

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6723 EXPIRATION DATE June 30, 1984

OPERATOR CAMIO OIL COMPANY API NO. 15-015-22,006-00-00

ADDRESS 16046 E. Harry COUNTY Butler

Wichita, Kansas 67230 FIELD Wildcat

\*\* CONTACT PERSON Donald Baker PROD. FORMATION PHONE 316-733-1359

PURCHASER N/A LEASE Bannon

ADDRESS WELL NO. #1

WELL-LOCATION NW NW SE

DRILLING McALLISTER DRILLING INC. Ft. from Line and

CONTRACTOR ADDRESS 251 N. Water Ft. from Line of

Wichita, Kansas 67202 the (Qtr.) SEC 25 TWP 27 RGE 3 (E)

PLUGGING United Cementing and Acid WELL PLAT (Office

CONTRACTOR ADDRESS Box 712 Use Only)

El Dorado, Kansas 67042 KCC ✓ KGS ✓

TOTAL DEPTH 3059' PBSD SWD/REP PLG.

SPUD DATE 03-01-82 DATE COMPLETED 03-06-82

ELEV: GR 1318' DF 1321' KB 1323'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 223' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 2 1983 11/2/83 RECEIVED CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

Donald Baker D/B/A CAMIO OIL CO, being of lawful age, hereby certifies that:

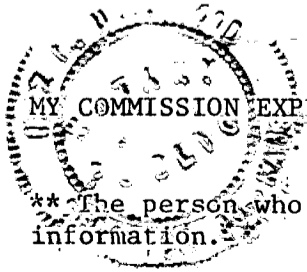
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Donald Baker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983.

Handwritten signature of Doreen M. Underwood (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 14, 1986



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
SHALE & LIME		922'	KANSAS CITY	2266'
SHALE		1342'	BASE K C	2457'
LIME & SHALE		1646'	MARMATON	2498'
SHALE & LIME		2051'	CHEROKEE	2641'
LIME & SHALE		2635'	MISSISSIPPIAN	2751'
SHALE & LIME		2876'	KINDERHOOK	2900'
LIME & SHALE		3059'	SIMPSON	2980'
ROTARY TOTAL DEPTH		3059'	ARBUCKLE	3041'
DST #1: KANSAS CITY 2277 - 2297 30 - 30 - 30 - 30 Weak blow throughout I.F.P. : 29 P.S.I. - 58 P.S.I. I.C.P. : 677 F.F.P. : 89 P.S.I. - 89 P.S.I. F.C.P. : 670 I.H.P. : 1139 P.S.I. F.H.P. : 1139 REC: 150' Muddy Salt Water				
DST #2: SIMPSON 2982' - 2991' 30 - 30 - 20 - 27 Weak blow died 7 min. into flow period. Flushed tool, no blow final flow period. I.F.P. : 13 P.S.I. - 29 P.S.I. I.C.P. : 736 F.F.P. : 47 P.S.I. - 47 P.S.I. F.C.P. : 747 REC: 2' Drilling Mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8		223'	Common	125	3% c.c

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations