

AMENDED  
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6190  
name William G. Ash  
address 500 N. Sagebrush  
Wichita, Kansas 67230  
City/State/Zip

Operator Contact Person William Ash  
Phone 316-733-5280

Contractor: license # 7060  
name Noxe - Ottawa, Kansas

Wellsite Geologist Joe Baker  
Phone 733-4729

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9-29-85 10-7-85 11-12-85  
Spud Date Date Reached TD Completion Date

3060'  
Total Depth

PBTD

Amount of Surface Pipe Set and Cemented at 208' at 212 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-015-22,817-00-00  
County Butler  
Approx. 60' West of  
C S/2 S/2 SE/4 Sec 32 Twp 27S Rge 3  East  West  
(location)

330 Ft North from Southeast Corner of Section  
1380 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

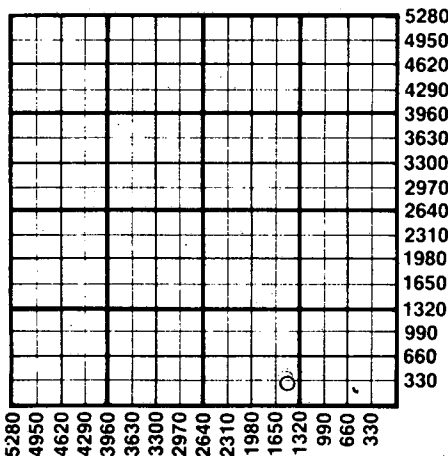
Lease Name R&B PITTS Well# 1

Field Name Four Mile Creek

Producing Formation Stalnaker Sand & Simpson

Elevation: Ground 1278 KB 1284

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

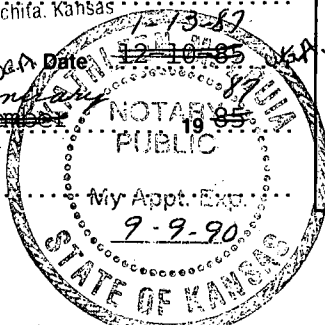
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Ash  
Title President  
Subscribed and sworn to before me this 10th day of December  
Notary Public Kathleen M. Louisa  
Date Commission Expires 9-9-90

STATE CORPORATION COMMISSION  
11/15/87  
JAN 15 1987  
CONSERVATION DIVISION  
Wichita, Kansas



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec 32, Twp 27, Rge 3 E

Operator Name William G. Ash Lease Name R&B Pitts. Well# 1 SEC 32 TWP. 27 RGE. 3  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Stalnaker-1923-67 - 30/30/35/60 DST #1 Rec: GTS 4", gauged 1,490 MCFG/30", gauged 1,559 MCFG/30" 2nd open, 250' mud in pipe. IFP #187-264, FFP #351-308; ICIP #790, FCIP #787	Iatan 1914 Stalnaker 1949 Lansing 1962 Kansas City 2299 BKC 2523	
Kansas City-2308-83 - 30/35/50/45 DST #2 Rec: 900' VSOCMSW IFP #104-262, FFP #334-414; ICIP #785, FCIP #787	Mississippi 2774 Simpson 3027	
Simpson-3003-35 - 30/30/30/45 DST #3 Rec: 1' OSDM IFP #39-39, FFP #42-42; ICIP #270, FCIP #422		
Simpson-3031-45 - 60/60/60/60 DST #4 Rec: 2' DMWSO IFP #21-22, FFP #37-37; ICIP #847, FCIP #803		

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8 5/8" 4 1/2"	23 lbs 9.5 lbs	212 3065'	common poz-mix	155 325	3% cc 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3027-33, 3025-28	250 gal. 15% mud acid	
4	2368-70, 2318-22	500 gal. 7.5% mud acid	

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input type="checkbox"/> No
2 3/8"	3001		

Date of First Production	Producing method			
11-10-85	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
8 BOPD			60 BSW		32

**Disposition of gas:**  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

**PRODUCTION INTERVAL**  
 3025-33 Simp.  
 2318-70 KC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

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Total Depth PBTD

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Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

PURCHASER: Derby Refining Co., Inc.  
Wichita, Ks. 316-267-0361

API NO. 15-015-22,817  
County Butler  
Approx. 60' West of  
C S/2 S/2 SE/4 Sec 32 Twp 27S Rge 3  East  West

330 Ft North from Southeast Corner of Section  
1380 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

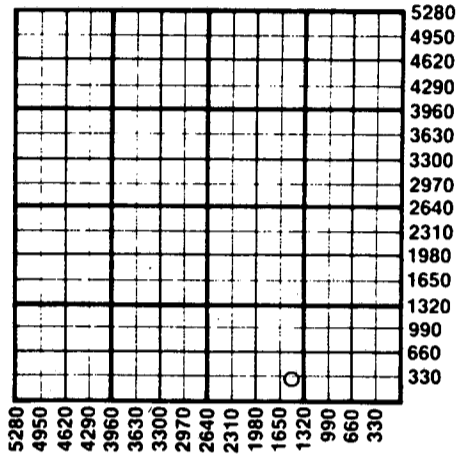
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Elevation: Ground 1278 KB 1284

Section Plat



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(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

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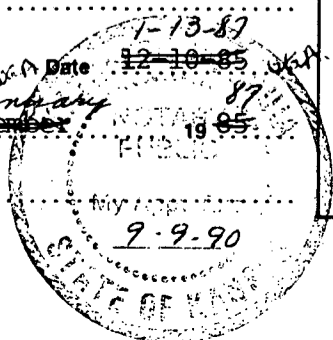
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Ash

Title President

Subscribed and sworn to before me this 10th day of January 1995

Notary Public Lawrence M. Lewis  
Date Commission Expires 9-9-90



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  STATE CORPORATION COMMISSION  
(Specify)  
FEB 5 1997

Form ACO-1 CONSERVATION DIVISION  
(This form supersedes previous forms ACO-1 & C-10)

Sec. Twp. Rge.

Operator Name William G. Ash Lease Name R&B Pitts. Well# 1 SEC 32 TWP 27 RGE 3  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

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Kansas City-2308-83 - 30/35/50/45 DST #2  
 Rec: 900' VSOCMSW  
 IFP #104-262, FFP #334-414; ICIP #785, FCIP #787

Simpson-3003-35 - 30/30/30/45 DST #3  
 Rec: 1' OSDM  
 IFP #39-39, FFP #42-42; ICIP #270, FCIP #422

Simpson-3031-45 - 60/60/60/60 DST #4  
 Rec: 2' DMWSO  
 IFP #21-22, FFP #37-37; ICIP #847, FCIP #803

Name	Top	Bottom
Iatan	1914	
Stalnaker	1949	
Lansing	1962	
Kansas City	2299	
BKC	2523	
Mississippi	2774	
Simpson	3027	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8 5/8"	23 lbs	212	common	155	3% cc
		4 1/2"	9.5 lbs	3065'	poz-mix	325	3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3027-33, 3025-28	250 gal. 15% mud acid	
4	2368-70, 2318-22	500 gal. 7.5% mud acid	
2	1950-51	None (Natural)	

TUBING RECORD			
size 2 3/8"	set at 3001	packer at 2100±	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production 11-10-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 8 BOPD Bbls	Gas MCF	Water 60 BSW Bbls
			Gas-Oil Ratio CFPB
			Gravity 32

Disposition of gas:  vented  sold  used on lease (to)

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL: 3025-33 Simp. 2318-70 KC 1950-51 Stal. sd. (not produced-behind pipe)

# Affidavit of Production



STATE OF KANSAS  
COUNTY OF Sedgwick } ss.

William G. Ash, of lawful age, being first duly sworn upon his oath deposes and says that he is President of William G. Ash Oil & Gas Producer

\_\_\_\_\_ ; that he has personal knowledge of the facts hereinafter set forth, and that he is the duly authorized agent of the owner of the Oil and Gas Lease(s) hereinafter described to make this affidavit.

Affiant further states that William G. Ash is the owner of the following described Oil and Gas Leases, to wit:

1. An Oil and Gas Lease dated September 10 19 85, executed by Robert E. Pitts and Barbara D. Pitts, his wife to William G. Ash

covering the following described lands situated in Butler County, Kansas, to wit; TRACT A: The Southwest Quarter (SW/4) of the Southeast Quarter (SE/4) of Section 32, except the West 385 feet thereof, all being in Section 32, Township 27 South, Range 3 East of the Sixth Principal Meridian, Butler County, Kansas. of Section 32 Township 27S Range 3E and appearing of record in the office of the Register of Deeds of Butler County, Kansas, in Volume 410 at page 505.

2. An Oil and Gas Lease dated \_\_\_\_\_ 19\_\_\_\_, executed by \_\_\_\_\_ to \_\_\_\_\_

covering the following described lands situated in \_\_\_\_\_ County, Kansas, to wit; \_\_\_\_\_ of Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and appearing of record in the office of the Register of Deeds of \_\_\_\_\_ County, Kansas, in Volume \_\_\_\_\_ at page \_\_\_\_\_.

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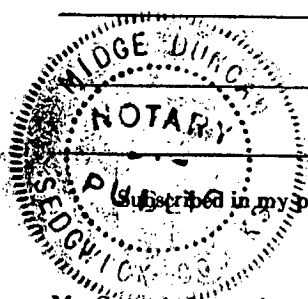
covering the following described lands situated in \_\_\_\_\_ County, Kansas, to wit; \_\_\_\_\_ of Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ and appearing of record in the office of the Register of Deeds of \_\_\_\_\_ County, Kansas, in Volume \_\_\_\_\_ at page \_\_\_\_\_.

That each and every one of said Oil and Gas Leases is for the definite term of years therein provided and as long thereafter as oil or gas or either of them is produced from said land by the lessee and/or if lessee shall commence drilling operations at any time while said leases are in force, said leases shall remain in force, and their terms shall continue as long as such operations continue with due diligence, and if production results therefrom, then as long as production continues.

That on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, the then owner(s) of the above described lands each executed an agreement which joined, combined and merged the above mentioned leases the same as if all of said lands above described were incorporated in one lease, and stipulated that the drilling of a well producing oil or gas upon any of the lands hereinbefore described would extend the term of each of the leases above described as long as oil or gas or either of them is produced from the above described lands or any part thereof in paying quantities, which agreement is recorded in the office of the Register of Deeds in \_\_\_\_\_ County, Kansas, in Volume \_\_\_\_\_ at page \_\_\_\_\_.

That public notice is hereby given under the provisions of Section 55-205, General Statutes of Kansas, 1949, that said lessee above named is now the owner of the above described leases as hereinbefore set forth; that a (1) well producing/having GAS in paying quantities has been completed upon the SW, SE/4 Quarter of said section 32, Township 27S South, Range 3E, said well having been commenced on or about Sept. 27th 19 85; that said lessee is now in possession of the above described lands and is entitled by the terms of said leases and the above mentioned agreement to continue in possession and in operation of said well and of said leases as long as oil or gas or either of them is produced from the above described land.

William G. Ash  
William G. Ash



Subscribed in my presence and sworn to before me this 10th day of September 1986  
Bridget Hunsicker  
Notary Public  
My Commission expires October 24, 1986



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 (WELL HISTORY)

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API NO. 15 - 015-22,817-00-00

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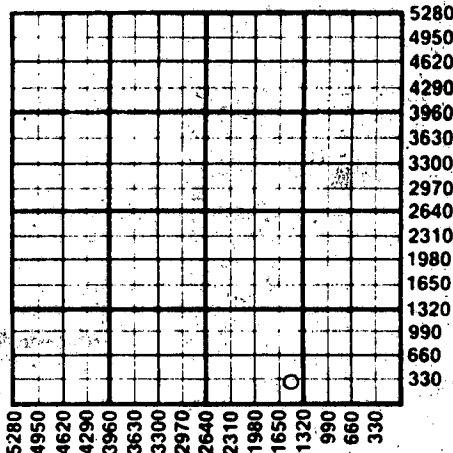
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Field Name Four Mile Creek

Producing Formation ~~Stalder Sand~~ <sup>KANSAS CITY W&A</sup> Simpson

Elevation: Ground 1278 KB 1284

Section Plat



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Signature William G. Ash  
Title President

RECEIVED  
STATE CORPORATION COMMISSION

Date 1-13-87  
12-10-85

Subscribed and sworn to before me this 10th day of December 1985

Notary Public  
Date Commission Expires 9-9-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
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4	2368-70, 2318-22, 2311-13. w&A.			500 gal. 7.5% mud acid			
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size 2 3/8" set at <u>3001</u> w&A. packer at							
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 Dually Completed  Completed

PRODUCTION INTERVAL  
~~3025-33~~ ~~Stamp~~ w&A.  
~~2318-70~~ KC 2311-13

RECEIVED BSW CORPORATION COMMISSION  
 STATE OF KANSAS CONSERVATION DIVISION  
 Completed



**GREAT GUNS LOGGING**  
 Suite 1120, KSB Building  
 125 N. Market • Wichita, Kansas 67202  
 316-264-2613

No. 053229  
 Date 11-3-84  
 Station ICT  
 Unit No. 34  
6325

CHARGE TO: William Ash  
 ADDRESS: 500 N SAGE BRUSH WICHITA, KS 67230  
 R/A SOURCE NO. NONE CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. 1 R/B PITTS FIELD \_\_\_\_\_  
 NEAREST TOWN ANDOVER COUNTY BUTLER STATE KS  
 SPOT LOCATION 3/2-3/2-SE/4 SEC. 32 TWP. 27S RANGE 3E  
 ZERO KB CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. 3035 GREAT GUNS T.D. 3032 FLUID LEVEL FULL  
 ENGINEER TERHUNE, LOGAN, CALEY OPERATOR \_\_\_\_\_

**PERFORATING**

Code Reference	Description	No. Shots	From	Depth To	Amount
5302.03	3 1/8" SSB IN HOLLOW STEEL CARRIER	8	2370	72	<del>651.00</del>
5302.03	3 1/8" SSB IN HOLLOW STEEL CARRIER	8	2311	13	651.00
	TOTAL	16			
5302.03	3 1/8" SSB IN HOLLOW STEEL CARRIER	12	23086	23015	567.00

**DEPTH AND OPERATIONS CHARGES**

Code Reference	Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
5600.01	SET 2 LOG	0	2391	2391	.08	191.28
5600.01	SET PLUG	0	2396	2396	.08	187.68

**MISCELLANEOUS**

Code Reference	Description	Quantity	Amount
5000	Service Charge TRUCK RENTAL		375.00
5606	BAKER P-1 PLUG	20	1190.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE

William Ash  
 Customer Signature Date

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 14  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

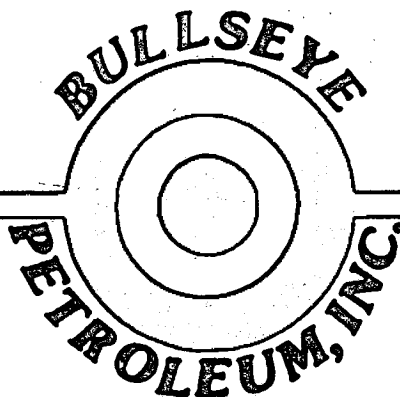
Sub Total	3161	96
Tool Insurance		
Tax		
TOTAL	3161	96

CEDAR LAKES PLAZA, BLDG. B200

WICHITA, KANSAS 67207

9235 E. HARRY

(316) 687-5280



May 13, 1987

State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
202 W. 1st -  
Wichita, Kansas 67202

Attn: Kathleen K. Carlisle

Re: William G. Ash  
R & B Pitts #1  
Sec. 32-27-3E  
Butler Co., Ks.

Dear Kathleen:


Bullseye Petroleum, Inc. has gained the operations of the above mentioned lease from Mr. William Ash. Your letter dated April 29, 1987 is requesting a "Commingling Application" to be filed for this particular testwell.

Reveiwng the completion records and information presented to us by Mr. Ash, it does not appear that this well is producing from any other formation other than the upper Kansas City limestone at the depth of 2311 to 2322 based on the fact that a "bridge plug" was placed in the hole at the depth of 2346 ft. on Nov. 3, 1984 by Great Guns Logging company.

Enclosed, please find a copy of the work performed on Nov. 3, 1984 which would indicate that the only remaining and opened perforations in this well would be at the depth of 2311 to 2313 and not as stated by error of his secretary and noted on the ACO-1 form. Also, please find a corrected ACO-1 form initialed by Mr. Ash.

If you have any additional questions or are in need of any additional information, please contact our office.

Sincerely,

  
Patti Ryan  
Lease Inf. & Acct.

RECEIVED  
STATE CORPORATION COMMISSION

1987  
CONSERVATION DIVISION  
Wichita, Kansas