

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: PO Box 20380
City/State/Zip: Wichita, KS 67508
Purchaser: Central Crude Corp.
Operator Contact Person: Jeremy Ensiz
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bruce Reed

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/30/06 4/9/06 4/25/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24474-00-00
County: Ness
100° E NW NW NE Sec. 26 Twp. 17 S. R. 25 East West
330' FNL feet from S / (N) (circle one) Line of Section
2210' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ross Potter Well #: 5
Field Name: NE Aldrich

Producing Formation: Mississippi
Elevation: Ground: 2502 Kelly Bushing: 2513
Total Depth: 4436 Plug Back Total Depth: 4436
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1776 Feet
If Alternate II completion, cement circulated from 1776
feet depth to surface w/ 390 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3200 ppm Fluid Volume 730 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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7-3-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeremy R. Ensiz
Title: District Engineer Date: 4/6/06

Subscribed and sworn to before me this 6th day of June, 2006.

Notary Public: Diana E. Plotner
Date Commission Expires: Aug 10, 2007

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Berexco Inc. Lease Name: Ross Potter Well #: 5
 Sec. 26 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	1750 +763
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3787 -1274
List All E. Logs Run:		LKC	3829 -1316
		BKC	4123 -1610
		Marmaton	4162 -1649
		Fort Scott	4324 -1811
		Cherokee	4350 -1837
		Mississippi	Not Logged

CNL, DIL, BHC Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	274'	Common	180	2% gel, 3% cc
Production	7.875"	5.5"	15.5	4432	ASC, Lite, 60/40 POZ	665	See Tickets

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD <input checked="" type="checkbox"/> Set/Type. Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	<p>RECEIVED JUN 08 2006</p> <p>KCC WICHITA</p>	250 gal 15% HCL	4432-36

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.875"	4431	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/26/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	10		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 23827

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 06 2006

SERVICE POINT: Oakley, Ness

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DATE <u>3-31-06</u>	SEC <u>26</u>	TWP <u>17S</u>	RANGE <u>25W</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>11:30 AM</u>
ROSS-POTTER LEASE	WELL # <u>5</u>	LOCATION <u>Utica 2W-5S-4E-6S-3E</u>		COUNTY <u>Ness</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR Beredco Digs #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 274'

CASING SIZE 8 5/8 DEPTH 268'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16-BBL

OWNER Same

CEMENT AMOUNT ORDERED 180 SKS COM

3% ACC - 2% DEL

COMMON	<u>180 SKS @</u>	<u>9.60</u>	<u>1,728.00</u>
POZMIX			
GEL	<u>3 SKS @</u>	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6 SKS @</u>	<u>42.00</u>	<u>252.00</u>
ASC			
HANDLING	<u>189 SKS @</u>	<u>1.70</u>	<u>321.30</u>
MILEAGE	<u>74 per SK/mile</u>		<u>264.00</u>
TOTAL			<u>2,610.30</u>

EQUIPMENT

PUMP TRUCK # 224 CEMENTER Walt HELPER Jim

BULK TRUCK # 399 DRIVER Kelly

BULK TRUCK # _____ DRIVER _____

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REMARKS: KCC WICHITA

Cement Dig Circ

Thank You

CHARGE TO: Berexco, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>7.35.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>20 mile @</u>	<u>5.00</u>	<u>100.00</u>
MANIFOLD	@		
TOTAL			<u>835.35</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1-Surface Plug</u>	@		<u>55.00</u>
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mari B. Julian

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

24193

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 06 2006

SERVICE POINT:

Ness City

CONFIDENTIAL

DATE <i>1-9-06</i>	SEC. <i>28</i>	TWP. <i>17</i>	RANGE <i>25 W</i>	CALLED OUT <i>6:00 am</i>	ON LOCATION <i>7:30 am</i>	JOB START <i>1:30 pm</i>	JOB FINISH <i>9:00 pm</i>
LEASE <i>Potter</i>	WELL # <i>45</i>	LOCATION <i>Lard - 2 west - 6 1/2 north</i>		COUNTY <i>Ness</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <u>NEW</u>				<i>3 east</i>			

CONTRACTOR *Berenco*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *4131'*
 CASING SIZE *5 1/2* DEPTH *4132'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL *D. 11* DEPTH *1781'*
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *11'*
 CEMENT LEFT IN CSG. *11'*
 PERFS.
 DISPLACEMENT *106 OBIs*

OWNER *Berenco*
 CEMENT
 AMOUNT ORDERED *250 sack ASC, with 1/4 lb flu seal*
& 1/50 sack 60/40 620 gel with 1/4 lb flu seal per sack

EQUIPMENT
 PUMP TRUCK CEMENTER *Jack*
 # *224* HELPER *John*
 BULK TRUCK # *354* DRIVER *Steve*
 BULK TRUCK # *344* DRIVER *Brandon*

COMMON	<i>270 sack</i>	@	<i>9.60</i>	<i>2592.00</i>
POZMIX	<i>180 sack</i>	@	<i>5.20</i>	<i>936.00</i>
GEL	<i>28 sack</i>	@	<i>15.00</i>	<i>420.00</i>
CHLORIDE		@		
ASC	<i>250 sack</i>	@	<i>11.80</i>	<i>2950.00</i>
AC-D-31	<i>176 #</i>	@	<i>6.75</i>	<i>1188.00</i>
D-FOAM	<i>40 #</i>	@	<i>6.50</i>	<i>260.00</i>
SALT	<i>13 sack</i>	@	<i>17.30</i>	<i>224.90</i>
FLU-SEAL	<i>112 #</i>	@	<i>1.80</i>	<i>201.60</i>
		@		
		@		
		@		
HANDLING	<i>752 sack</i>	@	<i>1.70</i>	<i>1278.40</i>
MILEAGE	<i>752.14</i>	07	<i>20</i>	<i>1052.80</i>
TOTAL				<i>11,138.30</i>

REMARKS:

Run 105 lbs of 5 1/2 csg. Circ 1 hr - Dopp ball - set triplex - Cement with 75 sack lita cement followed with 200 sack ASC - plug down @ 4:00 pm - Prop Bank on D.V. tool - tal open @ 4:15 pm circ 4 hrs plug set hole - 4400 - hole - mix 3 1/2 sack lita + 50 sack ASC - Cement circ when plug Released - Plug down @ 9:00 pm

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Thanks

CHARGE TO: *Berenco*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>4132'</i>	<i>1781'</i>	
PUMP TRUCK CHARGE			<i>1510.00</i>
EXTRA FOOTAGE	<i>TOP STAGE</i>		<i>860.00</i>
MILEAGE	<i>20</i>	@	<i>50.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>2470.00</i>			

PLUG & FLOAT EQUIPMENT

1- 5 1/2 Triplex shoe	@	<i>1300.00</i>	<i>1300.00</i>
12- 5 1/2 Centralizers	@	<i>50.00</i>	<i>600.00</i>
2- 5 1/2 Baskets	@	<i>140.00</i>	<i>280.00</i>
1- 5 1/2 D.V. Tool	@	<i>3300.00</i>	<i>3300.00</i>
1- 5 1/2 AFLL	@	<i>235.00</i>	<i>235.00</i>
1 Tread Lok		<i>30.00</i>	<i>30.00</i>
1- 5 1/2 stop clamp		<i>20.00</i>	<i>20.00</i>
TOTAL <i>5765.00</i>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Mark Leiker*

MARK LEIKER
 PRINTED NAME