

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5586 EXPIRATION DATE 6/30/85  
 OPERATOR Premier Petroleum, Inc. API NO. 15-173-20,534 00-00  
 ADDRESS 403 N. Hillcrest COUNTY Sedgwick  
Wichita, Kansas 67208 FIELD Unknown Andover, South  
 \*\* CONTACT PERSON L.A. Watson PROD. FORMATION Kansas City  
 PHONE (316) 682-7131  Indicate if new pay.  
 PURCHASER Total Petroleum, Inc. LEASE Means  
 ADDRESS Oklahoma City, Oklahoma WELL NO. 2  
 DRILLING CONTRACTOR White & Ellis Drilling, Inc. WELL LOCATION SE NE NE/4  
 ADDRESS Box 448 990 Ft. from North Line and  
El Dorado, Kansas 67042 330 Ft. from East Line of (E)  
the NE (Qtr.) SEC 1 TWP 28S RGE 2E ~~XXX~~

PLUGGING None  
CONTRACTOR  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NPGA \_\_\_\_\_

TOTAL DEPTH 3140 PBD 2407  
 SPUD DATE 11/11/82 DATE COMPLETED 6/25/84  
 ELEV: GR 1328 DF \_\_\_\_\_ KB 1333  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NR

Amount of surface pipe set and cemented 204 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NPGA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

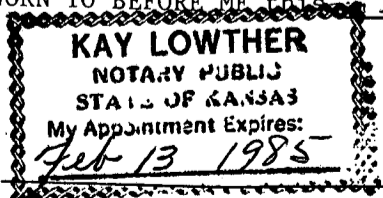
A F F I D A V I T

L.A. Watson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.A. Watson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1984.



Kay Lowther  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
7-20-84  
JUL 20 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Premier Petro Inc. LEASE NAME Means

SEC 1 TWP 28S RGE 2E XXX

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST #1 2395-2412 20 Min. IFP 21 FFP 24 30 Min. ICP 841 #FCP None Rec. 4 ft. mud with oil spots on top tool				
DST #2 3097-3130 20 Min. IPP 59 FFP 103 27 Min ICP 1120 # FCP None Rec. 5 ft. mud slightly oil Cut				
DST #3 3126-3138 30 Min. IFP 322 # FFP 892 30 Min. ICP 1097 FCP 1101 Rec. 2420 ft. of salt water				
Kansas City	2380	2579		
Marmaton	2623	----		
Mississippi	2836	----		
Simpson Sand	3125	3138		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface Pipe		8 5/8"		209	Common	125	3% C.C.				
Production Pipe	7 7/8"	4 1/2"	9.5	2488	Common	100					
LINER RECORD				PERFORATION RECORD							
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval			
				4 shots/ft		Carrier Gun		2404-05			
TUBING RECORD											
Size	Setting depth	Packer set at									
2 1/2" Upset	2400	None									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used						Depth interval treated					
250 Gal. MCA and 5 SK Sand Gelled - 40 BBL salt water						2404-05					
Recemented 50 sks common						2403-05					
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
6/1/84				Pumping							
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB					
17 bbls.			54 %	20 bbls.							
Disposition of gas (vented, used on lease or sold)								2404-05 Perforations			

Handwritten notes and stamps at the bottom left of the page.