

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5586 EXPIRATION DATE 6/30/85  
 OPERATOR Premier Petroleum, Inc. API NO. 15-173-20,112-00-01  
 ADDRESS 403 N. Hillcrest COUNTY Sedgwick  
Wichita, Kansas 67208 FIELD Unknown Andover, South  
 \*\* CONTACT PERSON L.A. Watson PROD. FORMATION Stalnaker Sand  
PHONE (316) 682-7131 Indicate if new pay.  
 PURCHASER None at Present LEASE Means  
 ADDRESS (Shutin Gas Well) WELL NO. 1  
 DRILLING CONTRACTOR Smitherman Drilling Co. WELL LOCATION NE NE NE  
 ADDRESS Denver, Colorado 330 Ft. from North Line and  
330 Ft. from East Line of (E)  
the NE (Qtr.) SEC 1 TWP 28S RGE 2E ~~XXX~~  
 PLUGGING None WELL PLAT (Office Use Only)  
 CONTRACTOR ADDRESS \_\_\_\_\_ KCC   
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_


TOTAL DEPTH 3125 PBDT 2100  
 SPUD DATE 2/7/74 DATE COMPLETED 6/4/84 \*Recompleted for Gas  
 ELEV: GR 1309 DF \_\_\_\_\_ KB 1314

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 202 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Shut-in Gas,) Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

This well previously completed in 1974 for oil production and now recompleted for gas production. ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

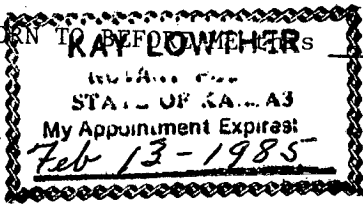
A F F I D A V I T

L.A. Watson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.A. Watson  
(Name)

SUBSCRIBED AND SWORN TO before me this 15 day of July, 1984.



Ray Lowther  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 20 1984  
7-20-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Premier Pet. Inc.

LEASE NAME Means

SEC 1 TWP 28SRGE 2E XXX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.      Top      Bottom      Name      Depth

Check if no Drill Stem Tests Run.  
 Check if samples sent Geological Survey.

This well was drilled in February 1974 and completed as an oil producer out of the Simpson Sand. Production later ceased and well has now been recompleted as a shutin gas well out of the Stalnaker Sand, perforated 2029½-30½ with 4 shots. Plugged back total depth with bridge plug at 2100 and packer on tubing set at 2023 ft.

Stalnaker Sand	2028	2044
Kansas City	2376	----
Mississippi	2850	----
Simpson Sand	3127	3134

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe		8 5/8"		202	Common	125	3% C.C.
Production Pipe		4 1/4"		3128	Common	250	60-40 Pozmix 50 sks with Latex
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				4 shots/ft.	Carrier Gun	2029½-30½	
TUBING RECORD							
Size	Setting depth	Packer set at					
2" upset	2023	2023					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Recemented 100 sks from 338' to top of ground							
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
		Gas Flow					
Estimated Production - I.P.	Oil	Gas lift Office =	Water Mist	Gas-oil ratio		CFPB	
		bbls. -577,000	MC	bbls.			
Disposition of gas (vented, used on lease or sold)				2029½-30½ Perforations			
Shutin at Present							