

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5188  
Name Silver Creek Oil & Gas  
Address 2604 W. Ninth, Bldg. 200  
City/State/Zip Wichita, KS 67203

Purchaser Total Petroleum  
Denver

Operator Contact Person G. Porterfield  
Phone 316-264-7612

Contractor: License # 5108  
Name McAllister Drilling Co., Inc.

Wellsite Geologist H.C. Hopkins  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-30-85 6-6-85 6-8-85  
Spud Date Date Reached TD Completion Date  
3315' 3303  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 228 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-173-20,711-00-00  
County Sedgwick  
NE SE SW Sec. 2 Twp. 27 Rge. 2  East  West

990 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

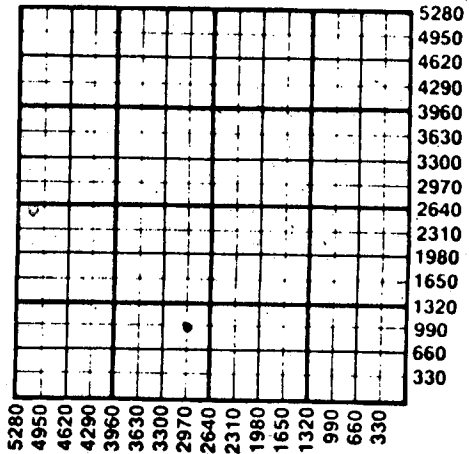
Lease Name Ketteman Well # 1

Field Name Minnaha (abn) North

Producing Formation Simpson

Elevation: Ground 1361 KB 1366

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

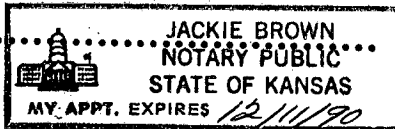
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Secretary Date 11/5/87

Subscribed and sworn to before me this 9th day of November 1987.  
Notary Public Jackie Brown

Date Commission Expires 12/11/90



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 2, Twp 27, Rge 2E

Operator Name ... Silver Creek Oil & Gas ... Lease Name ... Kettaman ... Well # ... 1

Sec ... 2 ... Twp ... 27 ... Rge ... 2 ... East West ... County ... Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[ ] Log [X] Sample

DST #1: 3174' to 3179' (Viola)
20"-45"-90"-60"
1FP 100-400#
1CIP 1200#
FFP 460-1040#
FCIP 1200#
Strong Blow/Recov: 2340' SW w/scum

Table with columns: Name, Top, Bottom. Rows include Shale, sand & lime (0' to 315'), Shale & lime (315' to 3315'), Rotary total depth (3315'), Log, KC Lime (2419'), Miss (2891'), Viola (3174'), Simpson Sd. (3196'), Ar buckle (3289'), TD (3312')

DST #2: 3276' to 3292' (Simpson)
20"-30"-60"-45"
1FP 9-39#
1CIP 1264#
FFP 78-137#
FCIP 1264#
Weak Blow/Rec. 30' c/n.O, 210' OSM
60' mw

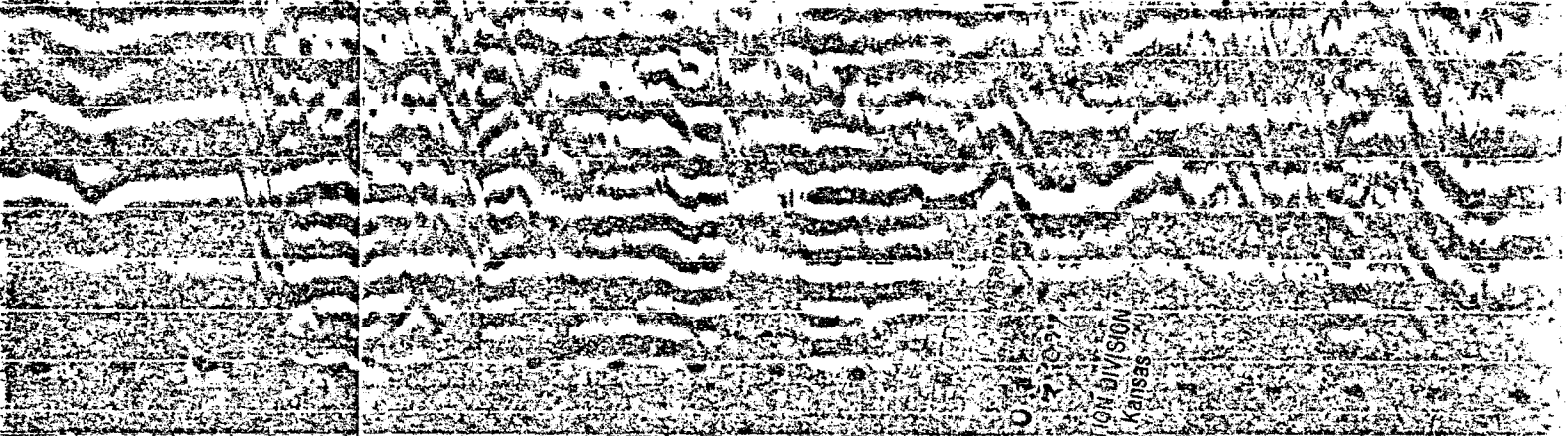
CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours, First Gauge. Includes tables for casing details, perforation intervals, and production data.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease
[ ] Open Hole [X] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled

*Sonic Cement  
Bond Log*



WELL NO. \_\_\_\_\_ COMPANY SILVERCREEK OIL & GAS, INC.

WELL KETTEMAN NO. 1

FIELD \_\_\_\_\_

COUNTY SEDGWICK STATE KANSAS

Location NE SE SW Other Services: \_\_\_\_\_

Sec. 2 Twp. 27S Rge. 2E

Permanent Datum GROUND LEVEL Elev. 1361 Elev.: K.B. 1366

Log Measured From KELLY BUSHING 5 Ft. Above Perm. Datum D.F. \_\_\_\_\_

Logging Measured From KELLY BUSHING G.L. 1361

Log No. ONE

Date & Time Survey 6-13-85 pm

Date & Time Cementing 6-07-85 am

Type of Cementing Operation PRIMARY

Depth Driller 3317

Depth Logger 3303

Logged Interval 3299 to 2300 to \_\_\_\_\_

Coring Driller 8-5/8 @ 210 @ \_\_\_\_\_

Cat Collar—D.V. Tool -- --

Cement Squeeze Depth --

Amount & Type Cement 75 SACKS OF 60/40 POZ.

Amount & Type Admix --

Fluid in Hole FRESH WATER

Fluid Level FULL

Fluid Gravity PPM Cl --

Fluid Weight lb/gal—Vis. -- --

Approx. Logged Cem. Top 2840

Calculated Cement Top 3030

Max. Hole Temperature -- F \_\_\_\_\_ F \_\_\_\_\_

Well No. S.I.E. NO. 2 'A'

Logging Record 4'

Log Location 29 WICHITA

H. L. BEFORT  
GARY OSOBA & STAN PFEIFER

