

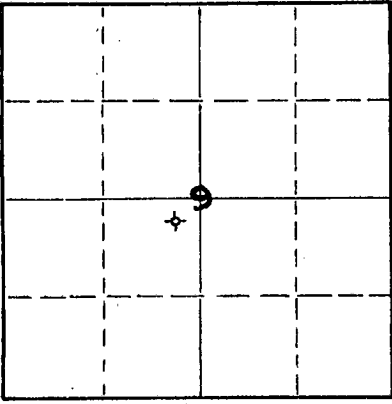
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Sedgwick County, Sec. 9 Twp. 28 Rge. 2 (E) (W)

Location as "NE/CNW/SW" or footage from lines NEC SW/4
Lease Owner HAL REDMON, Inc. et al
Lease Name Harrison Well No. 1
Office Address 311 Insurance Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 16, 1954
Application for plugging filed November 16, 1954
Application for plugging approved November 16, 1954
Plugging commenced 11:00 P. M. November 16, 1954
Plugging completed 4:00 A. M. November 17, 1954
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3384 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas City		2504	2690	8-1/4"	104'	
Mississippi		2969	3226			
Simpson		3278	3364			
Arbuckle		3364	3384			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to bottom of surface casing.
Set 2 wood plugs in bottom of surface casing with 5 foot rock bridge on top.
Dumped 15 sacks of cement on bridge.
Filled hole with mud to 10 feet.
Set 5 foot rock bridge on mud.
Dumped 5 sacks of cement on bridge.
Welded top of surface casing shut.

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1954
11-18-54
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bedell-Catt Drilling Co., Inc.
Address Union National Bank Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Hal Redmon (employee of owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Hal Redmon
Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of November, 1954
Helen V. Redmon
Notary Public.
My commission expires February 4, 1957

PLUGGING
FILE SEC 9 T 28 R 2E
BOOK 78 LINE 32

HAL REDMON, Inc. et al
 No. 1 Harrison
 NE 1/4 SW 1/4 Section 9-28-2E
 Sedgwick County, Kansas
 Elevation 1350 Kelly Bushing
 Depths are from Kelly Bushing

SAMPLE LOG

Shale gray	1800-1823
Lime gray crystalline	1871
Shale gray	1882
Lime gray crystalline	1920
Shale jet black	1924
Lime gray very dense	1926
Shale black	1930
Lime gray crystalline slightly cherty	1958
Shale gray	1964
Sand light fine micaceous	1970
Shale gray	2022
Sand light fine micaceous	2060
Shale gray	2161
Lime gray crystalline	2230
Shale gray	2504
Lime gray dense crystalline	2515
Lime light crystalline leached spotted saturation, good odor of oil	2520
Lime gray dense crystalline	2528
Lime light crystalline oolitic	2535
Lime light finely crystalline	2547
Lime gray dense crystalline	2570
Lime light crystalline leached partly oolitic	2586
Lime gray dense crystalline	2640
Lime gray dense	2688
Shale gray to dark	2776
Lime gray dense crystalline	2786
Shale gray	2848
Lime gray dense crystalline	2875
Shale gray	2898
Lime gray dense crystalline	2906
Shale gray	2934
Lime buff dense	2941
Sand green fine silty	2944
Shale dark	2951
Conglomerate various colored shales	2958
Detrital lime, dolomite, and chert	2969
Chert light to gray translucent	2980
Lime white coarsely crystalline	2998
Lime light dense finely crystalline cherty	3018
Dolomite white finely crystalline	3023
Lime white dense crystalline cherty	3074
Lime light dense finely crystalline	3096
Lime gray dense cherty	3120
Lime gray dense crystalline	3174
Shale green and gray	3196
Lime buff dense	3226
Shale dark	3253
Detrital lime and shale	3265
Shale brown-black	3278
Sand light fine partly cemented	3312
Shale green	3314

PLUGGING
 FILE REC-9-28-2E
 BOOK PAGE 28 LINE 32

SAMPLE LOG

Sand light fine friable	3318
Shale green and dark	3324
Sand light fine friable	3330
Shale green and dark	3345
Sand light fine friable	3347
Shale green and dark	3359
Sand light medium rounded	3362
Shale green	3364
Chert white	3365
Dolomite buff to gray dense finely crystalline	3384
Total Depth	3384

FORMATION TOPS

Heebner	1920	-570
Kansas City	2504	-1154
Marmaton	2688	-1338
Conglomerate	2951	-1601
Mississippi	2969	-1619
Kinderhook	3226	-1870
Simpson	3278	-1928
Arbuckle	3364	-2014

The slight showing of oil in the top Kansas City line was non-commercial and was the only showing of oil observed in the well.

— *Hal Redmon*
 Hal Redmon
 November 18, 1954

NAL REIDON, Inc., et al
 No. 1 Harrison
 NE 1/4 Sec. 9 -28-2E,
 Sedgwick County, Kansas
 Elevation 1350 Kelly Bushing,
 Depths are from Kelly Bushing

TIME LOG

<u>DEPTH</u>	<u>ACTUAL TIME</u>	<u>REMARKS</u>
1800-1810	1-2-2-2-2-1-1-2-1-2	
1820	1-1-2-1-2-1-1-1-2-1	
1830	2-1-2-4-4-4-3-4-4-3	
1840	3-3-3-3-2-2-2-2-2-3	
1850	2-3-4-3-3-3-2-2-2-2	
1860	2-3-2-2-2-2-2-3-2-2	
1870	2-3-3-3-2-2-2-2-2-2	
1880	2-1-1-1-1-2-1-1-2-1	
1890	2-2-4-4-3-2-2-2-2-2	
1900	2-3-3-3-3-3-2-2-3-2	
1900-1910	3-2-2-2-3-2-3-4-3-4	
1920	3-2-2-2-3-3-3-4-2-3	
1930	1-2-1-2-2-7-2-2-1-1	
1940	2-2-2-1-2-2-2-3-2-3	
1950	3-3-2-3-4-4-3-4-5-4	
1960	4-3-2-3-2-2-2-3-2-2	
1970	2-2-2-2-1-1-2-1-1-1	
1980	2-2-2-2-2-3-3-2-3-3	
1990	3-3-3-3-3-3-2-2-2-3	
2000	2-1-2-2-2-2-3-2-3-2	
2000-2010	2-3-3-2-2-3-2-2-3-2	
2020	3-2-3-3-2-2-2-3-3-2	
2030	3-2-1-1-1-1-1-1-1-1	
2040	1-2-3-2-1-1-1-2-1-1	
2050	2-1-1-1-1-1-1-1-1-1	
2060	1-1-1-1-1-1-1-2-1-1	
2070	3-2-3-4-3-3-3-3-4-3	
2080	3-4-5-4-4-5-3-3-5-4	
2090	4-4-4-3-3-2-3-2-2-3	
2100	3-4-2-3-3-3-4-3-4-3	
2100-2110	3-3-3-4-3-4-3-4-4-3	
2120	4-3-3-3-3-3-4-3-3-3	
2130	4-4-3-3-3-4-3-4-3-3	
2140	4-3-3-3-4-4-3-4-3-4	
2150	3-3-3-4-3-4-3-4-3-3	SLM OK at 2150
2160	4-3-4-4-4-4-4-4-4-4	
2170	4-5-5-4-5-5-6-5-5-4	
2180	5-5-5-4-5-5-5-5-6-5	
2190	7-2-3-2-2-3-2-2-3-2	Trip OSC at 2182
2200	1-2-3-2-2-3-3-2-3-3	
2200-2210	3-3-2-2-2-1-2-1-2-1	
2220	2-2-3-2-2-3-2-3-3-2	
2230	2-2-3-2-3-2-3-3-2-2	
2240	3-3-3-3-2-2-3-3-3-2	
2250	2-2-3-3-3-3-2-3-3-3	
2260	2-2-3-2SR-2SR-3R-2-2-2-3	
2270	2-3-3-2R-2R-2SR-3R-3R-2SR-2	
2280	3-2-3-2-2-3-2-2-2-2	
2290	3-2-3-2-2-2-2-2-2-2	
2300	3-2-2-2-2-2-2-2-2-3	

TIME LOG

<u>DEPTH</u>	<u>ACTUAL TIME</u>	<u>REMARKS</u>
2300-2310	2-2-2-2-3-4-3-3-3-3	
2320	3-2-3-3-3-3-3-3-3-3	
2330	3-2-3-3-3-3-3-3-3-3	
2340	2-3-3-3-2-3-3-2-3-3	
2350	3-2-2-3-3-2-3-2-2-3	
2360	2-3-3-2-2-3-3-2-3-2	
2370	3-3-2-2-3-2-3-3-3-3	
2380	3-2-2-3-2-3-3-3-2-3	
2390	2-3-2-3-2-3-2-2-3-3	
2400	2-3-2-3-3-3-3-2-3-2	
2400-2410	3-3-3-3-2-3-2-3-2-3	
2420	2-2-3-3-2-3-3-2-3-3	
2430	2-2-3-3-2-2-3-3-3-3	
2440	3-2-3-2-3-3-3-3-3-3	
2450	3-3-3-3-3-2-2-3-4-3	
2460	3-3-3-3-4-3-4-3-3-3	
2470	4-4-4-3-3-3-3-3-3-2	
2480	3-3-2-3-2-3-4-3-3-3	
2490	3-3-3-3-3-3-3-3-3-3	
2500	3-3-4-4-3-3-3-3-3-3	
2500-2510	3-3-3-3-4-3-4-4-3-2	
2520	3-3-4-3-3-2-2-2-2-2	
2530	3-3-3-3-4-3-3-3-2-2	
2540	1-2-2-2-2-3-2-3-2-2	
2550	2-3-1-2-2-1-2-3-3-2	
2560	3-4-5-4-3-3-4-3-4-4	
2570	5-5-4-3-3-6-5-5-5-4	
2580	2-3-2-1-1-1-1-2-1-1	
2590	1-2-1-1-2-2-7-5-5-3	
2600	2R-1-1-1-1-1-1-2-1-1-2	
2600-2610	1-1-1-1-2-2-2-2-3-4	
2620	5-4-4-4-4-4-6-6-7-7	
2630	7-2-3-6-6-4-3-3-4-4	
2640	2-3-2-3-3-4-4-4-5-6	
2650	6-7-5-6-7-5-5-6-6-5	
2660	4-5-4-5-7-7-4-2-1-2	
2670	4-3-3-2-2-3-3-3-3-3	
2680	3-4-3-4-3-4-4-3-4-3	
2690	2-3-4-4-3-4-4-4-3-1	
2700	1-1-2-3-3-4-4-4-4-4	
2700-2710	4-4-2-4-4-3-3-3-3-4	
2720	5-5-3-4-4-5-4-4-4-3	
2730	2-2-3-4-4-3-2-3-3-2	
2740	3-4-3-3-4-4-3-4-3-4	
2750	3-4-4-4-4-4-5-4-4-4	
2760	4-2-4-3-4-4-3-3-2-4	
2770	4-4-4-3-4-3-4-2-2-2	
2780	3-3-3-2-3-3-5-6-6-5	
2790	4-6-4-3-4-5-4-4-4-4	
2800	3-3-4-3-3-2-3-4-4-4	
2800-2810	4-4-3-3-4-4-3-3-3-3	
2820	3-3-4-3-3-3-3-4-3-4	
2830	4-4-5-4-5-5-4-5-5-5	
2840	4-5-5-5-4-5-4-5-4-5	
2850	5-4-4-4-3-4-3-4-7-8	
2860	6-4-3-3-3-4-3-6-6-6	
2870	5-5-4-5-6-5-6-6-5-5	
2880	5-6-7-5-5-4-3-4-3-3	
2890	3-3-3-3-3-3-2-3-3-3	
2900	2-4-4-5-5-5-4-6-5-5	

Trip USC at 2656
 SLN OK at 2656

TIME LOG

<u>DEPTH</u>	<u>ACTUAL TIME</u>	<u>REMARKS</u>
2900-2910	5-4-5-7-6-7-5-3-3-2	
2920	4-4-5-3-4-4-4-5-4-5	
2930	4-3-4-3-4-3-4-4-3-4	
2940	4-5-5-5-7-6-5-6-5-4	
2950	4-3-2-2-2-2-5-4-3-3-4-3-3	
2960	2-3-4-4-4-4-4-4-3-3	
2970	2-2-2-4-4-4-4-4-5-4-5-3	
2980	2-1-1-1-2-2-4-4-4-4-2-2-2	
2990	4-7-4-5-6-6-6-5-7-5	Trip WTR at 2982
3000	6-7-7-7-7-7-8-7-8-8	
3000-3010	9-7-9-3-7-7-7-8-7-6	
3020	8-7-8-8-7-8-8-8-6-3	
3030	5-5-5-6-7-7-8-7-8-8	
3040	10-9-6-7-4-7-8-7-8-7	
3050	8-7-8-7-7-8-7-8-8-6	
3060	7-7-9-9-8-10-9-9-9-9	
3070	10-10-9-5-12-11-11-13-12-11	
3080	12-13-12-10-13-3-4-7-5-4	Trip W7 at 3075
3090	6-6-4-5-6-6-6-7-6-6	
3100	6-6-5-5-5-5-6-5-5-6	
3100-3110	5-5-5-6-5-5-5-5-5-6	
3120	5-5-5-5-5-5-6-5-6-5	
3130	5-6-5-5-4-4-6-6-5-6	
3140	6-7-6-6-6-7-7-6-7-6	
3150	7-7-7-7-6-7-7-7-8-7	
3160	10-9-9-8-6-6-6-7-7-7	
3170	7-6-8-7-6-7-7-6-6-6	
3180	7-7-7-8-6-7-6-6-6-5	
3190	6-6-6-5-4-6-5-3-5-5	
3200	5-5-5-5-5-5-6-5-6-5	
3200-3210	6-6-6-7-8-5-8-7-6-6	Trip W7 at 3205
3220	5-5-5-5-6-7-5-6-6-4	
3230	5-7-6-6-6-6-5-6-5-6	
3240	5-5-5-5-5-5-5-5-5-5	
3250	5-4-5-6-5-6-6-6-5-6	
3260	6-5-5-8-7-8-7-8-8-7	
3270	8-9-8-8-8-6-5-4-5-4	
3280	5-4-4-5-4-4-4-5-3-3	
3290	2-3-3-3-3-4-5-5-5-5-6	
3300	7-5-6-7-5-5-5-3-3-3	
3300-3310	4-5-4-3-1-2-2-3-2-3-3	
3320	1-3-3-7-3-2-3-3-3-10-7	
3330	15-11-11-11-2-2-1-1-3-3-5	
3340	6-8-11-10-9-10-15-20-9-5	
3350	5-5-5-5-4-1-1-4-3-3	
3360	6-3-3-2-4-4-5-6-6-4	
3370	3-4-5-5-3-7-6-5-6-6	
3380	6-6-7-6-7-7-7-9-3-8	
3384	7-7-7-11	
3384	Total Depth	