

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537  
Name: Venture Resources, Inc.  
Address: P.O. Box 101234  
City/State/Zip: Denver, CO 80250  
Purchaser: Coffeyville Resources Refining, LLC  
Operator Contact Person: Ron Mackey  
Phone: ( 303 ) 722-2899  
Contractor: Name: American Eagle Drilling, LLC  
License: 33493  
Wellsite Geologist: Ron & Greg Mackey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-3-06 8-5-06 9-16-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

per oper - KCC-DIG

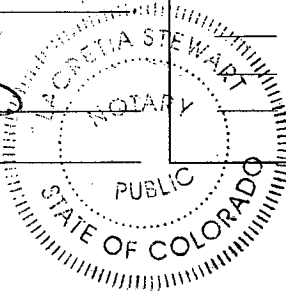
API No. 15 <sup>051</sup> 25556-0000  
County: Ellis  
SE SE NW Sec. 12 Twp. 11 S. R. 18  East  West  
2310 FNL feet from S / N (circle one) Line of Section  
2310 FWL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kempe So. Well #: C-10  
Field Name: Bemis-Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1,851.7' Kelly Bushing: 1,856.7'  
Total Depth: 3480' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 212' @ 223' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1,787.82' GL Feet  
If Alternate II completion, cement circulated from 1,788'  
feet depth to Surface w/ 480 sx cmt.

Drilling Fluid Management Plan Alt. #2 RJR 6/19/07  
(Data must be collected from the Reserve Pit)  
Chloride content 41000 ppm Fluid volume 600 bbls  
Dewatering method used Haul liquid to swd, evaporaton  
Location of fluid disposal if hauled offsite:  
Operator Name: Venture Resources, Inc.  
Lease Name: Ridler A-W License No.: 30537  
Quarter NW Sec. 12 Twp. 11 S. R. 18  East  West  
County: Ellis Docket No.: 27,752

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Mackey  
Title: VP/CEO Date: 9-26-06  
Subscribed and sworn to before me this 26 day of Sept  
2006  
Notary Public: [Signature]  
Date Commission Expires: 5-19-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**MAR 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Kempe So. Well #: C-10  
 Sec. 12 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/CNL/CDL, Sonic Cement Bond</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1110'</td> <td>+747'</td> </tr> <tr> <td>Topeka</td> <td>2800'</td> <td>-947'</td> </tr> <tr> <td>Heebner</td> <td>3024'</td> <td>-1157'</td> </tr> <tr> <td>Lansing</td> <td>3064'</td> <td>-1207'</td> </tr> <tr> <td>BKC</td> <td>3298'</td> <td>-1441'</td> </tr> <tr> <td>Simpson Dol</td> <td>3332'</td> <td>-1475'</td> </tr> <tr> <td>Arbuckle</td> <td>3350'</td> <td>-1493'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1110'	+747'	Topeka	2800'	-947'	Heebner	3024'	-1157'	Lansing	3064'	-1207'	BKC	3298'	-1441'	Simpson Dol	3332'	-1475'	Arbuckle	3350'	-1493'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Common	150	3-2
Production	7 7/8"	5 1/2"	14#	3463'	ASC	175	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom 1788'	Type of Cement 60/40	#Sacks Used 480	Type and Percent Additives 6% Gel, 1/4# Flo.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3352'-3360' w/ 3 3/8" HEC	None	

TUBING RECORD Size <u>2 7/8"</u> Set At <u>3300'</u> Packer At <u>NA</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>8/22/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30.43</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>1100</u>
		Gas-Oil Ratio	Gravity <u>31</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAR 16 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

27943

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8/1/06</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>KEAPE</u>	WELL # <u>L-90</u>	LOCATION <u>WAYS 1 TO RIVER RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>ZE 1/2</u>					

CONTRACTOR CHITTO

TYPE OF JOB PORT COLLAR

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5/8 DEPTH \_\_\_\_\_

TUBING SIZE 2 1/2 DEPTH 1786

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 500 60/100 6% CEMENT

11 1/2 120

USED 480 SK

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER MARK

# 366 HELPER PAUL

BULK TRUCK

# 396 DRIVER RANDON

BULK TRUCK

# \_\_\_\_\_ DRIVER JASON (GREEN)

**REMARKS:**

PORT COLLAR @ 1786 TEST TO 1000" OPEN TOOL BREAK CTRL WITH 480 SK CEMENT CLOSE TOOL PRESSURE TO 1000" RUN 7 ITS WASH CLEAN ALL TOOL

THANKS  
11

CHARGE TO: VENTURE

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ **RECEIVED**

\_\_\_\_\_ @ **KANSAS CORPORATION COMMISSION**

\_\_\_\_\_ @ **MAR 16 2007**

\_\_\_\_\_ @ **CONSERVATION DIVISION**

\_\_\_\_\_ @ **WICHITA, KS**

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

27979

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

8-6-06

DATE <b>8-5-06</b>	SEC. <b>12</b>	TWP. <b>11</b>	RANGE <b>18</b>	CALLED OUT <b>10:00PM</b>	ON LOCATION <b>2:00AM</b>	JOB START <b>7:30AM</b>	JOB FINISH <b>8:30AM</b>
LEASE <b>Kempe</b>	WELL# <b>C-10</b>	LOCATION <b>HAY'S N. TO RUR RD.</b>			COUNTY <b>ELLIS</b>	STATE <b>KANSAS</b>	
OLD OR NEW (Circle one)				<b>2E 1/2N</b>			

CONTRACTOR **AMERICAN Eagle Rig #**

TYPE OF JOB **PRODUCTION STRING**

HOLE SIZE **7 7/8** T.D. **3477**

CASING SIZE **5 1/2** DEPTH **3463**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL **AFU INSERT** DEPTH **3447**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **15.94**

CEMENT LEFT IN CSG. **15.94**

PERFS.

DISPLACEMENT **844/BBL**

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED **175 SK ASC 2% Gel**

**500 GAL WFR-2 FLUSH**

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 16 2007**

CONSERVATION DIVISION  
@ WICHITA, KS

EQUIPMENT

PUMP TRUCK # **398** CEMENTER **GLEN** HELPER **GARY**

BULK TRUCK # **410** DRIVER **BOB**

BULK TRUCK # DRIVER

REMARKS:

**PORT COLLAR ON # 41 JT. (1787)**

**FLOAT - DID NOT HOLD - LEFT SHUT IN @ 500#**

**15 SK @ Rat Hole**

**THANK'S**

CHARGE TO: **VENTURE RESOURCES**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

**Guide Shoe** @ \_\_\_\_\_

**AFU INSERT** @ \_\_\_\_\_

**6-CENTRALIZERS** @ \_\_\_\_\_

**I-BASKET** @ \_\_\_\_\_

**(Blue) PORT COLLAR** @ \_\_\_\_\_

**5 1/2 RUBBER PLUG** @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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SIGNATURE **[Signature]**

**[Signature]**  
PRINTED NAME

