

KCCZAP

SIDE ONE

22731-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9913
Name Bullseye Petroleum, Inc.
Address 9235 E. Harry #15
Cedar Lakes Plaza - B200
City/State/Zip Wichita, Kansas 67207

Purchaser.....

Operator Contact Person William Ash
Phone 316-687-5280

Contractor: License # 5683
Name Towanda Well Service

Wellsite Geologist none
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Crest Petroleum
Well Name Morco #1
Comp. Date 6-11-85 Old Total Depth 3090'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-5-85 6-11-85 6-11-85
Spud Date Date Reached TD Completion Date
3090' (old) 2520 (new)
Total Depth PBD

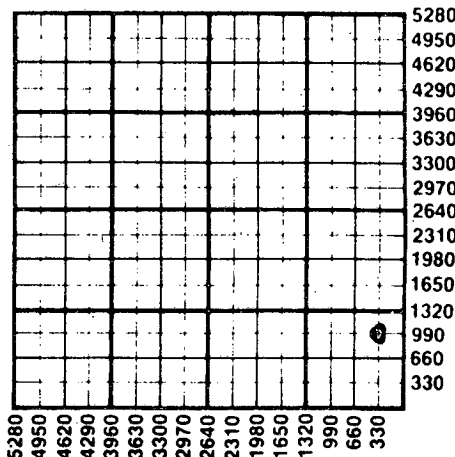
Amount of Surface Pipe Set and Cemented at 249' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-015-27,731-A (owwa)
County Butler
NE SE SE Sec. 32 Twp. 27 Rge. 3 East West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Morco "B" Well # 1-32 B
Field Name Four Mile Creek
Producing Formation none
Elevation: Ground 1305 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater 900 Ft North from Southeast Corner
450 Ft West from Southeast Corner of
Sec 32 Twp 27 Rge 3 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *William Ash*
Title Vice President Date 11-04-87

Subscribed and sworn to before me this 4th day of November 1987.
Notary Public Lynda K. Farmer
Date Commission Expires May 7, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 WGS Plug Other
STATE CORPORATION COMMISSION
11/4/87
NOV 4 1987
(Specify)

Lynda K. Farmer
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 5-7-88

Sec 29 Twp 27 Rge 3E

SIDE TWO

Operator Name Bullseye Petroleum, Inc. Lease Name Morco "B" Well # 1-32
 Sec. 32 Twp. 27 Rge. 3 East West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
None taken		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	8 5/8"			249			
	4 1/2"		9.5	2511	common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 spf	2352 - 2354						
2 spf	2338-2344			50 gallons 15% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		
	NONE						

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled