

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-23,257-00-00 ORIGINAL

County Butler  
100' East of \_\_\_\_\_ X E  
NW-SE - SE - 32 Sec. 32 Twp. 27 Rge. 3 W

990 Feet from S (circle one) Line of Section  
890 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE (SE, NW or SW (circle one))

Lease Name MORCO UNIT Well # 2  
Field Name Four Mile Creek

Producing Formation Kansas City

Elevation: Ground 1301 KB 1308  
Total Depth 2393 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 5-4-93  
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 100 bbls

Dewatering method used natural evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 9913

Name: BULLSEYE PETROLEUM, INC.

Address 15820 Plymouth,  
P. O. Box 781925

City/State/Zip Wichita, Ks. 67278

Purchaser: Clear Creek, Inc.

Operator Contact Person: William Ash

Phone (316) 733-5280

Contractor: Name: Cornwell Ltd.

License: 30522

Wellsite Geologist: Bruce Ard

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
Plug Back  PBDT  
Commingled  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/10/91 1/10/92 2/13/92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Theresa S. Ash  
Title President Date 3/16/92

Subscribed and sworn to before me this 16th day of March 1992 KANSAS CORPORATION COMMISSION

Notary Public Diana L. Powers

Date Commission Expires 7-18-93



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
RECEIVED  
Geologist Report Received  
CORPORATION COMMISSION  
4/20/92  
Distribution  
APR 26 1992  
KCC SWD/Rep NGPA  
Plug Other  
(Specify)  
CONSERVATION DIVISION  
WICHITA, KS  
Form ACO-1 (7-91)

PI

Operator Name **BULLSEYE PETROEUM, INC.**

Lease Name **MORCO UNIT**

Well # **2**

Sec. **32** Twp. **27** Rge. **3**

East

County **Butler**

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run—cased hole  Yes  No  
(Submit Copy.)

List All E.Logs Run: Gamma Ray/Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Iatan	1938	
Stalnaker Sd.	1974	
Lansing Lm.	1986	
Kansas City Lm.	2322	
RTD	2393	
LTD	2379	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	212	Class A	155	3% cc
Production	7 7/8"	4 1/2"	10.5	2391	60/40Poz	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2332-2334	600 GAL. 15% NE Acid	2332-34

TUBING RECORD	Size n/a	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. **Not on pump** Producing Method  Flowing  Pumping  Gas Lift  Swab Tested  Other (Explain)

Estimated Production Per 24 Hours Est.	Oil 3.35 Bbls.	Gas Mcf	Water 275 Bbls.	Gas-Oil Ratio	Gravity 32°
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Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval **2332-2334**

# SERVICE TICKET

## UNITED CEMENTING & ACID CO., INC.

NO. **8078**  
PHONE AC 316-321-4880

EL DORADO, KANSAS 67042

BOX 712

DATE 9-19-91 COUNTY Bu.

CHG. TO Bull Eye Petroleum ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Monoco Unit # 2 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR \_\_\_\_\_ TIME ON LOCATION 11:30 PM

KIND OF JOB Cementing SP. NW.

SERVICE CHARGE: \_\_\_\_\_ 325.00

QUANTITY	MATERIAL USED TYPE	PRICE
150	Saf Class-A-Cement @ 4.65	697.50 ✓
5	Saf Chloride @ 2.00	10.00 ✓
1.55	BULK CHARGE Saf @ .75	1.1625 ✓
27	BULK TRK. MILES (7.50 x 6 x 27)	121.50 ✓
	PUMP, TRK. MILES	
1-8 3/8	PLUGS top wooden Plug @	28.00 ✓
	SALES TAX	55.82 ✓
	TOTAL	1,444.07 ✓

T.D. 2 1/2'  
 SIZE HOLE 12 1/4  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH 192'  
 PLUG USED Wood & Rubber  
 REMARKS: \_\_\_\_\_

CSG. SET AT 2 1/2' VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 8 5/8  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 12:48 AM

150 Saf cement  
3 2/3 cc

Cement Die Crew

EQUIPMENT USED

NAME _____ UNIT NO. _____	NAME _____ UNIT NO. _____
<u>Scott</u>	<u>William Oak</u>
<u>Joey</u>	OWNER'S REP.

# UNITED CEMENTING & ACID CO., INC.

FIELD TICKET NO. 3078  
 INVOICE NO. 1088  
 DATE 9-20-91

(316) 321-4680

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

## ORIGINAL

Bullseye Petroleum, Inc.  
 P O Box 781925  
 Wichita KS 67278

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-19-91	BU	KS	Morco Unit	#2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	212'	212'	192'	
Cementing Surface Pipe. 150 sax Class A Cement (1) Cementing unit @ 4.65 per sax 325.00 5 sax Cal. Chloride @ 20.00 per sax 697.50* Bulk charge @ .75 x 155 sax 100.00* Drayage @ 7.50-T x .60 x 27 mi. 116.25* 1 8 5/8" Top Wooden Plug @ 28.00 ea. 121.50* <span style="float: right; margin-right: 20px;">28.00*</span>				
SALES TAX				\$ 55.82
TOTAL				\$ 1,444.07

1404

TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

12-27-91 1044.07  
 400.00 Bal

RECEIVED  
 ITS CORPORATION  
 MAR 20 1992

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

ORIGINAL No. 2708

BOX 712

DATE 1-11-92 COUNTY Sq

CHG TO: Bulls Eye Ret ADDRESS

CITY STATE ZIP

LEASE & WELL NO. Marco #2 SEC. TWP. RNG.

CONTRACTOR TIME ON LOCATION 2:30 pm

KIND OF JOB Cementing LS AW.

SERVICE CHARGE 600.00

QUANTITY	MATERIAL USED	TYPE	
150	S4 60-40 Porcel	@	385- 577.50 ✓
160	BULK CHARGE S4	@ 75-	112.00 ✓
27	BULK TRK. MILES	(9.50 X 60 X 27)	121.50 ✓
	PUMP TRK. MILES		
1 1/8	PLUGS top Rubber Plug	@	290 ✓
	SALES TAX		44.13
	TOTAL		1,484.63

T.D. 2392'

CSG. SET AT 2391" VOLUME

SIZE HOLE 7 7/8

TBG SET AT VOLUME

MAX. PRESS. 500

SIZE PIPE 4 1/2

PLUG DEPTH 2392'

PKR DEPTH

PLUG USED Rubber

TIME FINISHED 8 pm

REMARKS: 150 S4 60-40 Por Mx

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
Scott			

CEMENTER OR TREATER

OWNER'S REP.

# UNITED CEMENTING & ACID CO., INC.

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

FIELD TICKET NO. 2708  
INVOICE NO. 109  
DATE 1-14-92

(316) 321-4680

## ORIGINAL

Bullseye Petroleum Co., Inc.  
P O Bx 781925  
Wichita KS 67278

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
1-11-92	SG	KS	Marco	#2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2"	2392'	2391'	2392'	500
<b>Cementing production string.</b> 150 sax 60-40 Poz Mix Cement Bulk charge Drayage 1 4 1/2" Top Rubber Plug				(1) Cementing unit @ 3.85 per sax @ .75 x 150 sax @ 7.50-T x .60 x 27 mi. @ 29.00 ea.
				600.00
				577.50*
				112.50*
				121.50*
				29.00*
SALES TAX				\$ 44.13
TOTAL				\$ 1,484.63

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

RECEIVED  
ATE CORPORATION

MAR 20 1992