SIDE	ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 015-22,817 -00-00
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Butler Approx. 60' West of C S/2 S/2 SE/4 Sec 32 Twp 27S Rge 3 U West
DESCRIPTION OF WELL AND LEASE	(focation)
Operator: license # 6190 name William G. Ash address 500 N. Sægebrush Wichita, Kansas 67230 City/State/Zip	
Operator Contact Person William Ash Phone 316-733-5280	Field Name Four Mile Creek Producing Formation Stalnaker Sand & Simpson
Contractor: license #7060 name	Elevation: Ground 12.78 KB 1284
Wellsite Geologist Joe Baker	Section Plat
Phone	5280 4950
Designate Type of Completion New Well Re-Entry Workover SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)	4620 4290 3960 3630 3300 2970 2640 2310 1980
If OWWO: old well info as follows:	1650 1320
Operator	990 660 330
	5280 4950 4620 4290 3300 3300 1980 1980 1980 1320 9300 330
WELL HISTORY Drilling Method: Mud Rotary	WATER SUPPLY INFORMATION Source of Water:
. 9-29-85	Division of Water Resources Permit #
3060 '	☐ Groundwater Ft North From Southeast Corner and
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at .208 at .212 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No	Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set feet	Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from	Disposition of Produced Water:
itom sx cint	Disposition of Produced Water: Disposal Repressuring
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	,
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
1115/87	, s
Signature William & CONSERVATION DIVIS	F Letter of Confidentiality Attached C Wireline Log Received
Title President	Distribution 0
Subscribed and sworn to before me this 19th day of December	KCC
	, M
Date Commission Expires 99.90	9 - 9 - 90 Form ACO-1

TO OF HOLD

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

•		• •
		¥⊠ East
Operator Name William G. Ash Lease Name	R&B.Pitts. Well# 1. SEC 32. TWP.27. RGI	E 3 □ Wes

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Yes No No		Formation X Log	Description ☐ Sample	
Cores Taken ☐ Yes ← No	Name		Тор	Botton
Stalnaker-1923-67 - 30/30/35/60 DST #1 Rec: GTS 4", gauged 1,490 MCFG/30", gauged 1,559 MCFG/30" 2nd open, 250' mud in pipe. IFP #187-264, FFP #351-308; ICIP #790, FCIP #787 Kansas City-2308-83 - 30/35/50/45 DST #2 Rec: 900' VSOCMSW IFP #104-262, FFP #334-414; ICIP #785, FCIP #787	Iatan Stalnaker Lansing Kansas City BKC Mississippi Simpson		1914 1949 1962 2299 2523 2774 3027	
Simpson-3003-35 - 30/30/30/45 DST #3 Rec: 1' OSDM IFP #39-39, FFP #42-42; ICIP #270, FCIP #422				
Simpson-3031-45 - 60/60/60/60 DST #4 Rec: 2' DMWSO IFP #21-22, FFP #37-37; ICIP #847, FCIP #803				

. —————————————————————————————————————											
			CASING F	RECORD [new 🗌	used		·			
Report all strings set - conductor, surface, intermediate, production, etc. type and											
Purpose of string	1.	size hole	size casing	weight	setting	type of	# sacks	percent			
		drilled	set (in O.D.)	lbs/ft.	depth	cement	used ,	additives			
			8 5/8" 4 1/2"	23 lbs 9.5 lbs	212 3065'	cammon poz-mix	155 325	3% cc 3% cc			
	· · · · ·			.			• • • • • • • • • • • • • • • • • • • •				
	<u></u>										
	PE	RFORATION R	ECORD		Acid,	Fracture, Shot,	Cement Squee:	ze Record			
shots per foot	sp	ecify footage of e	ach interval perfo	rated		(amount and kind	d of material used	l) Depth			
4 3027-33, 3025-28 250 gal. 15% mud acid 500 gal. 7.5% mud acid 500											
Date of First Produ	ction	Producing n	nethod flowi	ng 🛣 pump	ing 🗌 gas lift	Other (exp	olain)				
-		Oil		Gas	Water	Gas-	Oil Ratio	Gravity			
Estimated Production Per 24 Hours		8 BOPD			60 BSW	,		32			
			Bbls	MCF		Bbls	СЕРВ				
Disposition of gas	METHOD OF COMPLETION PRODUCTION INTERVAL Disposition of gas: ☐ vented ☐ open hole ☐ perforation ☐ 3025—33 Simp										

.	1. 1	Bbls	MCF	Bbls	СГРВ
	1		METHOD OF COMPLE	TION .	PRODUCTION INTERVAL
Disposition of gas	:		☐ open hole ☐ Kperfo		3025-33 Simp.
	used on lease	,	□Dually Completed.		2318-70 KC
	*				

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 015-22,817
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Butler Approx. 60' West of X East
DESCRIPTION OF WELL AND LEASE	C S/2 S/2 SE/4 Sec 32 Twp 27S Rge 3 West
Operator: license # 6190 name William G. Ash address 500 N. Sagebrush Wichita, Kansas 67230 City/State/Zip	
Operator Contact Person William Ash Phone 316-733-5280	Field NameFour Mile Creek
Contractor: license # 7060 name	Producing Formation Stalnaker Sand & Simpson Elevation: Ground 1278 KB 1284
Wellsite Geologist Joe Baker Phone 733–4729	1
Designate Type of Completion X New Well	5280 4950 4620 4290 3960 3630 33300 2970 2640 2310 1980 1650 1320 990 660 330
WELL HISTORY Drilling Method: Mud Rotary ☐ Air Rotary ☐ Cable	## WATER SUPPLY INFORMATION Source of Water:
9-29-85107-8511-12-85 Spud Date	Division of Water Resources Permit #
3060 ' Fotal Depth PBTD	☐ GroundwaterFt North From Southeast Corner and (Well)Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at .208 . at .212 feet Multiple Stage Cementing Collar Used?	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set feet	☐ Other (explain)
falternate 2 completion, cement circulated	(purchased from city, R.W.D.#)
PURCHASER: Derby Refining Co., Inc. Wichita, Ks. 316-267-0361	Disposition of Produced Water: Disposal Repressuring Docket #
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this litemporarily abandoned wells.	well. Rules 82-3-130 and 82-3-107 apply. months if requested in writing and submitted with the form. See rule 82-3-107 s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regulations are complete and correct to the best of my knowledge. Signature	K.C.C. OFFICE USE ONLY F
	(Specify) FEB 5 1087 Form ACO-gonservation Division (This form superior dies Kansas previous forms ACO-1 & C-10)

1950-51 Stal. Sd. (not produced-behind pipe

Operator Name ... William G. Ash Lease Name R&B.Pitts ... Well# 1... SEC .32... TWP.27... RGE ... 3..... west

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

•••••		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • •		· • • • • • • • • • • • • • • • • • • •		
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	⊠ Yes □ Yes □ Yes	□ No ½ No √ No			Formation i ⊠ Log	Description	
3 ,555 12,651	_	A.	1	Name		Тор	Bottom
Stalnaker-1923-67 - 30/30/35/Rec: GTS 4", gauged 1,490 MC 1,559 MCFG/30" 2nd open, 250'IFP #187-264, FFP #351-308; IKansas City-2308-83 - 30/35/5Rec: 900' VSOCMSW IFP #104-262, FFP #334-414; I	FG/30", c mud in r CIP #790,	gauged pipe. FCIP #2	,	Iatan Stalnaker Lansing Kansas City BKC Mississippi Simpson		1914 1949 1962 2299 2523 2774 3027	
Simpson-3003-35 - 30/30/30/45 Rec: 1' OSDM IFP #39-39, FFP #42-42; ICIP		IP # 42 2					
Simpson-3031-45 - 60/60/60/60 Rec: 2' DMWSO IFP #21-22, FFP #37-37; ICIP		IP #803				,	

		Da-	CASING R			used		
Purpose of string		size hole drilled	ort all strings set - size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production			8 5/8" 4 1/2"	23 lbs 9.5 lbs	212 3065'	cammon poz-mix	155 325	3% cc 3% cc
	PE	REFORATION R	ECORD		Acid.	Fracture, Shot,	Cement Squee	ze Record
hots per foot		pecify footage of e		rated			d of material used	
TUBING RECOF		ize 2 3/8"		packer at		Liner Run		No
Date of First Produ	ction	Producing n	nethod	ng 🛣 pump	ing 🗍 gas lif	t 🗌 Other (exp	plain)	
		. Oil		Gas	Water	Gas	Oil Ratio	Gravity
stimated Production Per 24 Hours	on 🛊	8 BOPD		·	60 BSW	•		32
			Bbls	MCF		Bbls	СЕРВ	
sposition of gas	_	vented sold		IETHOD OF (open hole other (specify)	COMPLETION Kperforation		PRODU 3025-33	Simp.
		used on lease	.(t:a)	(CDD			2318-70	KC

Dually Completed.

∑Commingled

Form 99 Revised Affidavit of Production ansas Blue Print Co. STATE OF KANSAS COUNTY OF Sedgwick <u>William G. Ash</u> of lawful age, being first duly sworn upon his oath deposes and says that he is President of William G. Ash Oil & Gas Producer he is the duly authorized agent of the owner of the Oil and Gas Lease(s) hereinafter described to make this affidavit. William G. Ash Affiant further states that_ is the owner of the following described Oil and Gas Leases, to wit: 1. An Oil and Gas Lease dated September 10 19 85, executed by Robert E. Pitts and Barbara D. Pitts, his wife William G. Ash _County, Kansas, to wit; TRACT A: The Southwest covering the following described lands situated in ____ Butler Quarter (SW/4) of the Southeast Quarter (SE/4) of Section 32, except the West 385 feet thereof, all being in Section 32, Township 27 South, Range 3 East of the Sixth Principal Meridian, Butler County, Kansas. of Section 32 Township 27S Range 3E and appearing of record in the office of the Register of Deeds of and appearing of record in the office of the Register of Deeds of 275 __County, Kansas, in Volume___ _at page___505 410 2. An Oil and Gas Lease dated _ 19 _ ___, executed by to covering the following described lands situated in County, Kansas, to wit; _ _Township_ __Range_ and appearing of record in the office of the Register of Deeds of __County, Kansas, in Volume_ __at page __ 3. An Oil and Gas Lease dated __19____, executed by_ covering the following described lands situated in_ __County, Kansas, to wit: of Section Township. _Range_ ___and appearing of record in the office of the Register of Deeds of __County, Kansas, in Volume__ ___ at page__ 4. An Oil and Gas Lease dated_ __19 _____, executed by covering the following described lands situated in___ County, Kansas, to wit; of Section Township_ _Range_ __ and appearing of record in the office of the Register of Deeds of County, Kansas, in Volume_ _at page_ That each and every one of said Oil and Gas Leases is for the definite term of years therein provided and as long thereafter as oil or gas or either of them is produced from said land by the lessee and/or if lessee shall commence drilling operations at any time while said leases are in force, said leases shall remain in force, and their terms shall continue as long as such operations continue with due diligence, and if production results therefrom; then as long as production continues. That on the _____day of _______, the then owner(s) of the above described lands each executed an agreement which joined, combined and merged the above mentioned leases the same as if all of said lands above described were incorporated in one lease, and stipulated that the drilling of a well producing oil or gas upon any of the lands hereinbefore described would extend the term of each of the leases above described as long as oil or gas or either of them is produced from the above described lands or any part thereof in paying quantities, which agreement is recorded in the office of the Register of Deeds in __County, Kansas, in Volume_ That public notice is hereby given under the provisions of Section 55-205, General Statutes of Kansas, 1949, that said lessee above named is now the owner of the above described leases as hereinbefore set forth; that a (1) well producing/having GAS ing quantities has been completed upon the SW, SF/4 Quarter of said section 32 __,Township__27S__ __ South, Range_ 3F said well having been commenced on or about Sept. 27th 19 85; that said lessee is now in possession of the above described lands and is entitled by the terms of said leases and the above mentioned agreement to continue in possession and in operation of said well and of said leases as long as oil or gas or either of them is produced from the above described land. llian I. OGE DING

Subscribed in my presence and sworn to before me this 10 th day of

My Commission expires October 24. 1986

LOX OS

MISC. BOOK 418 PAGE 461

STATE OF KANSAS

SS

COUNTY OF BUTLER)

RECORDED SEPTEMBER 11, 1986 AT: 8:30 A.M. FEE-\$5.00

MISC. BOOK 418 PAGE 46

DIXIE ROSE

REGISTER OF DEEDS

RTN: William Ash

500 N. Sagebrush Wichita, KS 67230 CUMPARED

NUMERICAL

DIPECT INDIFE.

REGISTRALION

SEAL OUTLER COUN

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 015-22,817-00-00
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Butler Approx. 60' West of
DESCRIPTION OF WELL AND LEASE	C S/2 S/2 SE/4 Sec 32 Twp 27S Rge 3 West
Operator: license #6190	330 Ft North from Southeast Corner of Section
name William G. Ash	.1.380 Ft West from Southeast Corner of Section
address 500 N. Sagebrush Wichita, Kansas 67230	(Note: locate well in section plat below)
City/State/Zip	Lease Name R&B PITTS Well# 1
Operator Contact Person William Ash	Field Name Four Mile Creek
Phone 316-733-5280	Producing Formation Stalnakor Sand & Simpson-
Contractor: license #7060	
name	Elevation: Ground 12.78 KB 1284
Wellsite Geologist V. Joe Baker	Section Plat
Phone 733-4729	5280
	4950 4620
Designate Type of Completion	4290
[X New Well	3960
⊋ Oil ☐ SWD ☐ Temp Abd	3630
y Cii	2970
Dry Other (Core, Water Supply etc.)	2640 2310
	1980
f OWWO: old well info as follows:	1650
Operator	990
Well Name	660
Comp. Date Old Total Depth	
	25.28 20.29 20.20 20.29 20.20
WELL HISTORY	WATER SUPPLY INFORMATION
Orilling Method: Mud Rotary Air Rotary Cable	Source of Water:
9-29-8510-7-8511-12-85	
9-29-8510-7-85	Division of Water Resources Permit #
spud bate	☐ Groundwater Ft North From Southeast Corner and
3060'	(Well) Ft. West From Southeast Corner of
Total Depth PBTD	Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at .208! at .212 feet	Surface Water Ft North From Sourtheast Corner and
	(Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used?	Sec Twp Rige 🗆 East 🗀 West
If Yes, Show Depth Set feet	Other (explain)
	(purchased from city, R.W.D.#)
falternate 2 completion, cement circulated	
from feet depth to w/ SX cmt	Disposition of Produced Water: Disposal
	Docket #
	BOCKET #
	d with the Kansas Corporation Commission, 200 Colorado Derby Building,
Wichita, Kansas 67202, within 90 days after completion or recompletion of any	
Information on side two of this form will be held confidential for a period of 12 to confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
	to form Cubmit CD 4 form with all gluoned walls. Submit CD 111 form with
one copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
	<u></u>
All requirements of the statutes, rules, and regulations promulgated to regula	ite the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	<u></u>
	K.C.C. OFFICE USE ONLY
1 lune of	SECTIVED STREET
Signature William D. Ow STATE CO	DRPORATION COMMISSIONS Wireline Log Received
	1-10-01
Title President	12416-85 WA
\mathcal{L}	Tours and the second of the se
Subscribed and sworn to before me this 10th day of December CON	(Specify)
γ	Wichita Kansas (Specify)
lotary Public Lateleen The Laure	
Date Commission Expires 9.9.90	9 9 90 Form ACO-1
	(This form supercedes previous forms
	ACO-1 & C-10)

A PERSON NO.		.*			OIDE 1410				*		
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•		Mailli⊸m.	C Ach		DCD Ditte	7	22		. ⊃ે°ાં ` •		
Operator	Name	MITTIGIL	G. ASII	Lease Name	17945 . F.4 F.5.	Well# ↓ .	. SEC .94	TWP ム l RGE		* J V	Nes
91,0.0.0.					· ·			* ***			

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • •	••••••	
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken □ Yes No		Formation 図 Log	Description Sample	•	
Cores raken	Name		Тор	Botto	
Stalnaker-1923-67 - 30/30/35/60 DST #1 Rec: GTS 4", gauged 1,490 MCFG/30", gauged 1,559 MCFG/30" 2nd open, 250' mud in pipe. IFP #187-264, FFP #351-308; ICIP #790, FCIP #787 Kańsas City-2308-83 - 30/35/50/45 DST #2 Rec: 900' VSOCMSW IFP #104-262, FFP #334-414; ICIP #785, FCIP #787	Iatan Stalnaker Lansing Kansas City BKC Mississippi Simpson		1914 1949 1962 2299 2523 2774 3027		
Simpson-3003-35 - 30/30/30/45 DST #3 Rec: 1' OSDM IFP #39-39, FFP #42-42; ICIP #270, FCIP #422			**	•	
Simpson-3031-45 - 60/60/60/60 DST #4 Rec: 2' DMWSO IFP #21-22, FFP #37-37; ICIP #847, FCIP #803					

		` Rep	CASING F ort all strings set -		_] new ace, intermediate,	production, etc.		type and
Purpose of string		size hole drilled			setting depth	type of cement	# sacks used	percent additives
Surface Production		• • • • • • • • • • • • • • •	8 5/8" 4 1/2"	23 lbs 9.5 lbs	212 3065'	common poz-mix	155 325	3% cc 3% cc
shots per foot		ORATION F	ECORD each interval perfo	rated	Acid,	Fracture, Shot, (amount and kin		
4		33, 3025 70, 2 <u>31</u> 8	-28 -22 <i>23/1-/</i> .	3 wea	250 500	gal, 15% mu gal, 7.5% n	id acid	
TUBING RECOR	D size	2 3/8"	set at 3001	packer at		Liner Run	☐ Yes ☐] No
Date of First Product	tion	Producing r	method	ng 🛣 pump	ning [] gas lift	◯ Other (ex	plain)	
Estimated Production Per 24 Hours	· •	Oil 8 BOPD	Bbis	Gas R STAT MCG RI	Water ECEINE BSW ORATION COMMIS		Oil Ratio	Gravity 32
Disposition of gas:	: 🗌 ven	ted	N	METHOD OF			PROD	UCTION INTERVAL

Other (specify)

CONSERVATION DIVISION

Dually Chimbiered ansas

Commingled

#8=70 KC 2311-1

sold

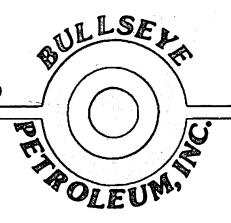
used on lease

GREAT GUNS LOGGING Suite 1120, KSB Building

		GREAT GUNS LOGGING Suite 1120, KSB Building 125 N. Market • Wichita, Kansas 67202 Da						Nº 053229 te <u>11-3-84</u>			
TATA	*		316-264-2	613	,	•	Státici	IC	T	والاميلام	
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302.03	3/8" 558 IN HOL	LION STEEL (ARRIGR		4	8	2311	13:	451	ec	
JULIUS		•			TOTAL	16	1847		3 512	00	
302.03	3/8" SSB	in House	stell	CARR	ER	12_		8 2301		1.0	
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Code Reference		All allegation with	Description	11/2		273		Quentity	17.1	rount.	
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9235 E. HARRY



(316) 687-5280

May 13, 1987

State Corporation Commission Conservation Division 200 Colorado Derby Bldg. 202 W. 1st Wichita, Kansas 67202

Attn: Kathleen K. Carlisle

Re: William G. Ash R & B Pitts #1 Sec. 32-27-3E Butler Co., Ks.

Dear Kathleen:

Bullseye Petroleum, Inc. has gained the operations of the above mentioned lease from Mr. William Ash. Your letter dated April 29, 1987 is requesting a "Commingling Application" to be filed for this particular testwell.

Reveiwing the completion records and information presented to us by Mr. Ash, it does not appear that this well is producing from any other formation other than the upper Kansas City limestone at the depth of 2311 to 2322 based on the fact that a "bridge plug" was placed in the hole at the depth of 2346 ft. on Nov. 3, 1984 by Great Guns Logging company.

Enclosed, please find a copy of the work performed on Nov. 3, 1984 which would indicate that the only remaining and opened perforations in this well would be at the depth of 2311 to 2313 and not as stated by error of his secretary and noted on the ACO-1 form. Also, please find a corrected ACO-1 form initialed by Mr. Ash.

If you have any additional questions or are in need of any additional information, please contact our office.

Sincerely,

Patti Ryan Lease Inf. & Acct. PECTIVED
STATE CORPORATION COMMISSION

11.114

CONSERVATION TOVISION Wichita, Kansas