Job Number 220550336					
Well Bonsall B-1			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2006-Feb-25		
Field		Formation Name/Type Clean-Sandstone			Deviation °		Bit Size 12.3 in	Well MD 1,695 ft	Well TVD 1,695 ft		
County Stevens		State/Province Kansas			BHP psi	BHST 98 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630778481		API / UWI:			Casing/Liner						
Rig Name MURFIN 20		Drilled For Oil & Gas		Service Via Land		Depth, ft 1695	Size, in 8.63	Weight, lb/ft 24	Grade K55	Thread 8RD	
Offshore Zone		Well Class New		Well Type Exploration		Tubing/Drill Pipe					
Drilling Fluid Type Bentonite			Max. Density 9 lb/gal		Plastic Vt: cp 35	Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Surface Casing				Perforations/Open Hole					
Max. Allowed Tubing Pressure 1000 psi		Max. Allowed Ann. Pressure psi		WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 585 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 DISPLACE WITH FRESH WATER						Diameter in	Treat Down Casing	Displacement 105 bbl	Packer Type	Packer Depth ft	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>				Casing Tools			Squeeze Job		
Lift Pressure: 630 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide		Squeeze Type			
No. Centralizers: 5		Top Plugs: 1		Bottom Plugs:		Shoe Depth: 1695 ft		Tool Type:			
Cement Head Type: Single						Stage Tool Type:		Tool Depth: ft			
Job Scheduled For:		Arrived on Location: 2006-Feb-25 17:00		Leave Location: 2006-Feb-25 21:00		Stage Tool Depth: ft		Tall Pipe Size: in			
						Collar Type: Float		Tail Pipe Depth: ft			
						Collar Depth: 1652 ft		Sqz Total Vol: bbl			
Date	Time	Treating Pressure 24 hr clock psi	Flow Rate bbl/min	Density lb/gal	CMT STG VOL bbl	CMT VOL bbl	0	0	Message		
2006-Feb-25	18:45	27	0.0	8.36	0.0	0.0	0	0	KCC JUN 22 2006 CONFIDENTIAL		
2006-Feb-25	18:45	0	0.0	8.36	0.0	0.0	0	0			
2006-Feb-25	18:46	0	0.0	8.36	0.0	0.0	0	0			
2006-Feb-25	18:46	-5	0.0	8.36	0.0	0.0	0	0			
2006-Feb-25	18:47	-5	0.0	8.36	0.0	0.0	0	0			
2006-Feb-25	18:47	69	1.3	8.36	0.1	0.1	0	0			
2006-Feb-25	18:48	18	0.0	8.35	0.5	0.5	0	0			
2006-Feb-25	18:48	14	0.0	8.35	0.5	0.5	0	0			
2006-Feb-25	18:49	1117	0.1	8.35	0.5	0.5	0	0			
2006-Feb-25	18:49	1643	0.0	8.35	0.5	0.5	0	0			
2006-Feb-25	18:50	101	0.0	8.35	0.5	0.5	0	0			
2006-Feb-25	18:50	105	0.0	8.35	0.5	0.5	0	0			
2006-Feb-25	18:50								start water ahead		
2006-Feb-25	18:50	5	0.0	8.35	0.0	0.5	0	0			
2006-Feb-25	18:51	87	3.2	8.34	0.3	0.8	0	0	RECEIVED KANSAS CORPORATION COMMISSION		
2006-Feb-25	18:51	9	0.0	8.35	1.6	2.0	0	0			
2006-Feb-25	18:52	110	3.7	8.35	2.3	2.8	0	0	JUN 23 2006		
2006-Feb-25	18:52	133	4.4	8.29	4.5	5.0	0	0			
2006-Feb-25	18:53	146	4.4	8.30	6.7	7.2	0	0	CONSERVATION DIVISION WICHITA, KS		
2006-Feb-25	18:53	142	4.4	8.26	8.9	9.4	0	0			
2006-Feb-25	18:53	142	4.4	9.27	9.7	10.2	0	0			

Well		Field		Service Date		Customer		Job Number	
Bonsall #B-1				0656-Feb-25		OXY USA, INC.		2205550936	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Feb-25	18:53								Reset Total, Vol = 9.70 bbl
2006-Feb-25	18:53								Start Mixing Lead Slurry
2006-Feb-25	18:53	137	4.4	9.58	0.1	10.3	0	0	
2006-Feb-25	18:54	160	4.4	12.11	1.3	11.6	0	0	
2006-Feb-25	18:54	233	5.4	13.28	3.6	13.9	0	0	
2006-Feb-25	18:55	215	5.4	12.88	6.3	16.6	0	0	
2006-Feb-25	18:55	192	5.4	12.19	9.0	19.3	0	0	
2006-Feb-25	18:56	206	5.5	12.85	11.8	22.0	0	0	
2006-Feb-25	18:56	188	5.5	12.48	14.5	24.8	0	0	
2006-Feb-25	18:57	179	5.5	12.28	17.3	27.5	0	0	
2006-Feb-25	18:57	179	5.5	12.53	20.1	30.3	0	0	
2006-Feb-25	18:58	174	5.5	12.59	22.8	33.1	0	0	
2006-Feb-25	18:58	174	5.6	12.42	25.6	35.9	0	0	
2006-Feb-25	18:59	179	5.8	12.09	28.4	38.7	0	0	
2006-Feb-25	18:59	128	5.0	12.26	30.9	41.2	0	0	
2006-Feb-25	19:00	128	5.0	12.21	33.4	43.7	0	0	
2006-Feb-25	19:00	124	5.0	12.15	35.9	46.1	0	0	
2006-Feb-25	19:01	128	5.0	12.14	38.4	48.6	0	0	
2006-Feb-25	19:01	128	5.0	12.14	40.9	51.1	0	0	
2006-Feb-25	19:02	128	5.0	12.12	43.4	53.6	0	0	
2006-Feb-25	19:02	124	5.0	12.12	45.9	56.1	0	0	
2006-Feb-25	19:03	124	5.0	12.36	48.4	58.6	0	0	
2006-Feb-25	19:03	133	5.0	12.32	50.9	61.1	0	0	
2006-Feb-25	19:04	128	5.0	12.25	53.4	63.6	0	0	
2006-Feb-25	19:04	128	5.0	12.37	55.9	66.2	0	0	
2006-Feb-25	19:05	133	5.0	12.43	58.4	68.7	0	0	
2006-Feb-25	19:05	128	5.0	12.37	60.9	71.2	0	0	
2006-Feb-25	19:06	133	5.0	12.35	63.4	73.7	0	0	
2006-Feb-25	19:06	128	5.0	12.40	65.9	76.2	0	0	
2006-Feb-25	19:07	128	5.0	12.48	68.4	78.7	0	0	
2006-Feb-25	19:07	128	5.0	12.37	70.9	81.2	0	0	
2006-Feb-25	19:08	124	5.1	12.22	73.4	83.7	0	0	
2006-Feb-25	19:08	114	4.9	12.16	75.9	86.1	0	0	

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Well		Field			Service Date		Customer		Job Number
Bonsall #B-1					0656-Feb-25		OXY USA, INC.		2205550336
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psl	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Feb-25	19:19	128	5.0	12.61	131.1	141.4	0	0	
2006-Feb-25	19:19	128	5.0	12.34	133.6	143.9	0	0	
2006-Feb-25	19:20	114	5.0	12.25	136.1	146.4	0	0	
2006-Feb-25	19:20	114	5.0	12.38	138.6	148.9	0	0	
2006-Feb-25	19:21	124	5.0	12.28	141.1	151.4	0	0	
2006-Feb-25	19:21	142	5.4	12.34	143.8	154.1	0	0	
2006-Feb-25	19:22	165	5.8	12.32	146.5	156.8	0	0	
2006-Feb-25	19:22	179	5.8	12.22	149.4	159.7	0	0	
2006-Feb-25	19:23	169	5.8	12.12	152.3	162.6	0	0	
2006-Feb-25	19:23	169	5.8	12.13	155.2	165.5	0	0	
2006-Feb-25	19:24	174	5.8	12.30	158.1	168.4	0	0	
2006-Feb-25	19:24	169	5.8	12.42	161.0	171.2	0	0	
2006-Feb-25	19:25	169	5.7	12.50	163.8	174.1	0	0	
2006-Feb-25	19:25	160	5.6	12.40	166.7	176.9	0	0	
2006-Feb-25	19:26	165	5.6	12.21	169.5	179.7	0	0	
2006-Feb-25	19:26	165	5.6	12.22	172.3	182.6	0	0	
2006-Feb-25	19:27	160	5.6	12.24	175.1	185.4	0	0	
2006-Feb-25	19:27	151	5.6	12.21	177.9	188.2	0	0	
2006-Feb-25	19:28	156	5.6	12.31	180.8	191.0	0	0	
2006-Feb-25	19:28	156	5.6	12.30	183.6	193.8	0	0	
2006-Feb-25	19:29	151	5.6	12.30	186.4	196.6	0	0	
2006-Feb-25	19:29	156	5.6	12.27	189.2	199.4	0	0	
2006-Feb-25	19:30	156	5.6	12.26	192.0	202.2	0	0	
2006-Feb-25	19:30	151	5.6	12.27	194.8	205.0	0	0	
2006-Feb-25	19:31	146	5.6	12.38	197.6	207.8	0	0	
2006-Feb-25	19:31	160	5.6	13.00	200.4	210.6	0	0	
2006-Feb-25	19:32	169	5.6	12.93	203.1	213.4	0	0	
2006-Feb-25	19:32	174	5.6	13.33	205.9	216.2	0	0	
2006-Feb-25	19:32	169	5.6	13.34	206.1	216.4	0	0	
2006-Feb-25	19:32								Reset Total, Vol = 220 bbl by truck
2006-Feb-25	19:32								start mixing tail slurry
2006-Feb-25	19:32	174	5.6	13.43	1.0	217.4	0	0	
2006-Feb-25	19:33	179	5.6	13.76	1.6	1.6	0	0	
2006-Feb-25	19:33	188	5.5	14.37	4.4	4.4	0	0	
2006-Feb-25	19:34	252	6.0	14.72	7.3	7.3	0	0	
2006-Feb-25	19:34	261	6.3	14.73	10.4	10.4	0	0	
2006-Feb-25	19:35	270	6.4	14.86	13.6	13.6	0	0	
2006-Feb-25	19:35	252	6.3	14.94	16.8	16.8	0	0	
2006-Feb-25	19:36	270	6.3	14.94	20.0	20.0	0	0	
2006-Feb-25	19:36	270	6.3	14.93	23.1	23.1	0	0	
2006-Feb-25	19:37	256	6.3	14.95	26.3	26.3	0	0	
2006-Feb-25	19:37	266	6.3	15.01	29.5	29.5	0	0	
2006-Feb-25	19:38	270	6.4	15.05	32.7	32.7	0	0	
2006-Feb-25	19:38	275	6.4	15.02	35.8	35.8	0	0	
2006-Feb-25	19:39	256	6.3	15.01	39.0	39.0	0	0	
2006-Feb-25	19:39	87	0.0	14.88	41.8	41.8	0	0	
2006-Feb-25	19:40	114	0.0	14.92	41.8	41.8	0	0	
2006-Feb-25	19:40	-14	0.0	14.92	41.8	41.8	0	0	
2006-Feb-25	19:40								Reset Total, Vol = 47.5 bbl
2006-Feb-25	19:40								Start Displacement
2006-Feb-25	19:40	-14	0.0	14.92	0.0	41.8	0	0	
2006-Feb-25	19:40	-9	0.0	14.92	0.0	41.8	0	0	
2006-Feb-25	19:41	-5	0.0	14.93	0.0	41.8	0	0	

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Well		Field		Service Date		Customer		Job Number	
Bonsall #B-1				0656-Feb-25		OXY USA, INC.		2205550336	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Feb-25	19:41	-5	0.0	13.20	0.0	41.8	0	0	
2006-Feb-25	19:42	0	0.0	11.27	0.0	41.8	0	0	
2006-Feb-25	19:42	5	0.0	11.05	0.0	41.8	0	0	
2006-Feb-25	19:43	0	0.0	10.92	0.0	41.8	0	0	
2006-Feb-25	19:43	82	0.7	9.81	0.0	41.9	0	0	
2006-Feb-25	19:44	114	5.9	9.82	2.6	44.5	0	0	
2006-Feb-25	19:44	114	5.9	8.71	5.6	47.4	0	0	
2006-Feb-25	19:45	-14	0.0	8.39	6.0	47.8	0	0	
2006-Feb-25	19:45	-14	0.0	8.39	6.0	47.8	0	0	
2006-Feb-25	19:46	-14	0.0	8.39	6.0	47.8	0	0	
2006-Feb-25	19:46	-14	0.0	8.38	6.0	47.8	0	0	
2006-Feb-25	19:47	-18	0.0	8.37	6.0	47.8	0	0	
2006-Feb-25	19:47	55	0.0	8.43	6.0	47.8	0	0	
2006-Feb-25	19:48	64	4.9	8.44	7.9	49.8	0	0	
2006-Feb-25	19:48	69	4.9	8.57	10.4	52.2	0	0	
2006-Feb-25	19:49	64	5.0	8.41	12.8	54.7	0	0	
2006-Feb-25	19:49	73	5.0	8.36	15.3	57.2	0	0	
2006-Feb-25	19:50	87	5.0	8.40	17.9	59.7	0	0	
2006-Feb-25	19:50	101	5.1	8.40	20.4	62.2	0	0	
2006-Feb-25	19:51	110	5.1	8.36	22.9	64.8	0	0	
2006-Feb-25	19:51	119	5.1	8.36	25.5	67.3	0	0	
2006-Feb-25	19:52	124	5.1	8.38	28.0	69.9	0	0	
2006-Feb-25	19:52	137	5.1	8.38	30.6	72.4	0	0	
2006-Feb-25	19:53	146	5.1	8.36	33.1	75.0	0	0	
2006-Feb-25	19:53	156	5.1	8.36	35.7	77.5	0	0	
2006-Feb-25	19:54	169	5.2	8.37	38.3	80.1	0	0	
2006-Feb-25	19:54	179	5.2	8.37	40.9	82.7	0	0	
2006-Feb-25	19:55	192	5.2	8.36	43.4	85.3	0	0	
2006-Feb-25	19:55	206	5.2	8.36	46.0	87.9	0	0	
2006-Feb-25	19:56	215	5.2	8.38	48.6	90.5	0	0	
2006-Feb-25	19:56	252	5.2	8.16	51.2	93.1	0	0	
2006-Feb-25	19:57	247	5.2	8.36	53.8	95.7	0	0	
2006-Feb-25	19:57	256	5.2	8.36	56.5	98.3	0	0	
2006-Feb-25	19:58	275	5.3	8.37	59.1	100.9	0	0	
2006-Feb-25	19:58	302	5.3	8.37	61.7	103.6	0	0	
2006-Feb-25	19:59	311	5.3	8.36	64.4	106.2	0	0	
2006-Feb-25	19:59	334	5.3	8.36	67.0	108.9	0	0	
2006-Feb-25	20:00	357	5.3	8.36	69.7	111.5	0	0	
2006-Feb-25	20:00	366	5.3	8.36	72.3	114.2	0	0	
2006-Feb-25	20:01	394	5.3	8.36	75.0	116.9	0	0	
2006-Feb-25	20:01	412	5.3	8.36	77.7	119.5	0	0	
2006-Feb-25	20:02	430	5.4	8.36	80.4	122.2	0	0	
2006-Feb-25	20:02	453	5.4	8.36	83.1	124.9	0	0	
2006-Feb-25	20:03	458	5.4	8.36	85.8	127.6	0	0	
2006-Feb-25	20:03	485	5.4	8.36	88.5	130.3	0	0	
2006-Feb-25	20:04	508	5.4	8.35	91.2	133.0	0	0	
2006-Feb-25	20:04	449	3.6	8.36	93.6	135.4	0	0	
2006-Feb-25	20:05	421	2.7	8.35	94.9	136.8	0	0	
2006-Feb-25	20:05	458	2.7	8.36	96.3	138.1	0	0	
2006-Feb-25	20:06	435	2.7	8.35	97.6	139.5	0	0	
2006-Feb-25	20:06	490	2.7	8.35	99.0	140.8	0	0	
2006-Feb-25	20:07	449	2.7	8.35	100.3	142.2	0	0	
2006-Feb-25	20:07	1002	0.0	8.35	101.5	143.4	0	0	

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Well		Field		Service Date		Customer		Job Number	
Bonsall #B-1				0656-Feb-25		OXY USA, INC.		2205560336	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Feb-25	20:08	989	0.0	8.35	101.5	143.4	0	0	
2006-Feb-25	20:08	174	0.0	8.35	101.5	143.4	0	0	
2006-Feb-25	20:09	-5	0.0	8.35	101.5	143.4	0	0	
2006-Feb-25	20:09	-5	0.0	8.35	101.5	143.4	0	0	
2006-Feb-25	20:10	50	0.0	8.35	101.5	143.4	0	0	
2006-Feb-25	20:10	50	0.0	8.35	101.5	143.4	0	0	
2006-Feb-25	20:11	50	0.0	8.35	101.5	143.4	0	0	
2006-Feb-25	20:11	46	0.3	8.35	101.5	143.4	0	0	
2006-Feb-25	20:12	64	3.2	8.25	101.5	143.4	0	0	
2006-Feb-25	20:12	9	10.2	0.72	101.5	143.4	0	0	
2006-Feb-25	20:13	0	10.1	1.25	101.5	143.4	0	0	
2006-Feb-25	20:13	-5	0.0	0.03	101.5	143.4	0	0	
2006-Feb-25	20:14	0	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:14	0	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:15	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:15	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:16	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:16	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:17	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:17	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:18	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:18	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:19	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:19	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:20	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:20	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:21	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:21	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:22	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:22	-5	0.0	0.01	101.5	143.4	0	0	
2006-Feb-25	20:22	-5	0.0	0.01	101.5	143.4	0	0	Reset Total, Vol= 105bbl by tanks
2006-Feb-25	20:22	-5	0.0	0.01	101.5	143.4	0	0	

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Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
				267		10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
500		200	1000		bbl	8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume		60 bbl			
%	274 bbl	105 bbl	60 °F	<input type="checkbox"/> Washed Thru Perfs To		ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	
Fillpot, Greg			Garcia, Frank						

Customer: OXY RESOURCE CALIFORNIA LLC				Job Number: 2205549308				
Well: BONSALL B 1		Location (legal): Sec 27-T34S-R35W		Schlumberger Location: Perryton, TX		Job Start: 2006-Mar-09		
Field:		Formation Name/Type:		Deviation:	Bit Size: 7.88 in	Well MD: 6,800 ft	Well TVD: 6,800 ft	
County: STEVENS		State/Province: KANSAS		BHP: psi	BHST: 148 °F	BHCT: °F	Pore Press. Gradient: psi/ft	
Well Master: 0630778481		API / UWI: 15189225050000		Casing/Liner				
Rig Name: MURFIN 20		Drilled For: Oil & Gas		Service Via: Land		Depth, ft: 6792.95	Size, in: 5.5	
Offshore Zone:		Well Class: New		Well Type: Development		Weight, lb/ft: 17	Grade:	
Drilling Fluid Type:		Max. Density: lb/gal		Plastic Viscosity: cp		Tubing/Drill Pipe		
Service Line: Cementing		Job Type: Cem Prod Casing		Depth:	Size, in:	Weight, lb/ft:	Grade:	
Max. Allowed Tubing Pressure: 2000 psi		Max. Allowed Ann. Pressure: psi		Wellhead Connection: 5 1/2" H & M		Perforations/Open Hole		
Service Instructions Cmt 5 1/2" Prod casing with 20 bbls CW100 (25 SKS LEAD FOR RAT & MOUSE HOLES) 95 SKS Class C + 3%D79 + 0.2%D46 177 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25 %D112+ 0.25 %D65 + 0.25%D46				Top, ft:	Bottom, ft:	cpf:	No. of Shots:	Total Interval: ft
				Diameter: in	Treat Down Casing:	Displacement: 157 bbl	Packer Type:	Packer Depth: ft
				Tubing Vol: bbl	Casing Vol: bbl	Annular Vol: bbl	Open Hole Vol: bbl	
				Casing/Tubing Secured: <input type="checkbox"/>	1 Hole Volume Circulated prior to Cementing: <input type="checkbox"/>	Casing Tools		Squeeze Job
Lift Pressure: psi		Pipe Rotated: <input type="checkbox"/>		Pipe Reciprocated: <input type="checkbox"/>		Shoe Type: Guide	Squeeze Type:	
No. Centralizers: Top Plugs: 1 Bottom Plugs:		Cement Head Type: Single		Shoe Depth: 6792.95 ft	Tool Type:	Stage Tool Type:	Tool Depth: ft	
Job Scheduled For: 2006-Mar-09 7:00		Arrived on Location: 2006-Mar-09 11:30		Stage Tool Depth: ft	Tail Pipe Size: in	Collar Type: Float	Tail Pipe Depth: ft	
				Collar Depth: 6759 ft	Sqz Total Vol: bbl			

Date	Time	Pressure	Flow Rate	CMT DENS	CMT ETC VOL				Message
	24hr	psi	bbbl/min	lb/ml	bbbl	in	in	in	
2006-Mar-09	9:04	0	0.0	8.28	0.0	0	0	0	
2006-Mar-09	9:04								prime and test pumper
2006-Mar-09	10:05	-9	0.0	8.34	0.0	0	0	0	
2006-Mar-09	10:05								Start Job
2006-Mar-09	10:05	-9	0.0	8.34	0.0	0	0	0	
2006-Mar-09	10:05								Pressure Test Lines
2006-Mar-09	10:08	2005	0.0	8.33	0.3	0	0	0	
2006-Mar-09	10:09								Start Pumping Wash
2006-Mar-09	10:09	417	4.3	8.31	1.2	0	0	0	
2006-Mar-09	10:10	435	5.5	8.34	9.0	0	0	0	
2006-Mar-09	10:13	444	6.1	8.35	24.5	0	0	0	
2006-Mar-09	10:13	55	0.0	8.34	0.0	0	0	0	
2006-Mar-09	10:13								mouse and rat hole
2006-Mar-09	10:16	73	2.8	11.43	1.1	0	0	0	
2006-Mar-09	10:18	-9	2.8	11.11	3.2	0	0	0	
2006-Mar-09	10:21	27	0.0	1.74	7.3	0	0	0	
2006-Mar-09	10:22	23	0.0	6.94	7.3	0	0	0	
2006-Mar-09	10:22								Reset Total, Vol = 7.27 bbl
2006-Mar-09	10:22	23	0.0	10.28	0.0	0	0	0	
2006-Mar-09	10:22								Start Cement Slurry
2006-Mar-09	10:24	449	6.2	11.62	8.5	0	0	0	
2006-Mar-09	10:26	352	6.5	11.08	25.6	0	0	0	

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KANSAS CORPORATION COMMISSION
JUN 23 2006
CONSERVATION DIVISION
WICHITA, KS

Well		Field		Service Date		Customer		Job Number	
BONSALL B #1				0668-Mar-09		OXY RESOURCE CALIFORNIA LLC		2205540008	
Date	Time	Treating Pressure	Flow Rate	CMT DENS	CMT STG VOL	0	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	0	0	0	
2006-Mar-09	10:29	224	6.1	10.97	42.5	0	0	0	
2006-Mar-09	10:31								Reset Total, Vol = 56.15 bbl
2006-Mar-09	10:31	179	6.2	11.57	56.1	0	0	0	
2006-Mar-09	10:31	174	6.1	11.76	0.7	0	0	0	
2006-Mar-09	10:31								Start Mixing Tail Slurry
2006-Mar-09	10:32	179	6.2	12.62	2.8	0	0	0	
2006-Mar-09	10:34	224	6.3	13.85	19.6	0	0	0	
2006-Mar-09	10:37	238	6.1	14.00	36.6	0	0	0	
2006-Mar-09	10:40	-23	0.0	12.77	46.0	0	0	0	
2006-Mar-09	10:40								Reset Total, Vol = 45.97 bbl
2006-Mar-09	10:40	-23	0.0	12.83	0.0	0	0	0	
2006-Mar-09	10:42	96	3.7	8.52	0.0	0	0	0	
2006-Mar-09	10:45	55	4.3	8.35	0.2	0	0	0	
2006-Mar-09	10:45								Drop Top Plug
2006-Mar-09	10:45	55	4.5	8.35	0.4	0	0	0	
2006-Mar-09	10:45								Start Displacement
2006-Mar-09	10:45	73	5.6	8.35	0.9	0	0	0	
2006-Mar-09	10:48	87	6.4	8.35	17.8	0	0	0	
2006-Mar-09	10:50	87	6.3	8.35	34.8	0	0	0	
2006-Mar-09	10:53	82	6.4	8.35	51.8	0	0	0	
2006-Mar-09	10:56	87	6.5	8.35	68.9	0	0	0	
2006-Mar-09	10:58	82	6.4	8.35	86.1	0	0	0	
2006-Mar-09	11:01	82	6.3	8.35	103.1	0	0	0	
2006-Mar-09	11:04	224	6.4	8.35	120.0	0	0	0	
2006-Mar-09	11:06	435	6.5	8.35	137.1	0	0	0	
2006-Mar-09	11:09	398	2.5	8.35	147.8	0	0	0	
2006-Mar-09	11:12	1117	0.0	8.35	0.6	0	0	0	
2006-Mar-09	11:12				156.9				Bump Top Plug
2006-Mar-09	11:12	1076	0.0	8.35	0.6	0	0	0	
2006-Mar-09	11:13	-23	0.0	8.35	0.6	0	0	0	
2006-Mar-09	11:13								floats held
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6	105		20			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
520		250	1000			8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume			
%	105 bbl	157 bbl	50 °F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Willimon, Wes			King, Michael						

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Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205550633					
Well BONSALL B 1			Location (legal) Sec 27-T34S-R35W			Schlumberger Location Perryton, TX			Job Start 2006-Mar-25		
Field		Formation Name/Type			Deviation °		Bit Size 7.88 in	Well MD 6,800 ft	Well TVD 6,800 ft		
County STEVENS		State/Province KANSAS			BHP psi	BHST 141 °F	BHCT 113 °F	Pore Press. Gradient psi/ft			
Well Master: 0630778481		API / UWI: 15189225050000			Casing/Liner						
Rig Name		Drilled For Oil & Gas		Service Via Land		Depth, ft 6800	Size, in 5.5	Weight, lb/ft 17	Grade	Thread	
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal		Plastic Vt: cp		Depth, 6160	Size, in 2.375	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type BlkSqz Rpr Prod. Casing				Perforations/Open Hole					
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure psi		WellHead Connection 2 3/8		Top, ft 6261	Bottom, ft 6262	spf 4	No. of Shots 4	Total Interval ft	
Service Instructions Retainer Squeeze thru 2 3/8 tubing using 100 sks H+0.25% D65 + 0.2% D167 also 100 sks H neat in case 1st squeeze needs to be redone						Diameter in	Treat Down Casing	Displacement 23 bbl	Packer Type Other	Packer Depth 6120 ft	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>				Casing Tools			Squeeze Job		
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:			Squeeze Type		
No. Centralizers:		Top Plugs:		Bottom Plugs:		Shoe Depth: ft			Tool Type:		
Cement Head Type:		Stage Tool Type:		Tool Depth: ft		Stage Tool Depth: ft			Tail Pipe Size: in		
Job Scheduled For: 3/25/2006 6:00		Arrived on Location: 2006-Mar-25 7:15		Leave Location: 2006-Mar-25 10:30		Collar Type:			Tail Pipe Depth: ft		
						Collar Depth: ft			Sqz Total Vol: bbl		
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message	
2006-Mar-25	8:32	0	0.0	8.36	0.0	0.0	0.0	0	0		
2006-Mar-25	8:32	0	0.0	8.35	0.0	0.0	0.0	0	0		
2006-Mar-25	8:32									Start Job	
2006-Mar-25	8:32	78	0.0	8.35	0.0	0.0	0.5	0	0		
2006-Mar-25	8:33									Pressure Test Lines RECEIVED	
2006-Mar-25	8:33	3625	0.0	8.35	0.1	0.1	0.6	0	0	KANSAS CORPORATION COMMISSION	
2006-Mar-25	8:33	3474	0.0	8.35	0.1	0.0	0.6	0	0	JUN 23 2006	
2006-Mar-25	8:33	1671	0.0	8.35	0.1	0.0	0.6	0	0	CONSERVATION DIVISION	
2006-Mar-25	8:34	0	0.0	8.35	0.1	0.0	0.6	0	0	WICHITA, KS	
2006-Mar-25	8:35	78	0.0	8.35	0.1	0.0	1.2	0	0		
2006-Mar-25	8:35	586	0.0	8.35	0.4	0.0	1.5	0	0		
2006-Mar-25	8:35									Load annulas	
2006-Mar-25	8:35	591	0.0	8.35	0.4	0.0	1.5	0	0		
2006-Mar-25	8:36	586	0.0	8.35	0.0	0.0	0.0	0	0		
2006-Mar-25	8:36	64	0.0	8.35	0.0	0.3	0.0	0	0		
2006-Mar-25	8:36	73	0.0	8.35	0.0	2.4	0.2	0	0		
2006-Mar-25	8:36									Start Pumping Water	
2006-Mar-25	8:37	73	0.0	8.35	0.0	0.4	1.0	0	0		
2006-Mar-25	8:37	655	1.0	8.35	0.4	1.0	1.3	0	0		
2006-Mar-25	8:38	801	1.0	8.35	0.9	0.9	1.8	0	0		
2006-Mar-25	8:38	1021	1.1	8.35	1.4	1.1	2.4	0	0		
2006-Mar-25	8:39	1035	1.0	8.35	2.0	1.1	2.9	0	0		

Well		Field			Service Date		Customer		Job Number
BONSALL B #1					0684-Mar-25		OXY RESOURCE CALIFORNIA LLC		2205550633
Date	Time	Treating Pressure	Flow Rate	Density	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0	
2006-Mar-25	8:39	1067	1.0	8.35	2.5	1.1	3.4	0	
2006-Mar-25	8:40	1094	1.0	8.35	3.0	1.0	4.0	0	
2006-Mar-25	8:40	1378	1.7	8.35	3.6	1.6	4.6	0	
2006-Mar-25	8:41	1680	2.1	8.35	4.7	2.1	5.6	0	
2006-Mar-25	8:41	1730	2.1	8.35	5.7	2.1	6.6	0	
2006-Mar-25	8:42	1767	2.1	8.35	6.8	2.1	7.7	0	
2006-Mar-25	8:42	1804	2.1	8.35	7.8	2.1	8.8	0	
2006-Mar-25	8:43	1849	2.1	8.35	8.9	2.1	9.8	0	
2006-Mar-25	8:43	1891	2.1	8.35	9.9	2.1	10.9	0	
2006-Mar-25	8:44	1904	2.1	8.35	11.0	2.1	11.9	0	
2006-Mar-25	8:44	1941	2.1	8.35	12.0	2.1	13.0	0	
2006-Mar-25	8:45	1978	2.1	8.35	13.1	2.1	14.0	0	
2006-Mar-25	8:45	2000	2.2	8.35	14.1	2.1	15.1	0	
2006-Mar-25	8:46	2014	2.1	8.35	15.2	2.1	16.1	0	
2006-Mar-25	8:46	2051	2.1	8.35	16.3	2.1	17.1	0	
2006-Mar-25	8:47	2074	2.1	8.35	17.3	2.1	18.2	0	
2006-Mar-25	8:47	2097	2.1	8.35	18.4	2.1	19.2	0	
2006-Mar-25	8:48	2119	2.1	8.35	19.4	2.1	20.3	0	
2006-Mar-25	8:48	2129	2.1	8.35	20.5	2.1	21.3	0	
2006-Mar-25	8:49	2133	2.1	8.35	21.5	2.1	22.4	0	
2006-Mar-25	8:49	2165	2.1	8.35	22.6	2.0	23.4	0	
2006-Mar-25	8:50	2174	2.1	8.35	23.6	2.1	24.5	0	
2006-Mar-25	8:50	2174	2.1	8.35	24.7	2.1	25.5	0	
2006-Mar-25	8:51	2179	2.1	8.35	25.7	2.1	26.6	0	
2006-Mar-25	8:51	2188	2.1	8.71	26.8	2.1	27.6	0	
2006-Mar-25	8:51	2188	2.0	9.00	26.9	2.1	27.8	0	
2006-Mar-25	8:51								End Water
2006-Mar-25	8:51	2193	2.1	9.28	27.0	2.1	27.9	0	
2006-Mar-25	8:51								Reset Total, Vol = 27.03 bbl
2006-Mar-25	8:52	2193	2.0	9.42	0.1	2.1	0.1	0	
2006-Mar-25	8:52								Start Cement Slurry
2006-Mar-25	8:52	2193	2.0	10.56	0.8	2.1	0.8	0	
2006-Mar-25	8:52	2188	2.0	11.84	1.8	2.1	1.8	0	
2006-Mar-25	8:53	2151	2.0	13.06	2.8	2.1	2.9	0	
2006-Mar-25	8:53	2124	2.0	13.98	3.8	2.1	3.9	0	
2006-Mar-25	8:54	2092	2.0	14.93	4.8	2.0	4.9	0	
2006-Mar-25	8:54	2037	2.0	16.10	5.8	2.0	6.0	0	
2006-Mar-25	8:55	1987	2.0	16.33	6.8	2.0	7.0	0	
2006-Mar-25	8:55	1945	2.0	16.23	7.8	2.1	8.0	0	
2006-Mar-25	8:56	1891	2.1	16.42	8.9	2.1	9.1	0	
2006-Mar-25	8:56	1836	2.1	16.73	9.9	2.1	10.1	0	
2006-Mar-25	8:57	1785	2.1	16.86	10.9	2.1	11.2	0	
2006-Mar-25	8:57	1726	2.1	16.65	12.0	2.2	12.2	0	
2006-Mar-25	8:58	1666	2.2	16.33	13.1	2.2	13.3	0	
2006-Mar-25	8:58	1593	2.2	17.04	14.2	2.2	14.4	0	
2006-Mar-25	8:59	1584	2.2	16.79	15.2	2.2	15.5	0	
2006-Mar-25	8:59	1575	2.3	16.74	16.4	2.3	16.7	0	
2006-Mar-25	9:00	1501	2.3	16.74	17.5	2.3	17.8	0	
2006-Mar-25	9:00	1465	2.3	16.72	18.6	2.3	19.0	0	
2006-Mar-25	9:01	0	0.0	15.02	19.5	0.3	20.0	0	
2006-Mar-25	9:01								End Cement Slurry
2006-Mar-25	9:01								Reset Total, Vol = 19.49 bbl
2006-Mar-25	9:01	-5	0.0	15.01	19.5	0.1	20.0	0	
2006-Mar-25	9:01	-9	0.0	13.85	0.0	0.1	0.0	0	

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Well		Field			Service Date		Customer		Job Number
BONSALL B #1					0684-Mar-25		OXY RESOURCE CALIFORNIA LLC		2205550633
Date	Time	Treating Pressure	Flow Rate	Density	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psl	bbl/min	lb/gal	bbl	bbl/min	bbl	0	
2006-Mar-25	9:02	119	0.0	11.90	0.0	0.1	0.0	0	
2006-Mar-25	9:02								Start Displacement
2006-Mar-25	9:02	1062	1.2	9.52	0.1	0.8	0.1	0	
2006-Mar-25	9:02	1085	2.1	8.43	1.1	2.1	1.0	0	
2006-Mar-25	9:03	1103	2.1	8.38	2.1	2.1	2.0	0	
2006-Mar-25	9:03	1131	2.1	8.36	3.1	2.1	3.1	0	
2006-Mar-25	9:04	1149	2.0	8.36	4.2	2.1	4.2	0	
2006-Mar-25	9:04	1172	2.0	8.35	5.2	2.1	5.2	0	
2006-Mar-25	9:05	1204	2.0	8.35	6.2	2.1	6.2	0	
2006-Mar-25	9:05	1263	2.0	8.35	7.2	2.1	7.3	0	
2006-Mar-25	9:06	838	1.0	8.35	7.9	1.0	8.0	0	
2006-Mar-25	9:06	883	1.0	8.35	8.4	1.0	8.4	0	
2006-Mar-25	9:07	920	1.0	8.35	8.8	1.0	8.9	0	
2006-Mar-25	9:07	961	0.9	8.35	9.3	1.0	9.4	0	
2006-Mar-25	9:08	984	0.9	8.35	9.8	0.9	9.9	0	
2006-Mar-25	9:08	1035	0.9	8.35	10.3	0.9	10.4	0	
2006-Mar-25	9:09	1080	0.9	8.35	10.7	0.9	10.8	0	
2006-Mar-25	9:09	1135	0.9	8.35	11.2	0.9	11.3	0	
2006-Mar-25	9:10	1135	0.9	8.35	11.6	0.9	11.8	0	
2006-Mar-25	9:10	1199	0.9	8.35	12.1	0.9	12.2	0	
2006-Mar-25	9:11	1222	0.9	8.35	12.5	0.9	12.7	0	
2006-Mar-25	9:11	1108	0.6	8.35	12.9	0.6	13.0	0	
2006-Mar-25	9:12	1144	0.6	8.35	13.2	0.5	13.3	0	
2006-Mar-25	9:12	1154	0.6	8.35	13.5	0.6	13.6	0	
2006-Mar-25	9:13	1195	0.6	8.35	13.7	0.5	13.9	0	
2006-Mar-25	9:13	1186	0.5	8.35	14.0	0.5	14.2	0	
2006-Mar-25	9:14	1204	0.5	8.35	14.3	0.5	14.4	0	
2006-Mar-25	9:14	1241	0.5	8.35	14.6	0.5	14.7	0	
2006-Mar-25	9:15	1259	0.5	8.35	14.8	0.5	15.0	0	
2006-Mar-25	9:15	1273	0.5	8.35	15.1	0.5	15.2	0	
2006-Mar-25	9:16	1286	0.5	8.35	15.4	0.5	15.5	0	
2006-Mar-25	9:16	1314	0.5	8.35	15.6	0.5	15.8	0	
2006-Mar-25	9:17	1323	0.5	8.35	15.9	0.5	16.0	0	
2006-Mar-25	9:17	1337	0.5	8.35	16.1	0.5	16.3	0	
2006-Mar-25	9:18	1364	0.5	8.35	16.4	0.5	16.5	0	
2006-Mar-25	9:18	1392	0.5	8.35	16.6	0.5	16.8	0	
2006-Mar-25	9:19	1419	0.5	8.35	16.9	0.5	17.0	0	
2006-Mar-25	9:19	1442	0.5	8.35	17.1	0.5	17.3	0	
2006-Mar-25	9:20	1460	0.5	8.35	17.4	0.5	17.5	0	
2006-Mar-25	9:20	1460	0.5	8.35	17.6	0.5	17.7	0	
2006-Mar-25	9:21	1501	0.5	8.35	17.8	0.4	18.0	0	
2006-Mar-25	9:21	1529	0.5	8.35	18.1	0.5	18.2	0	
2006-Mar-25	9:22	1547	0.5	8.35	18.3	0.4	18.4	0	
2006-Mar-25	9:22	1556	0.5	8.35	18.5	0.4	18.6	0	
2006-Mar-25	9:23	1575	0.4	8.35	18.7	0.4	18.9	0	
2006-Mar-25	9:23	1593	0.4	8.35	18.9	0.4	19.1	0	
2006-Mar-25	9:24	1611	0.4	8.35	19.2	0.4	19.3	0	
2006-Mar-25	9:24	1620	0.4	8.35	19.4	0.4	19.5	0	
2006-Mar-25	9:25	1653	0.5	8.35	19.6	0.4	19.7	0	
2006-Mar-25	9:25	1685	0.5	8.35	19.8	0.4	20.0	0	
2006-Mar-25	9:26	1694	0.5	8.35	20.1	0.4	20.2	0	
2006-Mar-25	9:26	1707	0.5	8.35	20.3	0.5	20.4	0	
2006-Mar-25	9:27	1735	0.4	8.35	20.5	0.5	20.6	0	
2006-Mar-25	9:27	1753	0.4	8.35	20.8	0.4	20.9	0	

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Well			Field		Service Date		Customer		Job Number
BONSALL B #1					0684-Mar-25		OXY RESOURCE CALIFORNIA LLC		2205550633
Date	Time	Treating Pressure	Flow Rate	Density	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0	
2006-Mar-25	9:28	1776	0.5	8.35	21.0	0.4	21.1	0	
2006-Mar-25	9:28	1785	0.4	8.35	21.2	0.4	21.3	0	
2006-Mar-25	9:29	1804	0.5	8.35	21.4	0.5	21.5	0	
2006-Mar-25	9:29	1840	0.5	8.35	21.6	0.4	21.7	0	
2006-Mar-25	9:30	1859	0.4	8.35	21.9	0.4	22.0	0	
2006-Mar-25	9:30	1891	0.4	8.35	22.1	0.4	22.2	0	
2006-Mar-25	9:31	1918	0.4	8.35	22.3	0.4	22.4	0	
2006-Mar-25	9:31	1955	0.4	8.35	22.5	0.4	22.6	0	
2006-Mar-25	9:32	1973	0.5	8.35	22.7	0.4	22.8	0	
2006-Mar-25	9:32	1991	0.4	8.35	22.9	0.4	23.0	0	
2006-Mar-25	9:32	1772	0.0	8.35	22.9	0.0	23.0	0	
2006-Mar-25	9:32								End Displacement
2006-Mar-25	9:33								Reset Total, Vol = 22.94 bbl
2006-Mar-25	9:33	1744	0.0	8.35	22.9	0.0	23.0	0	
2006-Mar-25	9:33	1639	0.0	8.35	0.0	0.0	0.0	0	
2006-Mar-25	9:33	1566	0.0	8.35	0.0	0.0	0.0	0	
2006-Mar-25	9:34	508	0.0	8.34	0.0	0.0	0.0	0	
2006-Mar-25	9:34	174	3.7	9.63	0.0	3.8	0.7	0	
2006-Mar-25	9:35	458	6.0	8.86	0.0	6.1	3.4	0	
2006-Mar-25	9:35	435	6.1	8.54	0.0	6.3	6.5	0	
2006-Mar-25	9:36	430	6.3	8.38	0.0	6.4	9.7	0	
2006-Mar-25	9:36	462	6.4	8.39	0.0	6.7	13.0	0	
2006-Mar-25	9:37	471	6.4	8.41	0.0	6.6	16.6	0	
2006-Mar-25	9:37	485	6.5	8.40	0.0	6.7	19.9	0	
2006-Mar-25	9:38	513	6.6	8.38	0.0	6.9	23.3	0	
2006-Mar-25	9:38	160	4.6	8.34	0.0	6.2	26.6	0	
2006-Mar-25	9:39	-14	0.0	8.35	0.0	0.0	0.0	0	
2006-Mar-25	9:39								Start Rev. Circulation
2006-Mar-25	9:39	270	0.0	8.35	0.0	0.0	0.0	0	
2006-Mar-25	9:40	256	0.0	8.36	0.0	0.0	0.0	0	
2006-Mar-25	9:40	417	0.8	8.35	0.4	0.6	0.4	0	
2006-Mar-25	9:41	581	1.7	8.34	0.9	1.5	0.9	0	
2006-Mar-25	9:41	787	2.1	8.35	1.9	2.2	1.8	0	
2006-Mar-25	9:42	751	2.2	8.37	3.0	2.2	2.9	0	
2006-Mar-25	9:42	746	2.2	8.37	4.1	2.2	4.0	0	
2006-Mar-25	9:43	870	2.5	8.36	5.3	2.5	5.3	0	
2006-Mar-25	9:43	920	2.6	8.35	6.6	2.6	6.6	0	
2006-Mar-25	9:44	934	2.6	8.35	7.9	2.6	7.9	0	
2006-Mar-25	9:44	943	2.6	8.35	9.2	2.6	9.2	0	
2006-Mar-25	9:45	938	2.6	8.43	10.5	2.6	10.5	0	
2006-Mar-25	9:45	943	2.6	8.39	11.8	2.7	11.9	0	
2006-Mar-25	9:46	948	2.6	8.34	13.0	2.7	13.2	0	
2006-Mar-25	9:46	948	2.6	8.35	14.3	2.6	14.5	0	
2006-Mar-25	9:47	938	2.6	8.34	15.6	2.6	15.8	0	
2006-Mar-25	9:47	920	2.6	8.35	16.9	2.6	17.1	0	
2006-Mar-25	9:48	943	2.6	8.35	18.2	2.6	18.4	0	
2006-Mar-25	9:48	943	2.6	8.35	19.4	2.6	19.7	0	
2006-Mar-25	9:49	938	2.6	8.35	20.7	2.6	21.0	0	
2006-Mar-25	9:49	916	2.6	8.35	22.0	2.6	22.3	0	
2006-Mar-25	9:50	870	2.6	8.35	23.3	2.6	23.6	0	
2006-Mar-25	9:50	746	2.6	8.35	24.6	2.7	24.9	0	
2006-Mar-25	9:51	710	2.6	8.35	25.9	2.7	26.2	0	
2006-Mar-25	9:51	696	2.7	8.35	27.2	2.7	27.6	0	
2006-Mar-25	9:52	700	2.7	8.35	28.6	2.7	28.9	0	

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Well		Field		Service Date		Customer		Job Number	
BONSALL B #1				0684-Mar-25		OXY RESOURCE CALIFORNIA LLC		2205550633	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl/min	bbbl	0	
2006-Mar-25	9:52	673	2.7	8.35	29.9	2.7	30.3	0	
2006-Mar-25	9:53	705	2.7	8.35	31.2	2.7	31.6	0	
2006-Mar-25	9:53	668	2.7	8.35	32.6	2.7	33.0	0	
2006-Mar-25	9:54	691	2.7	8.35	33.9	2.7	34.3	0	
2006-Mar-25	9:54	705	2.7	8.35	35.2	2.7	35.7	0	
2006-Mar-25	9:55	696	2.7	8.35	36.6	2.7	37.0	0	
2006-Mar-25	9:55	60	0.0	8.35	37.5	0.1	38.1	0	
2006-Mar-25	9:55								End Rev. Circulation
2006-Mar-25	9:55	46	0.0	8.35	37.5	0.0	38.1	0	
2006-Mar-25	9:55								Reset Total, Vol = 37.48 bbl
2006-Mar-25	9:55	37	0.0	8.35	37.5	0.0	38.1	0	
2006-Mar-25	9:55	27	0.0	8.35	0.0	0.0	0.0	0	
2006-Mar-25	9:55								End Job
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
1			2	19.5		26			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
					bbbl	8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume	bbbl		
%	18.7 bbl	23 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Willimon, Wes			Ahrends, Timothy						

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