

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6561
Name Crest Petroleum
Address Box 445
City/State/Zip Andover, KS 67002

Purchaser

Operator Contact Person Kent Wright
Phone (316) 733-2435

Contractor: License # 5108
Name McAllister Drilling Co., Inc.

Wellsite Geologist Frank Morgan
Phone (316) 321-1463

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-3-85 Spud Date 6-10-85 Date Reached TD 6-11-85 Completion Date

3090' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 249 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-015-22,731-00-00
County Butler
NE SE SE Sec. 32 Twp. 27 Rge. 3 East West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

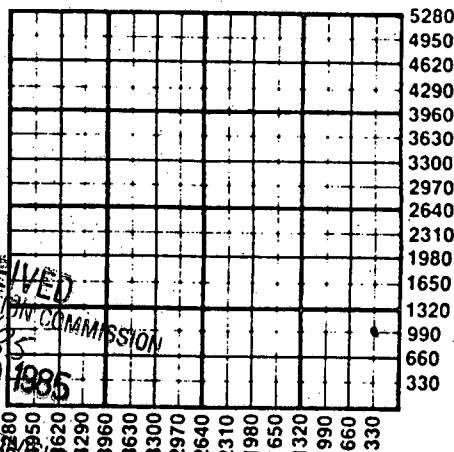
Lease Name Morco Well # 1

Field Name Four Mile Creek Abnd

Producing Formation Simpson

Elevation: Ground 1304 KB 1309

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 9 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec 32 Twp 27 Rge 3 East West

Other (explain) (purchased from city, R.W.D. #)

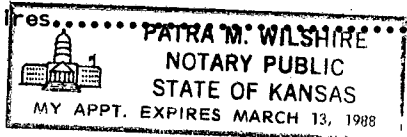
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7/5/85

Subscribed and sworn to before me this 8th day of July 1985
Notary Public Petra M. Wilshire

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 27 Page 32

Operator Name Crest Petroleum Lease Name Morco Well # 1

Sec. 32 Twp. 27 Rge. 3 East West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 1946-1994; OP 30 min, SE 30 min, OP 30 min SE 30 min Qts 4' gas l, 233 MCF, 20" fl m. Rec. 190' GCM, IFP 210-360, FFP 380-370, SIP 840-840
 DST #2 2335-2360 OP. 30", SI 30", OP 45" SI 45" Wk to Str. blow, Rec 80' VSOGCM, 130' VH OGCM, 50' MW, IF 60-70, FFP 100=120, SIP 810-810#
 DST #3 3043-3058 OP 30", VJ wk blow, 8" St, 30 m, By Pass-No help IFP 22-22" SIP 53" Rec. 2' mud oil spkd

Name	Top	Bottom
Lime	0'	30'
Lime & shale	30'	226'
Lime	256'	375'
Shale & lime	375'	710'
Shale	710'	1120'
Shale & lime	1120'	1994'
Lime	1994'	2012'
Shale & lime	2012'	2360'
Lime	2360'	2513'
Lime & shale	2513'	3090'
Rotary total depth	3090'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		249'	Class A	150	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled