

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....173-20,760-00,00
County.....Sedgwick
SW NW SE 2 27S 2 X East
..... Sec..... Twp..... Rge..... West

Operator: License # 5188
Name ..Silver Creek Oil & Gas, Inc.....
Address ..900 N. Amidon, Suite 221.....
City/State/Zip ..Wichita, KS..67203.....

.....1650..... Ft North from Southeast Corner of Section
.....2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Krug North.....Well #.....1.....

Operator Contact Person ..Gregory Porterfield
Phone ..(316) 832-0603.....

Field Name.....

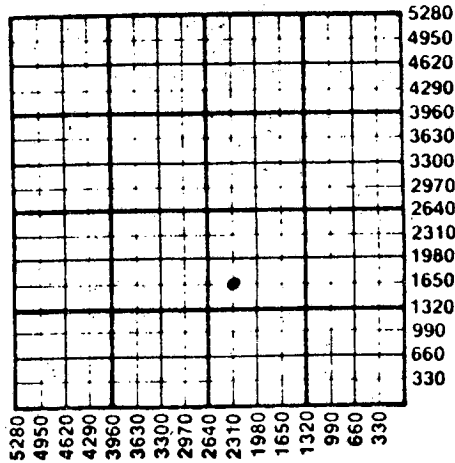
Producing Formation.....

Contractor: License # 5108
Name ..McAllister Drilling Co., Inc.....

Elevation: Ground.....1370.....KB.....1375.....

Wellsite Geologist.....H.C. HOPKINS
Phone.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OMWO: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....1-9-86..... 1-15-86..... 1-16-86.....
Spud Date Date Reached TD Completion Date
.....3329'.....
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at.....215.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..Allied Cementing.
Invoice # ..45716.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..
Title.....Secretary..... Date ..3/15/86.....

Subscribed and sworn to before me this 5th day of June
1986..
Notary Public.....Sharon A. Wagner.....

Date Commission Expires.....12-26-89.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)



APR 23 1987
4-23-87
CONSERVATION DIVISION

Sec. 27, Rge. 2, E. 4

SIDE TWO

Operator Name Silver Creek Oil & Gas, Inc. Lease Name Krug North Well # 1

Sec 2 Twp 27S Rge 2 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [XX] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [XX] No

Formation Description
[] Log [X] Sample

DST #1 3140' to 3197' (VIOLA)
20-36-115-NA
Strong blow throughout
Could not close tool on final shut in
Recovered 2510' SW w/ scum oil
IFP 113-408# ISIP 1171#
FFP 504-1116# FSIP NA

Table with columns: Name, Top, Bottom. Rows: shale, lime; lime, shale; shale, lime; lime, shale; lime; shale, lime.

DST #2 3273' to 3303' (Simpson)
25-42-20-45
No Blow
Recovered: 5' oil spotted mud
IFP 40-40# ISIP 827#
FFP 48-48# FSIP 811#

Rotary total depth 3329'

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours, METHOD OF COMPLETION. Includes handwritten 'D&A' and 'DRY'.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled

Handwritten notes and stamps at the bottom right of the page.