

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33065
Name: Hoehn Oil & Ranch
Address: 40971 W. 247th
City/State/Zip: Wellsville, KS 66092
Purchaser: Plains Marketing
Operator Contact Person: Jim Hoehn
Phone: (913) 244-1482
Contractor: Name: Evans Energy Development Inc
License: 8509
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/21/06 06/23/06 07/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25137-0000
County: Franklin
NW SE SW NW
Sec. 6 Twp. 17 S. R. 21 East West
3100 feet from (S) N (circle one) Line of Section
40623 feet from (E) W (circle one) Line of Section
Per-oper - KCC-DIG
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Anderson Well #: 26
Field Name: Paola Rantoul
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 700 Plug Back Total Depth: 686.80
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from top
feet depth to 687 w/ 107 sx cmt.

Drilling Fluid Management Plan Alt. #2. KGR 6/19/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Hoehn
Title: owner Date: 3-13-07
Subscribed and sworn to before me this 13 day of March
20 07.
Notary Public: Kimberly J. Hoehn
Date Commission Expires: 02/01/09

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 02-01-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hoehn Oil & Ranch Lease Name: Anderson Well #: 26
 Sec. 6 Twp. 17 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray/Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	n/a	20'	portland	4sk	
Production	5 5/8	2 7/8"	n/a	686.80	50/50pz	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

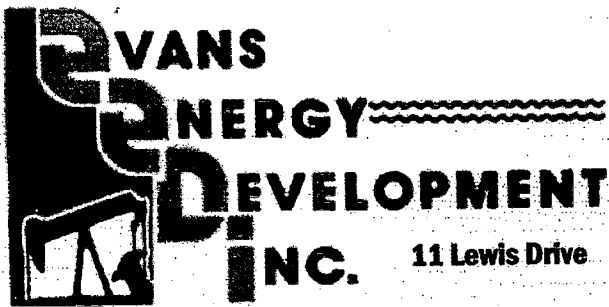
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	630-640	2" DML RTG	630-640	
	Seating Nipple set @625.90		628	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>686.80</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>09/30/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>na</u> Mcf	Water <u>na</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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CONSERVATION DIVISION
WICHITA, KS



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hoehn Oil and Ranch
Anderson #26
API # 15-059-25,137
June 21 - June 23, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	clay	5
13	lime	18
92	shale	110
21	lime	131
24	shale	155
2	lime	157
39	shale	196
8	lime	204
21	shale	225
26	lime	251
8	shale	259
25	lime	284
4	shale	288
10	lime	298
108	shale	406
10	sand	416 grey, no show
31	shale	447
5	lime	452
1	shale	453
4	lime	457
33	shale	490
3	lime	493
10	shale	503
10	lime	513
12	shale	525
3	lime	528
9	shale	537
3	lime	540
9	shale	549
2	lime	551
2	shale	553
5	brown lime	558 oil show
3.5	shale	561.5
0.5	sand	562 drilled oil show
1.5	broken sand	563.5
0.5	shale	564
2	sand	566

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39	shale	605
1	lime & shells	606
8	shale	614
1	lime & shells	615
0.5	shale	615.5
0.5	sand	616 brown, odor, no show
5	sand & broken sand	621 brown oil
10	shale	631
11	sand	642 brown, oil
12	shale	654
2	coal	656
44	shale	700

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 700'.

Set 20.00' of used threaded and coupled surface casing, cemented with 4 sacks cement.

Set the seating nipple at 625.90'. Set a total 686.80' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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WICHITA, KS

Upper Squirrel Core Times

Lower Squirrel Core Times

<u>Minutes</u>	<u>Seconds</u>
563	42
564	28
565	29
566	30
567	30
568	41
569	35
570	30
571	36
572	36
573	36
574	33
575	1 38
576	46
577	37
578	33

<u>Minutes</u>	<u>Seconds</u>
617	33
618	19
619	21
620	24
621	26
622	51
623	27
624	26
625	27
626	23
627	26
628	24
629	23
630	22
631	19
632	23
633	24
634	24
635	23
636	29
637	30
638	20
639	24
640	25
641	29
642	29
643	30
644	27
645	29
646	27
647	25
648	21
649	21
650	25
651	23
652	22
653	20
654	21
655	20
656	33

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 206546

Invoice Date: 06/28/2006 Terms: Page 1

HEOHN OIL & RANCH
 40971 W. 247TH
 WELLSVILLE KS 66092
 ()

ANDERSON 26
 6-17-21
 8752
 06/23/06

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL // BENTONITE	420.00	.1400	58.80
1124	50/50 POZ CEMENT MIX	107.00	8.8500	946.95
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
122	MIN. BULK DELIVERY	1.00	275.00	275.00
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	10.00	3.15	31.50
368	CASING FOOTAGE	687.00	.00	.00

Pd
07/13/06
H. 3135

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 CONSERVATION DIVISION
 WICHITA, KS

Parts:	1023.75	Freight:	.00	Tax:	69.61	AR	2199.86
Labor:	.00	Misc:	.00	Total:	2199.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 207264

Invoice Date: 07/25/2006 Terms: Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

ANDERSON 26
HOEHN 1
28743
07-17-06

pd
9/10/06

Part Number	Description	Qty	Unit Price	Total
1219	NON-IONIC NON EMUL	.25	29.1500	7.29
4326	7/8" RUBBER BALL SEALERS	8.00	2.2600	18.08
1252	MAX FLO	1.00	35.0000	35.00
3109	30% HCL	250.00	2.6500	662.50
3107	15% HCL	100.00	1.3000	130.00
1123	CITY WATER	3360.00	.0128	43.01
1215	KCL SUB (ESA-55) MB6875	5.00	24.7500	123.75
1231	FRAC GEL	250.00	4.5500	1137.50
1208	BREAKER-LEB4-ESA 14-GB10	.75	164.2500	123.19
2101	20/40 BRADY SAND	400.00	.1400	56.00
2102	12/20 BRADY	8000.00	.1600	1280.00

Description	Hours	Unit Price	Total
174 BULK SAND DELIVERY	1.00	495.00	495.00
174 MILEAGE CHARGE (ONE WAY)	90.00	3.15	283.50
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2075.00	2075.00
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1850.00	1850.00
293 MILEAGE CHARGE (ONE WAY)	90.00	3.15	283.50
424 MISC. PUMP (ACID TRUCK)	2.00	152.00	304.00
424 MINIMUM ACID SPOTTING CHARGE	1.00	460.00	460.00
424 MILEAGE CHARGE (ONE WAY)	90.00	3.15	283.50
VALVE FRAC VALVES (2" OR 3")	2.00	68.00	136.00
BALLI BALL INJECTOR	1.00	90.00	90.00
T-103 WATER TRANSPORT (FRAC)	6.00	98.00	588.00

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WICHITA, KS

Parts:	3616.32	Freight:	.00	Tax:	4.15	AR	10468.97
Labor:	.00	Misc:	.00	Total:	10468.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

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820 E. 7th 67045
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